
COAL REPORT CR 98-1

WYOMING COAL
MINES AND MARKETS

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WYOMING STATE GEOLOGICAL SURVEY

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This report has not been reviewed for conformity with the editorial standards of the Wyoming State Geological Survey.

CR 98-1, Coal Report – Wyoming Coal Mines and Markets:

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Introduction

Purpose and Scope

The purpose of this report on the coal mines of the state of Wyoming and the markets served by those mines, is to give the reader a snapshot overview of the Wyoming coal industry as of the middle of 1998 with a review of the State's 1997

coal industry statistics. Some historic data is included to give the reader a basis for comparison to the current statistics presented herein.

This in-house report of the Wyoming State Geological Survey's Coal Section has been undertaken with the

belief that the information presented herein is accurate within the scope of the report.

Finally, it should be noted, this report has not been reviewed for conformity with the editorial and technical standards of the Wyoming State Geological Survey.

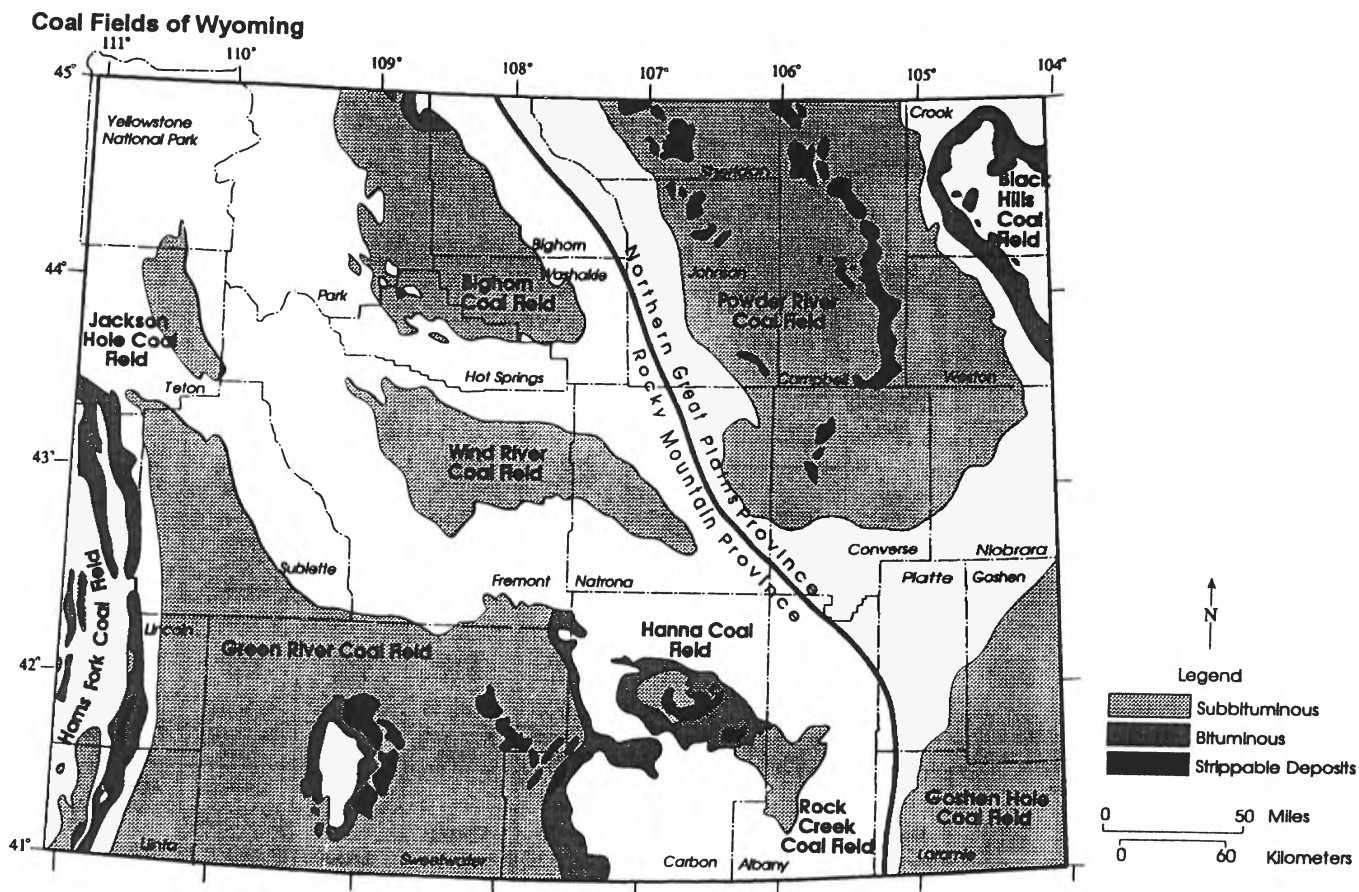


Figure 1. Coal Fields of Wyoming

Wyoming State Geological Survey 1998

Ten coal fields are identified within the state of Wyoming (figure 1). These fields occur in two coal bearing provinces: the Rocky Mountain Province, and the Northern Great Plains Province.

Currently, coal is produced from only four of the ten coal fields. In the Rocky Mountain Province portion of the state, coal is currently produced from mines in the Green River Coal Field, the

Hams Fork Coal Field, and the Hanna Coal Field. In the Northern Great Plains Province portion of Wyoming, coal is currently produced in the Powder River Coal Field.

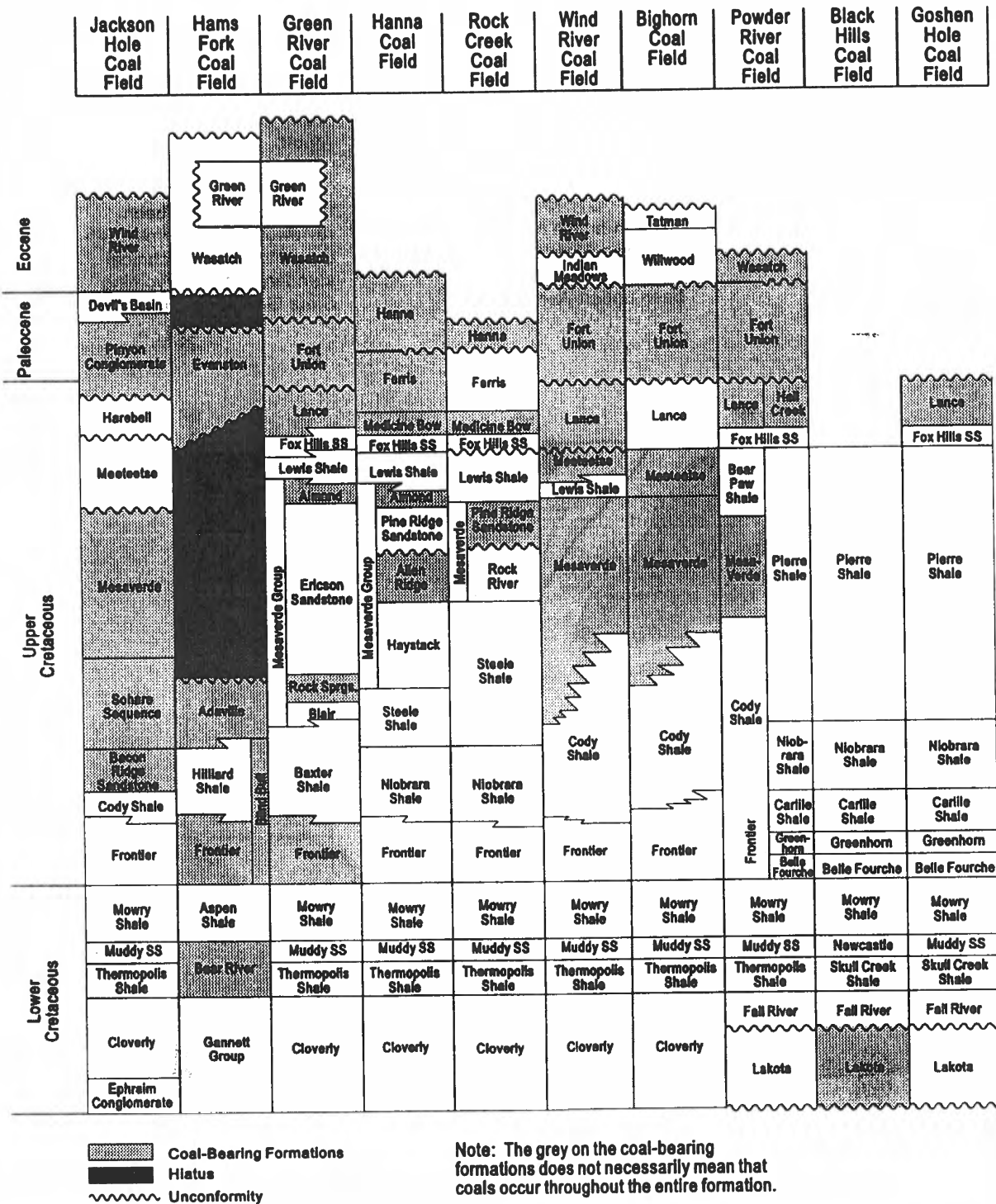
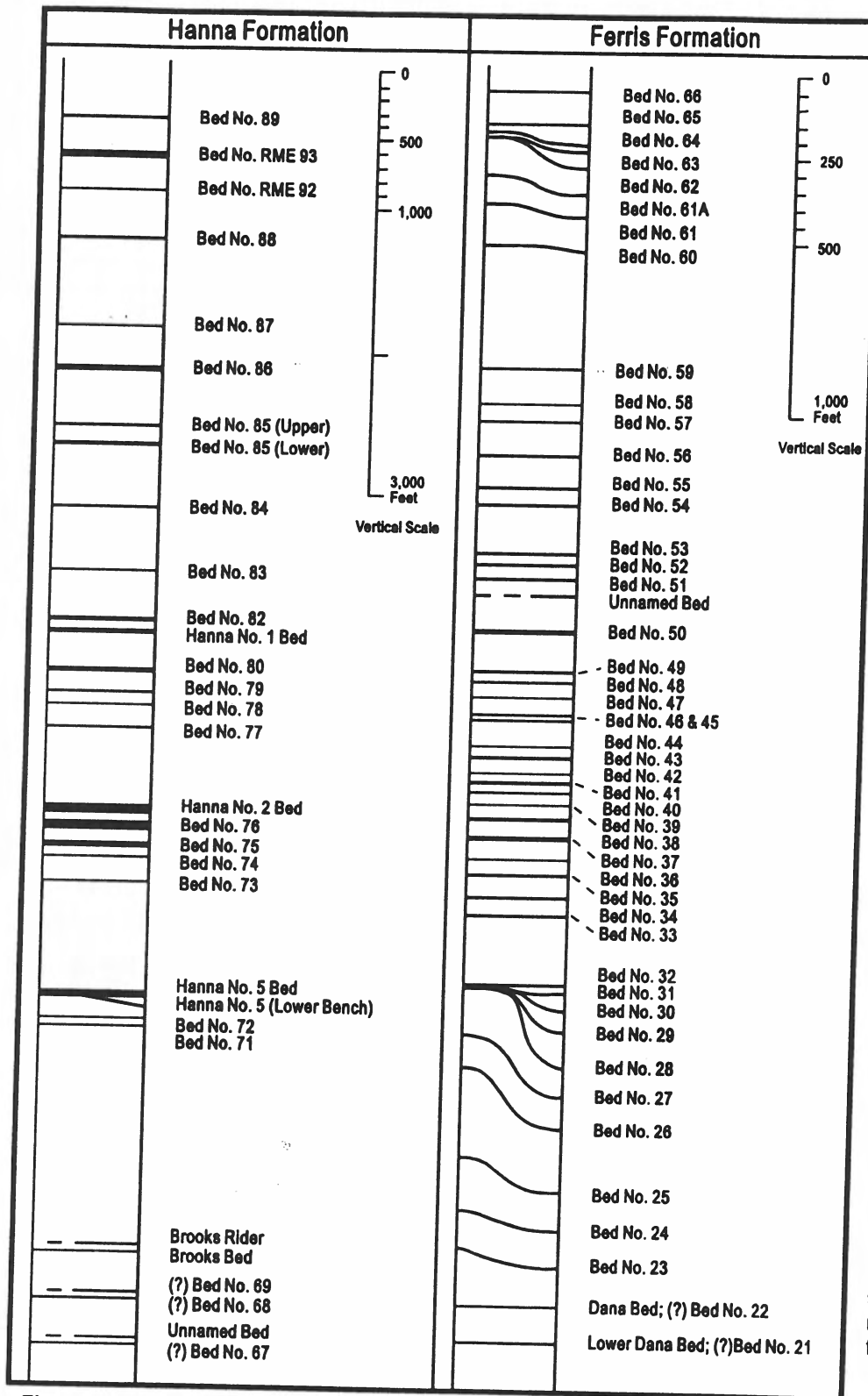


Figure 2. Principle coal bearing formations in the state by coal field.
 Adopted and modified from Love, Christiansen, and Ver Ploeg (1987), and Glass (1989).

The Green River Coal Field's more important coals crop out along the flanks of the Rock Springs

uplift in the central part of the Green River Basin, on the eastern margin of the field, and in the Red Desert

Basin in the northeastern corner of the field.



These coals are Upper Cretaceous to Eocene in age, belonging to the Frontier Formation, the Rock Springs and Almond Formations of the Mesaverde Group, the Lance Formation, Fort Union Formation, and Wasatch Formation.

The apparent rank of the outcropping coals is sub-bituminous B to high-volatile C bituminous (Glass, 1998).

Currently, mining in the Green River Coal Field is restricted to coals of the Almond Formation of the Mesaverde Group (Black Butte and Leucite Hills mines), the Lance and Fort Union coals (Black Butte mine), and the Deadman coals of the Fort Union Formation (Jim Bridger mine)

The Hanna Coal Field occupies a structural low that is divided into two separate basins by a northeast-southwest trending anticline. The Hanna Basin lies to the northwest, while the area to the southeast is known as the Carbon Basin.

Surrounded on the north, east, and south by mountain ranges, this coal field's

Figure 3. Nomenclature of the Hanna and Ferris formations (Glass, 1998).

reserves are often faulted or structurally disturbed.

Figure 3 shows the coal nomenclature for the Hanna and Ferris formations.

The Hanna # 80 coal bed is the only seam currently deep mined in Wyoming (Shoshone No.1 mine). The Hanna No. 5, No. 2 and No. 78 coal beds are surfaced mined in the coal field (Seminole II mine), as are the Ferris beds Nos. 62, 63, 64, and 65 (Medicine Bow mine).

The Ferris coals are Paleocene in age, and are mostly high-volatile C bituminous in apparent rank. The exception to this is the No. 65 bed, which appears to range in apparent rank from subbituminous A to high-volatile C bituminous (Glass and Roberts, 1979, 1980a, 1980b, & 1984).

The Hanna No. 80 bed is also Paleocene in age, and has an apparent rank of high-volatile C Bituminous. The 78 bed and No.2 bed of the Hanna Formation also have an apparent rank of high-volatile C bituminous, while the Hanna No. 5 seam's apparent rank ranges from subbituminous A to high-volatile C bituminous (Glass and Roberts, 1979, 1980a, 1980b, & 1984).

The Hams Fork Coal Field is the state's westernmost coal field. It is defined as that portion of the Over-thrust Belt underlain with the coal-bearing units of the Bear River, Frontier, Adaville, Blind Bull, and Evanston formations.

The Hams Fork Coal Field is structurally complex. Surface minable coals occur in thin bands of north-south

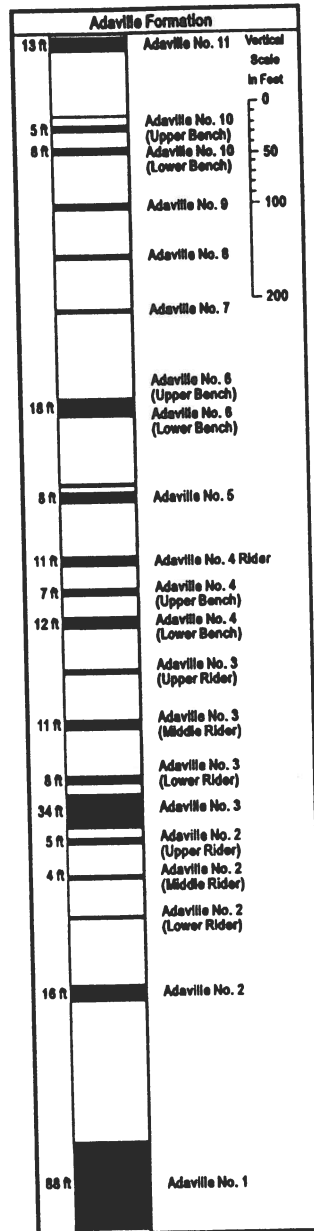


Figure 4. Nomenclature of the Adaville Formation

trending beds that dip 10 to 80 degrees. Currently only the Adaville coals are mined in the coal field (Kemmerer and Skull Point Mines).

Labeled stratigraphically, from lowest to highest, the Adaville No.1 through No.11, the basal Adaville No.1 coal has an apparent rank of subbituminous A,

while the overlying Adaville coals' apparent rank ranges from subbituminous B to C (Glass, 1977). Figure 4 shows the coal bed nomenclature for the Adaville Formation.

The Powder River Coal Field of Wyoming coincides with the structural Powder River Basin. As such, the coal field is a broad asymmetrical syncline bounded by the Bighorn Mountains to the west, Black Hills to the east, and the Casper Arch, Laramie Mountains, and Hartville uplift to the south. The northern edge of the basin continues into southern Montana where the coal field is separated from the Williston Basin by the Cedar Ridge anticline.

All the currently active mines in the Powder River Coal Field are surface operations mining coals from the (Paleocene) Tongue River Member of the Fort Union Formation, or coals from the (Eocene) Wasatch Formation (Glass and Lyman, 1998).

Figure 5 shows the correlation of named beds in the Powder River Coal Field of Wyoming.

All the currently active mines in the Powder River Coal Field, with one exception, are mining a portion of the Wyodak coal zone. That exception, the Dave Johnston mine, near Glenrock, Wyoming, is mining the School and Badger seams, which are in the lower portion of the Wasatch Formation. In the Powder River Coal Field, coal occurs in rock sequences of Upper Cretaceous to Tertiary age.

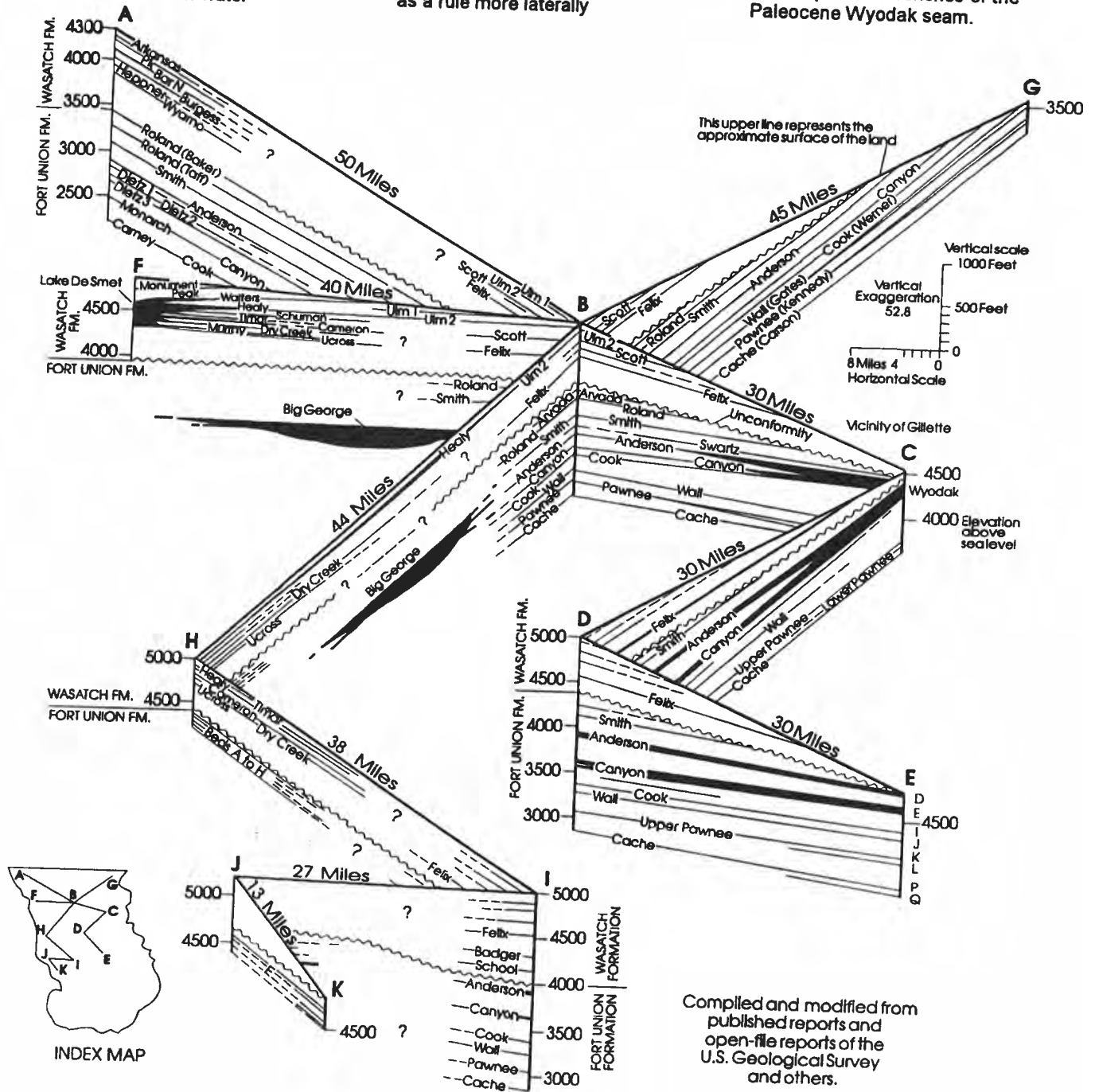
The Late Cretaceous Epoch (66.4–81 million years ago) coal deposits are described, in terms of their environments of deposition, as deltaic, coastal plain, or other near shore facies related a Cretaceous epeiric seaway. In contrast, the Tertiary Period (36.6–66.4 million years ago) coals are derived from fresh-water

swamps associated with fluvial and fluviolacustrine depositional systems (Glass, 1977; Moore and Shearer, 1993).

Due to these differences in environments of deposition, the older Cretaceous coals of the Powder River Coal Field, are as a rule more laterally

extensive. For the most part, Cretaceous coals are thinner and contain sulfur levels above current steam coal compliance levels (Glass and Lyman, 1998).

The most important beds of the coal field are those related to the splits and benches of the Paleocene Wyodak seam.



Compiled and modified from published reports and open-file reports of the U.S. Geological Survey and others.

Figure 5. Correlation of Named Coal Beds in the Powder River Coal Field of Wyoming.

Historic coal mine production by county (1926-1997) continued.

Year	Park	Sheridan	Sublette	Sweetwater	Teton	Uinta	Washakie	Weston	Summary for State
1926	0	876,509	0	3,140,361	0	15,473	0	81,196	6,502,445
1927	0	931,185	0	3,339,818	0	16,720	0	81,608	6,738,542
1928	380	775,949	0	3,415,191	0	20,521	0	0	6,553,175
1929	3,067	787,992	610	3,659,179	0	19,509	0	0	6,699,779
1930	3,095	723,338	101	3,474,456	0	15,440	0	0	6,070,770
1931	3,230	565,809	200	2,950,029	125	13,083	0	0	5,000,366
1932	2,543	486,696	156	2,446,405	312	11,782	0	0	4,168,419
1933	2,035	441,405	0	2,434,672	997	13,743	200	0	4,004,602
1934	2,303	466,104	0	2,725,665	226	13,331	0	0	4,376,791
1935	1,429	543,032	0	3,259,863	0	15,974	0	460	5,165,758
1936	672	688,514	0	3,584,496	0	15,952	0	358	5,801,020
1937	719	651,664	0	3,641,890	113	16,520	0	679	5,950,243
1938	1,586	629,692	311	3,315,683	1,082	17,649	0	249	5,219,880
1939	2,763	584,778	1,254	3,527,411	1,540	15,134	0	85	5,411,613
1940	2,964	606,583	685	3,859,427	1,033	14,860	0	0	5,850,702
1941	2,604	602,069	594	4,524,598	1,306	15,935	0	0	6,670,808
1942	1,549	786,251	401	5,565,416	793	15,042	0	0	8,154,861
1943	327	962,681	439	6,047,052	330	13,361	0	0	9,237,629
1944	560	1,140,658	511	6,126,981	1,799	10,686	0	0	9,549,593
1945	0	1,290,672	0	6,251,668	1,113	5,414	0	0	9,836,798
1946	0	1,330,877	0	4,538,617	0	2,675	0	0	7,616,681
1947	0	1,181,252	800	4,907,680	0	2,299	0	0	8,054,751
1948	0	1,048,713	668	3,691,813	222	3,042	0	0	6,408,302
1949	0	1,147,916	997	3,256,627	150	2,128	0	0	5,972,672
1950	0	878,886	1,797	3,469,721	0	1,570	0	0	6,341,919
1951	0	680,426	1,128	3,500,419	0	762	0	0	6,287,530
1952	329	611,438	1,016	3,301,872	0	870	0	0	6,107,198
1953	115	536,677	1,000	3,008,177	0	603	0	0	5,246,306
1954	105	435,634	942	1,276,295	0	289	0	0	2,833,353
1955	0	431,360	610	1,271,095	0	59	0	0	2,920,933
1956	0	411,795	235	887,623	0	0	0	0	2,555,463
1957	0	409,210	372	551,723	0	0	0	0	2,118,345
1958	0	368,564	920	297,515	0	0	0	0	1,631,232
1959	0	385,923	983	264,626	0	0	0	0	1,976,597
1960	0	382,377	0	242,745	0	0	0	0	2,004,147
1961	0	348,828	0	233,638	0	0	0	0	2,530,708
1962	0	356,636	125	155,191	0	0	0	0	2,574,587
1963	0	375,823	284	70,343	0	0	0	0	3,126,943
1964	0	431,521	0	97,312	0	0	0	0	3,103,798
1965	0	349,313	0	112,127	0	0	0	0	3,257,313
1966	0	326,037	0	113,942	0	0	0	0	3,670,465
1967	0	348,180	0	107,305	0	0	0	0	3,588,649
1968	0	217,790	0	107,306	0	0	0	0	3,694,213
1969	0	346,379	0	113,692	0	0	0	0	4,605,995
1970	0	1,464,597	0	225,184	0	0	0	0	7,380,930
1971	0	1,776,836	0	491,560	0	0	0	0	8,007,765
1972	0	973,879	0	389,226	0	0	0	0	10,920,468
1973	0	463,253	0	103,470	0	0	0	0	14,840,857
1974	0	1,017,614	0	838,368	0	0	0	0	20,649,754
1975	0	805,510	0	1,986,816	0	0	0	0	23,784,128
1976	0	748,025	0	3,787,796	0	0	0	0	31,094,364
1977	0	2,394,532	0	5,714,983	0	0	0	0	48,038,085
1978	0	2,860,843	0	5,343,732	0	0	0	0	58,174,825
1979	0	3,544,825	0	7,293,613	0	0	0	0	71,615,831
1980	0	4,327,594	0	10,902,988	0	0	0	0	95,297,077
1981	0	2,753,913	0	11,241,278	0	0	0	0	102,783,434
1982	0	2,991,399	0	11,020,932	0	0	0	0	107,954,583
1983	0	2,947,698	0	9,471,416	0	0	0	0	112,187,823
1984	0	2,531,470	0	8,878,033	0	0	0	0	130,812,663
1985	0	2,402,589	0	13,151,374	0	0	0	0	140,817,875
1986	0	1,360,825	0	12,939,953	0	0	0	0	136,401,369
1987	0	1,201,093	0	11,807,250	0	0	0	0	146,551,548
1988	0	945,116	0	12,167,361	0	0	0	0	163,649,523
1989	0	106,147	0	11,974,789	0	0	0	0	171,140,004
1990	0	134,104	0	11,936,525	0	0	0	0	184,005,701
1991	0	158,055	0	11,430,281	0	0	0	0	193,863,806
1992	0	105,391	0	12,579,979	0	0	0	0	189,461,256
1993	0	120,001	0	9,393,114	0	0	0	0	210,555,826
1994	0	100,733	0	11,256,080	0	0	0	0	236,908,067
1995	0	37,472	0	9,122,728	0	0	0	0	263,938,023
1996	0	15,129	0	8,150,317	0	0	0	0	275,109,676
1997	0	44,202	0	7,820,376	0	0	0	0	281,481,516
Total	33,225	67,003,836	17,139	337,481,303	11,140	330,949	200	283,664	3,667,176,246

Rank of Wyoming Coal Mines by Annual Production 1992 to 1997.

1997		1996		1995	
<u>Mine</u>	<u>Tons Produced</u>	<u>Mine</u>	<u>Tons Produced</u>	<u>Mine</u>	<u>Tons Produced</u>
1 Black Thunder	37,669,516	1 Black Thunder	39,174,599	1 Black Thunder	36,149,282
2 North Antelope	34,978,455	2 North Antelope	28,623,117	2 Rochelle	26,035,555
3 Cordero Rojo Complex	28,062,574	3 Rochelle	26,248,241	3 Jacobs Ranch	24,645,109
4 Jacobs Ranch	27,112,931	4 Jacobs Ranch	24,522,960	4 North Antelope	21,248,991
5 Rochelle	24,940,431	5 Caballo	22,003,064	5 Belle Ayr	18,771,977
6 Belle Ayr	22,800,736	6 Belle Ayr	19,970,300	6 Caballo	18,357,087
7 Caballo	19,946,861	7 Eagle Butte	15,642,744	7 Eagle Butte	16,942,000
8 Eagle Butte	17,921,000	8 Caballo Rojo	15,082,891	8 Caballo Rojo	16,809,540
9 Buckskin	14,443,165	9 Rawhide	15,068,358	9 Rawhide	15,355,000
10 Antelope	13,564,831	10 Cordero	13,071,242	10 Cordero	14,607,000
11 Rawhide	10,705,680	11 Antelope	12,047,801	11 Buckskin	11,600,000
12 Jim Bridger	5,920,376	12 Buckskin	11,951,798	12 Antelope	10,866,880
13 Kemmerer	4,401,844	13 Jim Bridger	6,293,172	13 Jim Bridger	6,967,096
14 Dave Johnston	4,180,407	14 Coal Creek	5,804,419	14 Coal Creek	4,199,587
15 Wyodak	3,250,969	15 Dave Johnston	3,792,706	15 Kemmerer	3,624,328
16 Coal Creek	2,921,242	16 Kemmerer	3,650,865	16 Dry Fork	3,603,453
17 Shoshone #1	2,854,936	17 Wyodak	3,198,544	17 Dave Johnston	3,268,961
18 Black Butte	1,900,000	18 Dry Fork	2,945,662	18 Wyodak	2,984,000
19 Medicine Bow	1,534,904	19 Shoshone #1	2,640,912	19 Black Butte	2,155,632
20 Dry Fork	918,224	20 Black Butte	1,857,145	20 Shoshone #1	1,990,114
21 Seminoe II	601,359	21 Medicine Bow	1,791,046	21 Medicine Bow	1,699,106
22 Fort Union	591,210	22 Fort Union	1,004,887	22 Skull Point	820,000
23 Skull Point	205,890	23 Skull Point	768,580	23 North Rochelle	677,409
24 Big Horn	44,202	24 North Rochelle	380,521	24 Clovis Point	408,944
25 KFx	9,788	25 Seminoe II	224,368	25 Seminoe II	113,991
26 North Rochelle	185	26 Clovis Point	199,825	26 Big Horn	37,472
		27 Big Horn	15,129	27 Fort Union	450
Total	281,481,516	Total	277,974,896	Total	263,938,964

1994		1993		1992	
<u>Mine</u>	<u>Tons Produced</u>	<u>Mine</u>	<u>Tons Produced</u>	<u>Mine</u>	<u>Tons Produced</u>
1 Black Thunder	31,616,222	1 Black Thunder	34,320,470	1 Black Thunder	28,644,138
2 Rochelle	22,677,048	2 Rochelle	21,814,217	2 Rochelle	17,050,965
3 Jacobs Ranch	20,550,847	3 Jacobs Ranch	18,387,422	3 Jacobs Ranch	16,444,206
4 Belle Ayr	18,361,866	4 Eagle Butte	16,700,000	4 Caballo	15,378,609
5 Eagle Butte	17,161,000	5 Belle Ayr	15,558,000	5 Eagle Butte	13,669,205
6 Caballo Rojo	16,611,485	6 Caballo Rojo	15,418,125	6 Cordero	13,308,010
7 Cordero	16,413,646	7 Cordero	12,988,628	7 Belle Ayr	12,956,204
8 Caballo	14,428,600	8 North Antelope	11,761,704	8 North Antelope	10,149,243
9 North Antelope	14,147,809	9 Buckskin	11,180,379	9 Buckskin	9,121,349
10 Rawhide	12,858,787	10 Rawhide	9,864,353	10 Rawhide	8,629,613
11 Buckskin	10,955,839	11 Caballo Rojo	8,023,000	11 Caballo Rojo	7,598,978
12 Antelope	8,258,590	12 Antelope	7,286,610	12 Jim Bridger	6,073,832
13 Jim Bridger	7,036,084	13 Jim Bridger	6,417,662	13 Black Butte	5,889,973
14 Black Butte	4,029,069	14 Dry Fork	3,277,794	14 Antelope	5,734,603
15 Dry Fork	3,836,228	15 Kemmerer	3,261,818	15 Kemmerer	3,784,041
16 Kemmerer	3,619,259	16 Wyodak	3,027,356	16 Dry Fork	3,440,668
17 Dave Johnston	3,159,725	17 Dave Johnston	2,902,306	17 Wyodak	2,957,999
18 Wyodak	2,795,842	18 Medicine Bow	2,614,424	18 Dave Johnston	2,783,077
19 Shoshone #1	2,543,441	19 Black Butte	2,569,713	19 Medicine Bow	2,402,009
20 Coal Creek	2,532,859	20 Shoshone #1	1,590,696	20 Shoshone #1	1,651,966
21 Medicine Bow	1,838,300	21 Skull Point	803,449	21 Skull Point	810,020
22 Skull Point	670,934	22 Pilot Butte	205,279	22 Pilot Butte	453,566
23 North Rochelle	220,909	23 Swanson	200,460	23 Swanson	162,608
24 Clovis Point	202,202	24 Big Horn	120,000	24 Skull Point	152,760
25 Swanson	190,936	25 Coal Creek	110,488	25 Big Horn	105,391
26 Seminoe II	100,733	26 Fort Union	58,131	26 Grass Creek	57,208
27 Fort Union	84,122	27 Grass Creek	41,566	27 Fort Union	24,930
28 Grass Creek	5,564	28 North Rochelle	21,775	28 North Rochelle	24,085
		29 PSO #1	1	29 Rosebud	2,000
Total	236,907,946	Total	210,525,826	Total	189,461,256

Utilization and Market Distribution of Wyoming Coal (1997)

Wyoming's coal industry, in 1997, set a new state annual production record of 281,481,566 short tons (tons). Wyoming remained number one in the nation in coal-production, supplying the country with approximately 26% of the United States' steam coal needs.

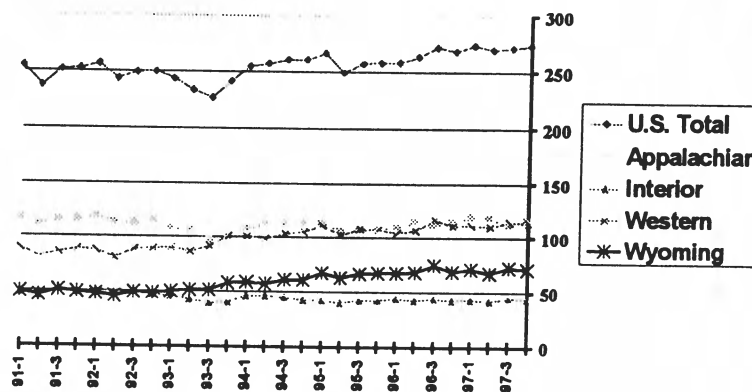
The State's 1997 coal production increased by 1.1 percent, but was far less than the 10.15 percent annual growth experience in the previous four years.

This slow down in growth was due in part to transportation and logistic problems experienced by

the Union Pacific/Southern Pacific Railroad Company, contracted to carry Powder River Basin coal to markets in Texas and the Midwest (Hong, 1998)

Figure 6 shows Wyoming coal's role in the United States quarterly production for the period from 1991 through 1997.

Figure 6. Wyoming Coal Production's Role in U.S. Quarterly Coal Production, 1991-1997 (millions of short tons)



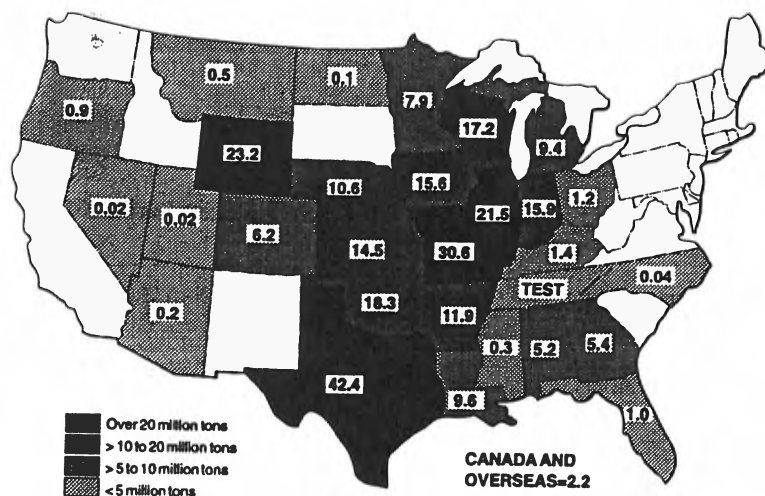
Data from EIA, FERC, Office of State Mine Inspector et. al.

U.S. coal consumption by all users in 1997 totaled 1,027.8 million tons, a 2.2 percent increase over 1996 figures. As coal consumption in the non-electricity sector fell by 2.6 percent, electric utilities burned

898.5 million tons and independent power producers 23.5 million tons for a total of 922.0 million tons of coal for electricity generation (Hong, 1998).

Statistics published by the Energy Information Administration (EIA), show that utilities in 29 states, as well as Canada and Spain, consumed Wyoming coal in 1997 (EIA, 1998) (Figure 7).

Figure 7. Wyoming coal deliveries to electric generating plants in 1997.



Ninety-seven percent of the coal produced in Wyoming during 1997 was used to generate electricity (Figure 8). When combined with coal exports, utility companies used 273.1 million tons.

In addition to the Wyoming coal consumed for electricity,

industrial customers, such as cement and fertilizer plants used 3.9 million tons.

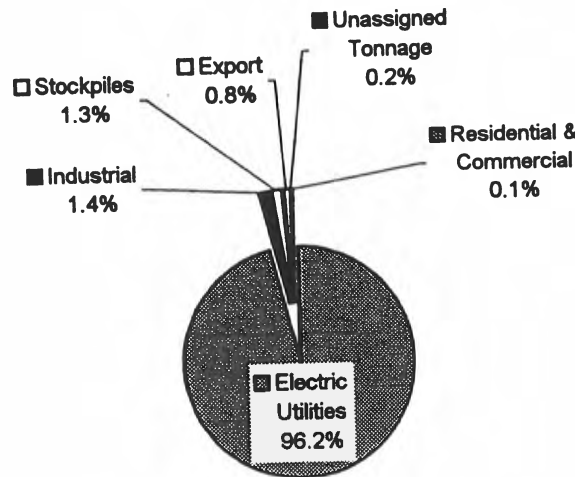
Residential and commercial markets consumed just under 400 thousand tons of Wyoming coal.

Coal stockpiles, at mines across the state (at year-end),

were reported to contain 3.6 million tons of coal (EIA, 1998).

These figures capture all but approximately 0.2 percent of the 281.5 million tons mined in Wyoming in 1997.

Figure 8. Utilization of Wyoming coal in 1997.



Wyoming State Geological Survey July, 1998

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Abbreviations, Definitions, and Explanations

Air Quality Capacity Limit – The maximum annual production capacity of a mine allowed under their current Air Quality permit.

Btu – British Thermal Unit per pound of coal

CT – Contract Type
C – contract
S – spot

¢/mmBtu – delivered price in cents per million Btu

\$/ton – delivered price in dollars per ton

LBA – Lease By Application Federal coal lease tract.

ton – short tons, where 1 short ton is 2,000 pounds

Quantity – amount delivered in short tons

Estimated remaining life of mine – Estimated years remaining in mine operations with considerations of current mine production, markets, and company announced plans.

Remaining life of mine at current permit capacity – Remaining recoverable reserves divided by current Air Quality Permit capacity.

Recoverable Coal Reserves – Coal tonnage estimated to be economically recoverable under current market conditions, using currently available equipment and technology.

1998 Directory of Coal Mines in Wyoming

Green River Coal Field

<u>MINE</u>	<u>Page</u>
Black Butte and Leucite Hills	GR-2
Jim Bridger	GR-5

For abbreviations, definitions and explanations see page 12.

Black Butte and Leucite Hills

Operating Company: Black Butte Coal Company
 Owned By: Peter Kiewit and Sons
 Mailing Address:

Black Butte Coal Company
 P.O. Box 98
 Point of Rocks, WY 82942
 Telephone: (307) 382-6200
 Fax: (307) 352-6205
 URL: <http://www.kiewit.com/mining.htm>

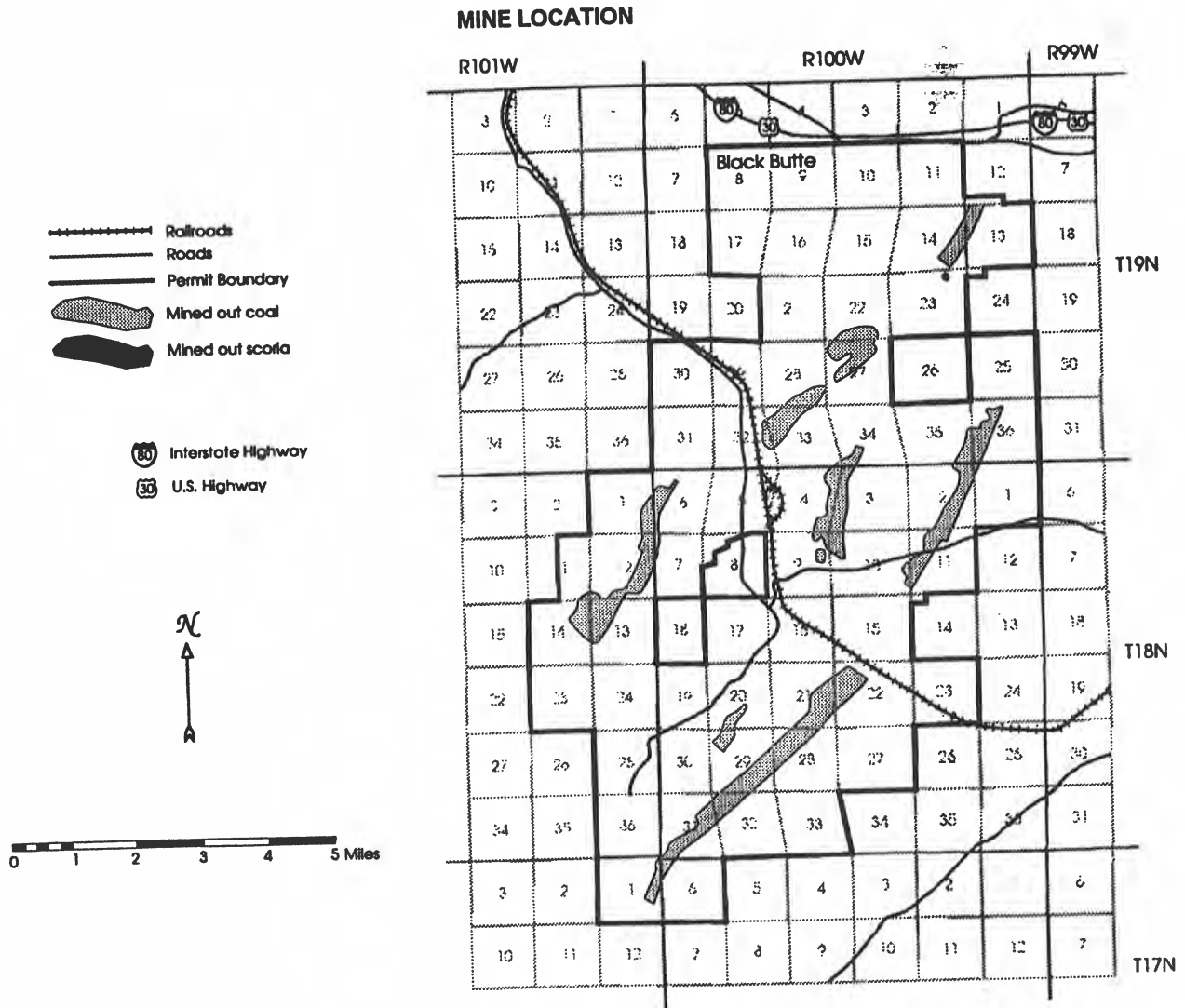
Number of Employees in 1997: 109

Mine Type: Surface

Acres permitted: 44,341

1997 Coal Production: 1,900,000 short tons

1998 Air Quality Capacity Limit: 7.0 million short tons (Black Butte)
 2.5 million short tons (Leucite Hills)



Coal Field: Green River

County: Sweetwater

Rail Service: Unit train loadout served by Union Pacific/Southern Pacific Railroad.

Mining Method at Black Butte mine:

Overburden Removal: dragline, truck-shovel.

Coal Removal: truck-shovel.

1998 Directory of Coal Mines in Wyoming

Black Butte and Leucite Hills cont.)

Geologic Information at Black Butte mine:

Overburden thickness: 20 to 250 feet (average thickness: 165 feet).

Seams Mined: C1 (average thickness: 9 feet).

0-50 feet interburden

C (average thickness: 15 feet).

10 feet interburden

B (average thickness: 2 feet).

Formation: Fort Union.

Age: Tertiary/Paleocene.

Overburden thickness: 20 to 250 feet (average thickness: 120 feet).

Seams Mined: F (average thickness: 5 feet).

DE (average thickness: 7 feet).

C1 (average thickness: 5 feet).

C (average thickness: 4 feet).

AB (average thickness: 6 feet).

Formation: Lance.

Age: Late Cretaceous.

Overburden thickness: 20 to 250 feet (average thickness: 120 feet).

Seams Mined: D (average thickness: 3 feet).

C (average thickness: 2 feet).

B (average thickness: 2 feet).

A1 (average thickness: 6 feet).

A (average thickness: 5 feet).

Formation: Almond

Group: Mesaverde.

Age: Late Cretaceous.

Production History: (Start up year 1979 through end of 1997 in short tons for the Black Butte and Leucite Hills mines)

1997	1,900,000	1987	5,205,435
1996	1,857,145	1986	6,458,726
1995	2,155,632	1985	5,925,503
1994	4,029,069	1984	4,539,612
1993	2,569,713	1983	5,153,536
1992	5,889,973	1982	4,995,803
1991	5,290,400	1981	4,390,072
1990	5,797,238	1980	3,719,106
1989	5,885,947	1979	1,316,078
1988	5,706,660		

Total production through 1997: 82,785,648.

Recoverable Coal Reserves (million short tons) for the Black Butte and Leucite Hills mines

Original Lease:	154.7
Mined tonnage:	<u>82.8</u>
Remaining Reserves:	71.9

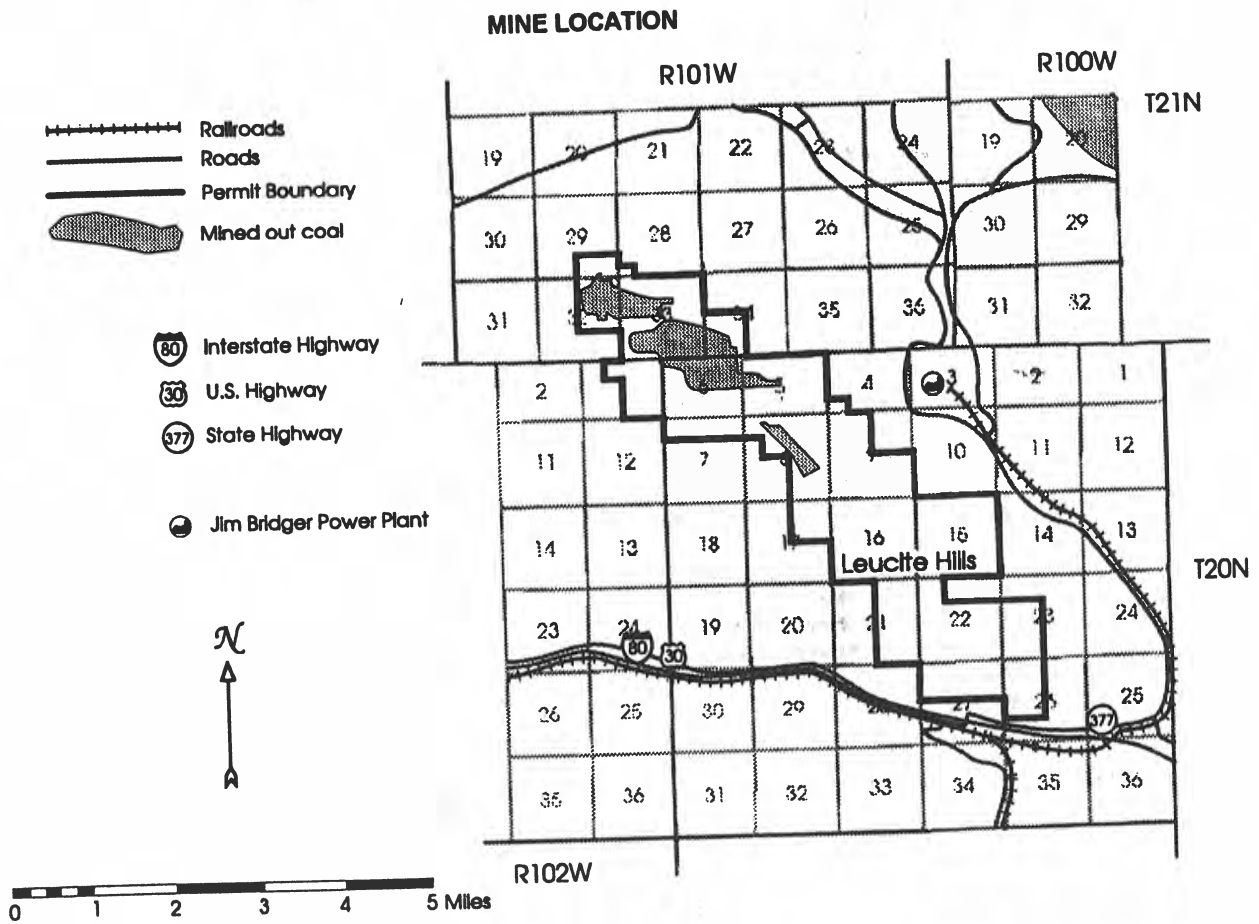
Estimated remaining life of mine: 23 years.

Remaining life of mine at current permit capacity: 8 years.

1997 Black Butte Steam Coal Deliveries, as reported from the Federal Energy Regulatory Commission's (FERC's) Form 423.

CT	Expiration	Company Name	Plant Name	State	Quantity	Btu	% Sulfur	% Ash	\$/mmBtu	\$/ton
C		PacifiCorp	Jim Bridger	WY	819,000	9,515	0.48	8.25	92.62	17.63
S		PacifiCorp	Jim Bridger	WY	306,000	9,623	0.52	8.34	65.37	12.57
S		Sierra Pacific Power	North Valmy	NV	17,000	9,858	0.47	7.51	95.30	18.79
					1,142,000	9,549	0.49	8.26	85.36	16.29

Black Butte and Leucite Hills (cont.)



Coal Field: Green River
 County: Sweetwater
 Rail Service: None (Coal trucked to Jim Bridger Power Plant).

Geologic Information for Leucite Hills mine:
 Overburden thickness: 0 to 150 feet (average thickness: 60 feet).
 Seams Mined: A5 (average thickness: 1.4 feet).
 A4 (average thickness: 4 feet).
 A3 (average thickness: 3.7 feet).
 A2 (average thickness: 6.5 feet).
 Formation: Almond.
 Group: Mesaverde.
 Age: Late Cretaceous.

Mining Method for Leucite Hills mine:
 Overburden Removal: truck-shovel.
 Coal Removal: truck-shovel.

1997 Leucite Hills Steam Coal Deliveries, as reported from the Federal Energy Regulatory Commission's (FERC's) Form 423.

CT	Expiration	Company Name	Plant Name	State	Quantity	Btu	% Sulfur	% Ash	¢/mmBtu	\$/ton
C		PacifiCorp	Jim Bridger	WY	91,000	9,707	0.56	9.01	118.80	23.06
S		PacifiCorp	Jim Bridger	WY	491,000	9,744	0.51	8.82	76.87	14.99
					582,000	9,738	0.52	8.85	83.43	16.25

FERC captured 90.7% of 1997 total production for Black Butte and Leucite Hills mines.

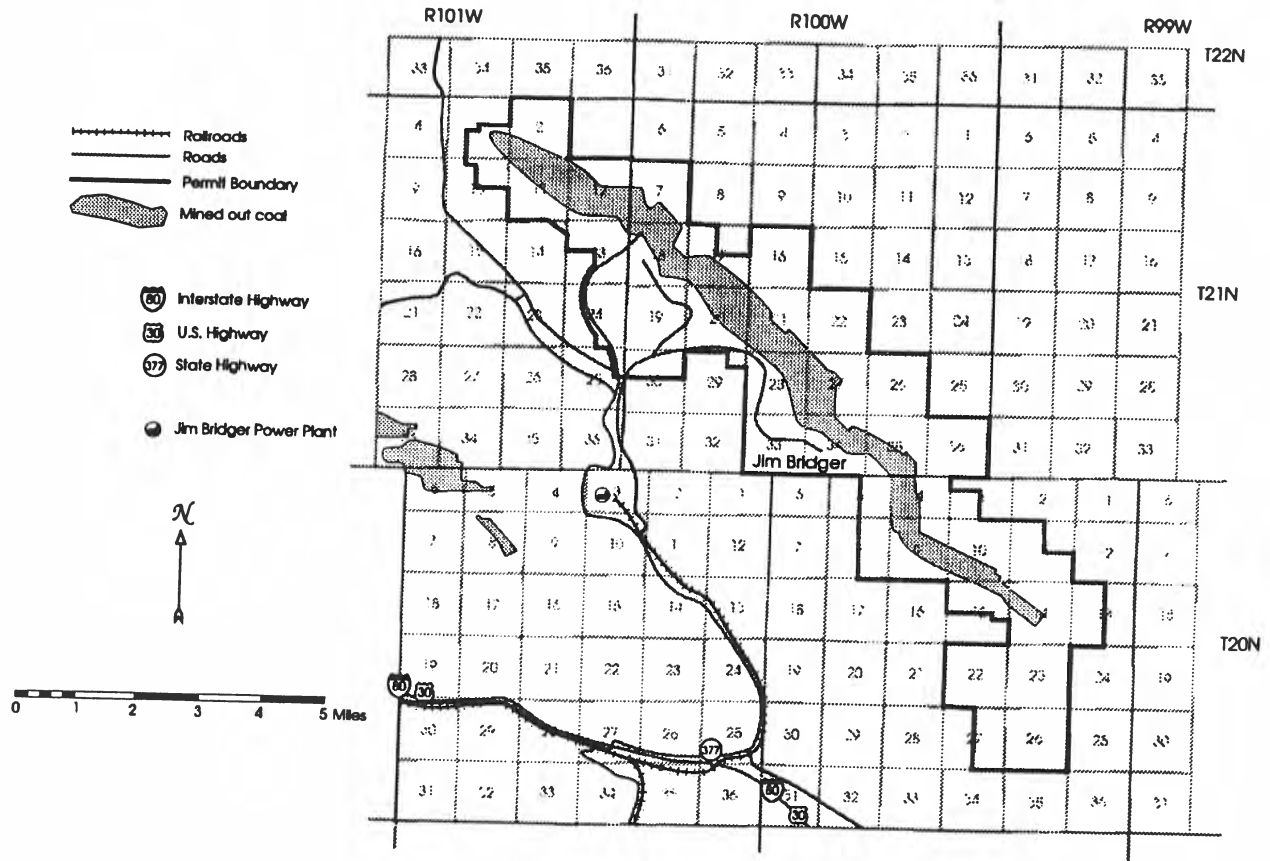
Jim Bridger

Operating Company: Bridger Coal Company
 Owned By: PacifiCorp/Idaho Power
 Mailing Address:

Bridger Coal Company
 P.O. Box 2068
 Rock Springs, WY 82902-2068
 Telephone: (307) 382-9741
 Fax: (307) 362-5330
 URL: <http://www.pacificorp.com/about/gen/mining.html>

Number of Employees in 1997: 404
 Mine Type: Surface
 Acres permitted: 20,470
 1997 Coal Production: 5,920,376 short tons
 1998 Air Quality Capacity Limit: 7.9 million short tons

MINE LOCATION



Coal Field: Green River
 County: Sweetwater
 Rail Service: None (Overland conveyor to power plant).

1998 Directory of Coal Mines in Wyoming

Jim Bridger (cont.)

Geologic Information:

Overburden thickness: 80 to 220 feet (average thickness: 140 feet).

- Seams Mined: No. 6 (average thickness: 2.4 feet).
 No. 5-4 (average thickness: 15.4 feet).
 No. 5-1 (average thickness: 27.8 feet).
 No. 5 (average thickness: 6.2 feet).
 No. 4-1 (average thickness: 13.6 feet).
 No. 4 (average thickness: 8.5 feet).
 No. 3-1 (average thickness: 11.8 feet).
 No. 3 (average thickness: 4.6 feet).
 No. 2-1 (average thickness: 7.0 feet).

Coal Zone: Deadman.
 Formation: Fort Union.
 Age: Tertiary/Paleocene.

Mining Method:

Overburden Removal: dragline, truck-shovel.
 Coal Removal: truck, shovel and overland conveyor.

Production History: (Start up year 1971 through end of 1997 in short tons)

1997	5,920,376	1983	4,317,880
1996	6,293,172	1982	6,025,129
1995	6,967,096	1981	6,832,648
1994	7,036,084	1980	6,453,302
1993	6,417,662	1979	5,690,411
1992	6,073,832	1978	5,048,913
1991	5,746,925	1977	5,448,953
1990	5,842,017	1976	3,567,058
1989	6,023,607	1975	1,862,125
1988	6,412,384	1974	735,349
1987	6,600,573	1973	0
1986	6,480,450	1972	0
1985	7,224,977	1971	28,736
1984	4,338,421		

Total production through 1997: 133,388,080.

Recoverable Coal Reserves (million short tons)

Original Lease:	233.2
Mined tonnage:	<u>133.4</u>
Remaining Reserves:	99.8

Estimated remaining life of mine: 17 years.
 Remaining life of mine at current permit capacity: 13 years.

1997 Steam Coal Deliveries, as reported from the Federal Energy Regulatory Commission's (FERC's) Form 423.

CT	Expiration	Company Name	Plant Name	State	Quantity	Btu	% Sulfur	% Ash	\$/mmBtu	\$/ton
C		PacifiCorp	Jim Bridger	WY	5,967,000	9,475	0.61	10.50	110.72	20.98

FERC captured 100% of 1997 total production.

Hams Fork Coal Field

<u>MINE</u>	<u>Page</u>
Kemmerer and Skull Point	HF-2

For abbreviations, definitions and explanations see page 12.

Kemmerer and Skull Point

Operating Company: Pittsburg & Midway Coal Company
 Owned By: Chevron Corporation*
 Mailing Address:

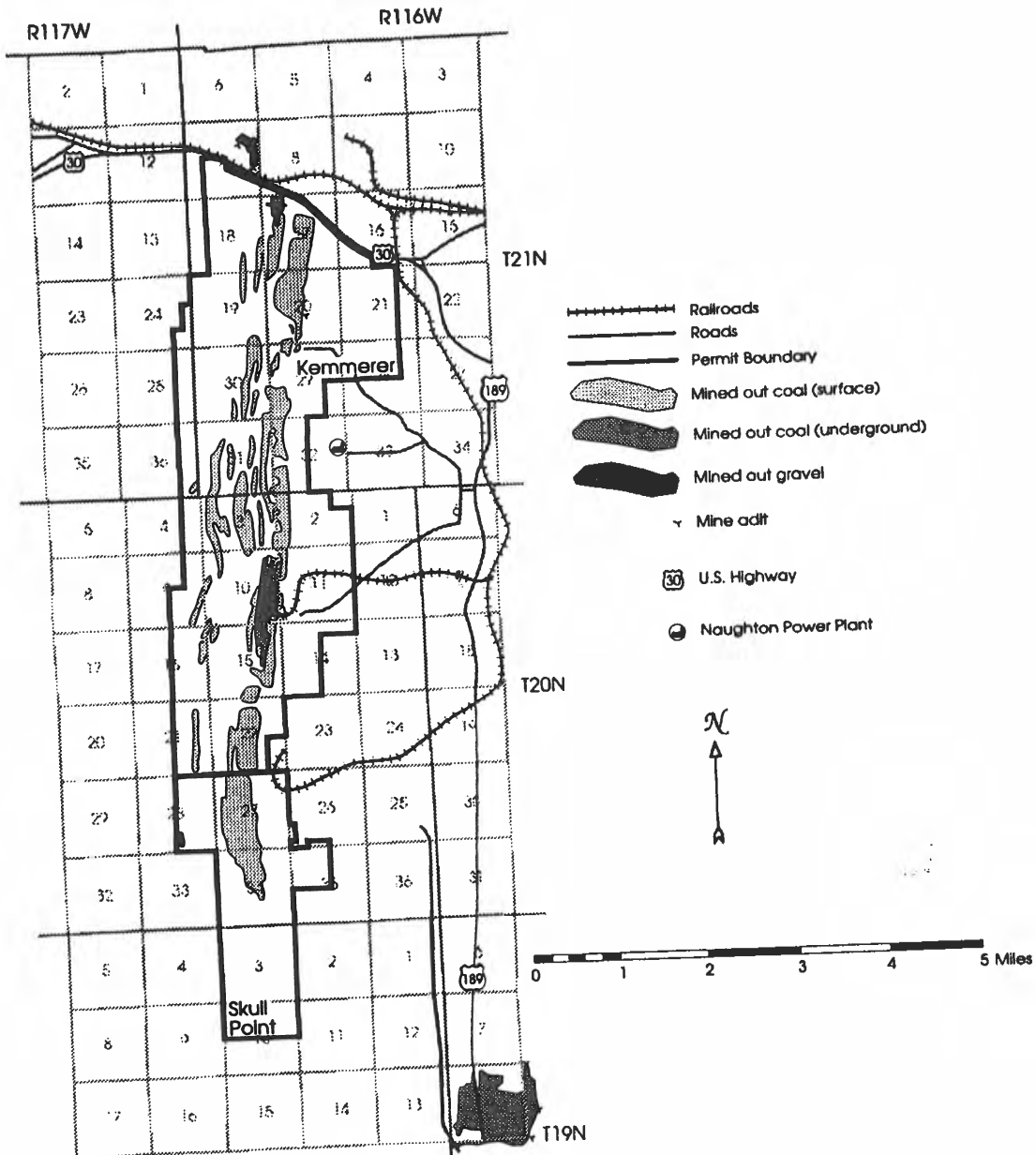
Pittsburg & Midway Coal Company
 P.O. Box 950
 Kemmerer, WY 83101
 Telephone: (307) 828-2200
 Fax: (307) 877-9089
 URL: <http://www.kemmerer.org/pm.html>

Number of Employees in 1997: 300 (Kemmerer)
 65 (Skull Point)

Mine Type: Surface
 Acres permitted: 13,426
 1997 Coal Production: 4,401,644 short tons (Kemmerer)
 205,890 short tons (Skull Point)
 1998 Air Quality Capacity Limit: 4.2 million short tons (Kemmerer)
 1.5 million short tons (Skull Point)

Note: Pittsburg & Midway bought the Skull Point mine from FMC Wyoming Corp. on 3/20/97.

*On August 18, 1998, Chevron announced plans to sell their coal holdings.
MINE LOCATION



Coal Field: Hams Fork
 County: Lincoln
 Rail Service: Unit train loadout served by Union Pacific/Southern Pacific Railroad.

1998 Directory of Coal Mines in Wyoming

Kemmerer and Skull Point (cont.)

Geologic Information:

Overburden thickness: 0 to 1,500 feet (average thickness: varies from pit to pit).

Seams Mined: No. 11 (average thickness: 13 feet).

No. 10 (average thickness: 13 feet).

No. 9 (average thickness: 4 feet).

No. 8 (average thickness: 4 feet).

No. 7 (average thickness: 4 feet).

No. 6 (average thickness: 17 feet).

No. 5 (average thickness: 10 feet).

No. 4 (average thickness: 14 feet).

No. 3 (average thickness: 46 feet).

No. 2 (average thickness: 21 feet).

No. 1 (average thickness: 88 feet).

Coal Zone: Adaville.

Formation: Adaville.

Age: Upper Cretaceous.

Mining Method:

Overburden Removal: truck-shovel.

Coal Removal: truck, front-end loader, and backhoe.

Production History: (Start up year 1909 through end of 1997 in short tons for the Kemmerer mine)

1997	4,401,644	1967	756,980	1937	46,294
1996	3,650,865	1966	726,138	1936	43,731
1995	3,624,328	1965	626,706	1935	40,899
1994	3,619,259	1964	605,086	1934	30,455
1993	3,261,818	1963	573,849	1933	50,159
1992	3,784,041	1962	271,236	1932	54,169
1991	3,552,190	1961	224,073	1931	73,838
1990	3,785,548	1960	195,868	1930	67,373
1989	3,880,294	1959	265,044	1929	69,505
1988	3,957,731	1958	393,659	1928	62,736
1987	3,000,000	1957	577,140	1927	68,320
1986	3,127,668	1956	579,314	1926	67,313
1985	3,418,392	1955	529,424	1925	72,757
1984	3,127,228	1954	450,997	1924	78,189
1983	3,083,067	1953	508,494	1923	67,172
1982	3,300,743	1952	706,660	1922	57,965
1981	4,037,963	1951	549,558	1921	81,772
1980	4,082,578	1950	318,104	1920	121,952
1979	4,281,123	1949	150,732	1919	108,026
1978	4,064,332	1948	220,214	1918	188,494
1977	4,385,147	1947	166,849	1917	198,045
1976	4,122,457	1946	106,256	1916	83,667
1975	2,733,091	1945	119,999	1915	20,478
1974	3,353,157	1944	153,816	1914	29,405
1973	2,946,676	1943	193,971	1913	70,000
1972	2,102,919	1942	73,493	1912	60,974
1971	1,503,545	1941	30,224	1911	59,000
1970	1,583,429	1940	29,375	1910	35,000
1969	1,459,471	1939	34,564	1909	120,000
1968	952,224	1938	35,387		

Total production through 1997: 110,483,825. Note: 1909-1950 production from Elkol deep mine. 1951-1962 production is from the Elkol surface mine, 1963-1980 production is from the Elkol and Sorenson surface mines. The Elkol and Sorenson mines were combined in 1981 to form the Kemmerer mine.

1998 Directory of Coal Mines in Wyoming

Kemmerer and Skull Point (cont.)

Production History: (Start up year 1976 through end of 1997 in short tons for the Skull Point mine)

1997	205,890	1989	896,000	1981	960,750
1996	768,580	1988	937,999	1980	908,580
1995	820,000	1987	802,930	1979	813,346
1994	670,934	1986	905,893	1978	896,036
1993	803,449	1985	911,196	1977	718,789
1992	810,020	1984	942,843	1976	84,524
1991	839,454	1983	957,397		
1990	950,000	1982	1,014,874		

Total production through 1997: 17,619,484.

Recoverable Coal Reserves (million short tons)

Kemmerer Original Lease:	214.7
Mined tonnage:	<u>110.5</u>
Remaining Reserves:	104.2

Skull Point Original Lease:	24.3
Mined tonnage:	<u>17.6</u>
Remaining Reserves:	6.7

Total Reserves: 110.9

Estimated remaining life of mine: 22 years.
 Remaining life of mine at current permit capacity: 14 years.

1997 Steam Coal Deliveries, as reported from the Federal Energy Regulatory Commission's (FERC's) Form 423.

CT	Expiration	Company Name	Plant Name	State	Quantity	Btu	% Sulfur	% Ash	¢/mmBtu	\$/ton
C		PacifiCorp	Naughton	WY	2,632,000	9,855	0.76	5.08	113.14	22.31

FERC captured 57.1% of 1997 total production.

Hanna Coal Field

<u>MINE</u>	<u>Page</u>
Medicine Bow	HN-2
Seminole II	HN-4
Shoshone No. 1	HN-6

For abbreviations, definitions and explanations see page 12

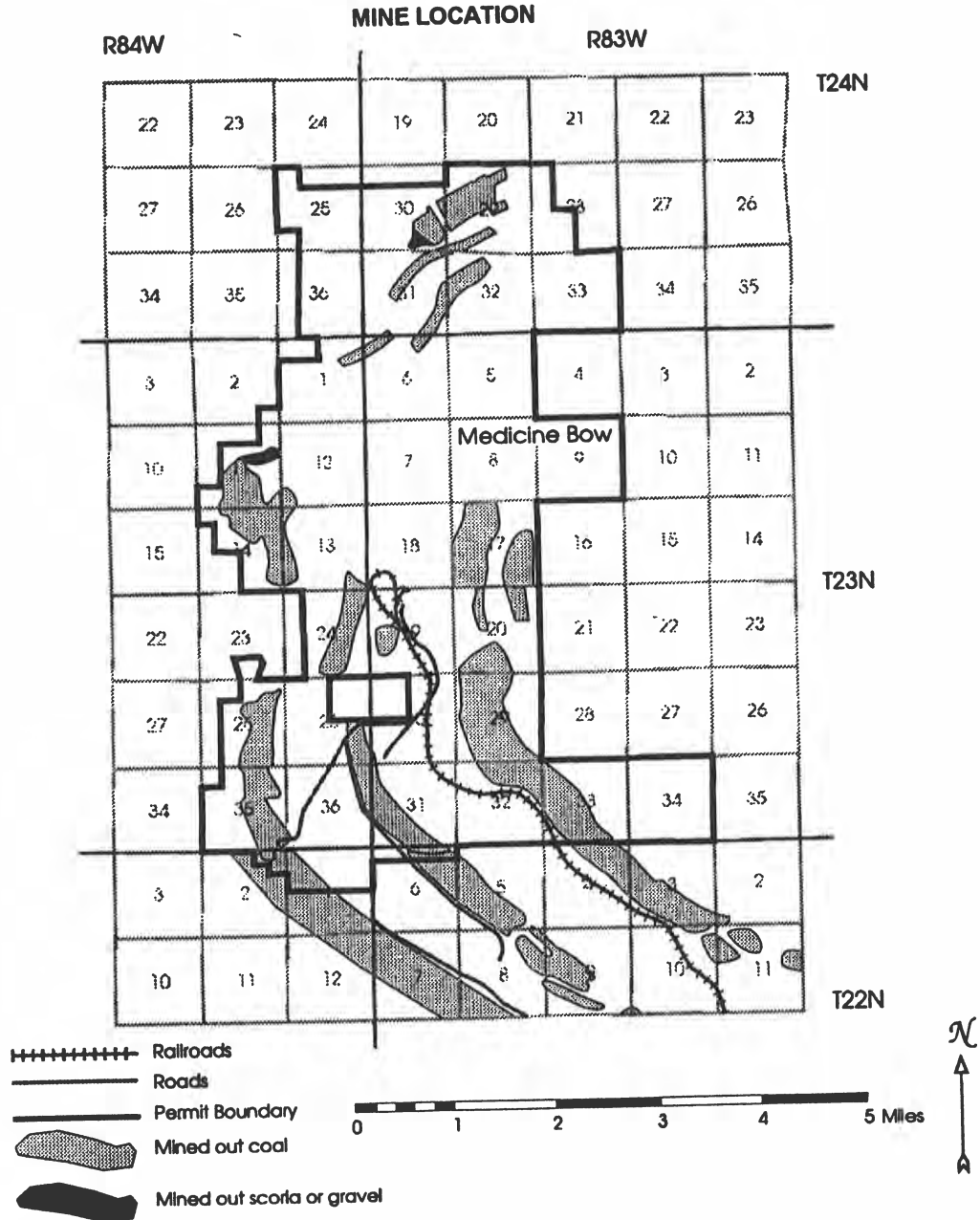
1998 Directory of Coal Mines in Wyoming

Medicine Bow

Operating Company: Arch of Wyoming, Inc.
 Subsidiary of: Arch Western Resources, LLC.
 Owned By: Arch Coal, Inc.
 Mailing Address:

Arch of Wyoming, Inc.
 P.O. Box 460
 Hanna, WY 82327
 Telephone: (307) 325-6581
 Fax: (307) 325-9250
 URL: <http://www.archcoal.com>

Number of Employees in 1997: 65
 Mine Type: Surface
 Acres permitted: 20,352
 1997 Coal Production: 1,534,904 short tons
 1998 Air Quality Capacity Limit: 4.0 million short tons



Coal Field: Hanna
 County: Carbon
 Rail Service: Unit train loadout served by Union Pacific/Southern Pacific Railroad.

1998 Directory of Coal Mines in Wyoming

Medicine Bow (cont.)

Geologic Information:

Overburden thickness: 0 to 150 feet (average thickness: 130 feet).

Seams Mined: No. 65 (average thickness: 9 feet).

No. 64 (average thickness: 6 feet).

No. 63 (average thickness: 5 feet).

No. 62 (average thickness: 9 feet).

Formation: Ferris.

Age: Tertiary/Paleocene.

Mining Method:

Overburden Removal: dragline.

Coal Removal: Arch-veyor®, dragline, truck-shovel.

Production History: (Start up year 1975 through end of 1997 in short tons)

1997	1,534,904	1989	2,305,147	1981	2,025,455
1996	1,791,046	1988	441,222	1980	1,955,435
1995	1,699,106	1987	19,625	1979	2,345,917
1994	1,838,300	1986	3,274	1978	3,129,651
1993	2,614,424	1985	288,425	1977	2,809,312
1992	2,402,009	1984	540,844	1976	2,773,856
1991	2,418,573	1983	569,786	1975	2,506,379
1990	2,813,212	1982	609,597		

Total production through 1997: 39,435,499.

Recoverable Coal Reserves (million short tons)

Original Lease: 65.4

Mined tonnage: 39.4

Remaining Reserves: 26.0

Estimated remaining life of mine: 2 years.

Remaining life of mine at current permit capacity: 7 years.

1997 Steam Coal Deliveries, as reported from the Federal Energy Regulatory Commission's (FERC's) Form 423.

CT	Expiration	Company Name	Plant Name	State	Quantity	Btu	% Sulfur	% Ash	¢/mmBtu	\$/ton
S		Commonwealth Edison	Kincaid	IL	244,000	10,484	0.59	6.87	162.50	34.07
C		Illinois Power	Havana	IL	69,332	10,499	0.49	6.56	134.80	28.30
C	01-Dec-31	Kansas City Bd Public Utilities	Kaw	KS	58,500	10,512	0.46	6.62	128.86	27.09
C	31-Dec-97	Kansas City Bd Public Utilities	Quindaro	KS	283,700	10,561	0.47	6.54	128.25	27.09
C	01-Mar-00	Missouri Public Service	Sibley	MO	795,301	10,462	0.57	7.18	107.05	22.40
					1,450,833	10,489	0.54	6.95	122.73	25.75

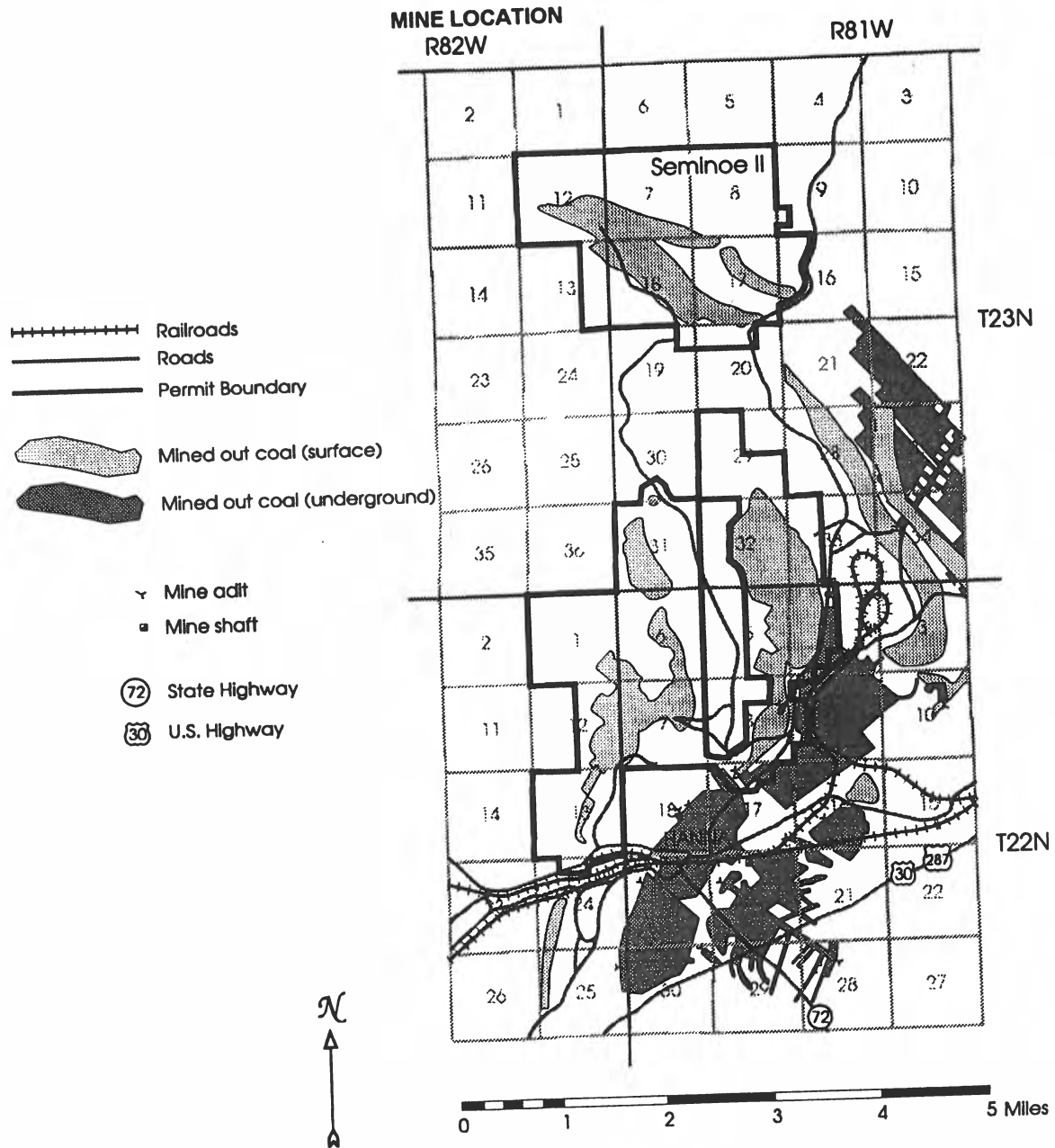
FERC captured 94.5% of 1997 total production.

Seminole II

Operating Company: Arch of Wyoming, Inc.
 Subsidiary of: Arch Western Resources, LLC.
 Owned By: Arch Coal, Inc.
 Mailing Address:

Arch of Wyoming, Inc.
 P.O. Box 460
 Hanna, WY 82327
 Telephone: (307) 325-6581
 Fax: (307) 325-9250
 URL: <http://www.archcoal.com>

Number of Employees in 1997: 27
 Mine Type: Surface
 Acres permitted: 9,596
 1997 Coal Production: 601,359 short tons
 1998 Air Quality Capacity Limit: 2.1 million short tons



Coal Field: Hanna
 County: Carbon
 Rail Service: Unit train loadout served by Union Pacific/Southern Pacific Railroad.

1998 Directory of Coal Mines in Wyoming

Seminole II (cont.)

Geologic Information:

Overburden thickness: 150 to 225 feet (average thickness: 200 feet).

Seams Mined: Bed No. 78 (average thickness: 18 feet).

Hanna No. 2 (average thickness: 30 feet).

Hanna No. 5 (average thickness: 14 feet).

Formation: Hanna.

Age: Tertiary/Paleocene.

Mining Method:

Overburden Removal: dragline, truck-shovel.

Coal Removal: truck-shovel.

Production History: (Start up year 1985 through end of 1997 in short tons)

1997	601,359	1988	1,660,914	1979	2,719,790
1996	224,368	1987	1,342,900	1978	2,831,817
1995	113,991	1986	639,433	1977	2,776,204
1994	0	1985	1,294,307	1976	2,660,931
1993	0	1984	2,124,803	1975	2,941,432
1992	0	1983	1,456,678	1974	2,589,752
1991	0	1982	1,719,248	1973	1,497,675
1990	0	1981	2,800,402	1972	120,249
1989	344,942	1980	1,828,852		

Total production through 1997: 34,290,047.

Recoverable Coal Reserves (million short tons)

Original Lease: 36.4

Mined tonnage: 34.3

Remaining Reserves: 2.1

Estimated remaining life of mine: 2 years.

Remaining life of mine at current permit capacity: 1 years.

1997 Steam Coal Deliveries, as reported from the Federal Energy Regulatory Commission's (FERC's) Form 423.

CT	Expiration	Company Name	Plant Name	State	Quantity	Btu	% Sulfur	% Ash	\$/mmBtu	\$/ton
C		Tennessee Valley Authority	BRT Terminal	KY	10,640	11,021	0.65	8.00	125.46	27.65
C		Tennessee Valley Authority	Shawnee	KY	238,110	11,041	0.65	8.00	122.47	27.04
C	01-Mar-00	Missouri Public Service	Sibley	MO	87,413	11,029	0.78	9.06	106.74	23.55
S		Commonwealth Edison	Kincaid	IL	13,000	10,558	0.70	10.40	130.60	27.58
S		Tennessee Valley Authority	Shawnee	KY	10,280	10,843	0.60	9.49	124.97	27.10
S		Northern States Power	Bayfront	WI	42,300	11,613	0.63	5.56	155.10	36.00
					<u>401,743</u>	<u>11,077</u>	<u>0.68</u>	<u>8.09</u>	<u>122.89</u>	<u>27.26</u>

FERC captured 66.8% of 1997 total production.

Shoshone No.1

Operating Company: Cyprus Shoshone Coal Company

Owned By: Cyprus-AMAX Corporation

Mailing Address:

Cyprus Shoshone Coal Company

P.O. Box 830

Hanna, WY 82327

Telephone: (307) 325-9471

Fax: (307) 325-9247

URL: <http://www.cyprusamax.com>

Number of Employees in 1997: 140

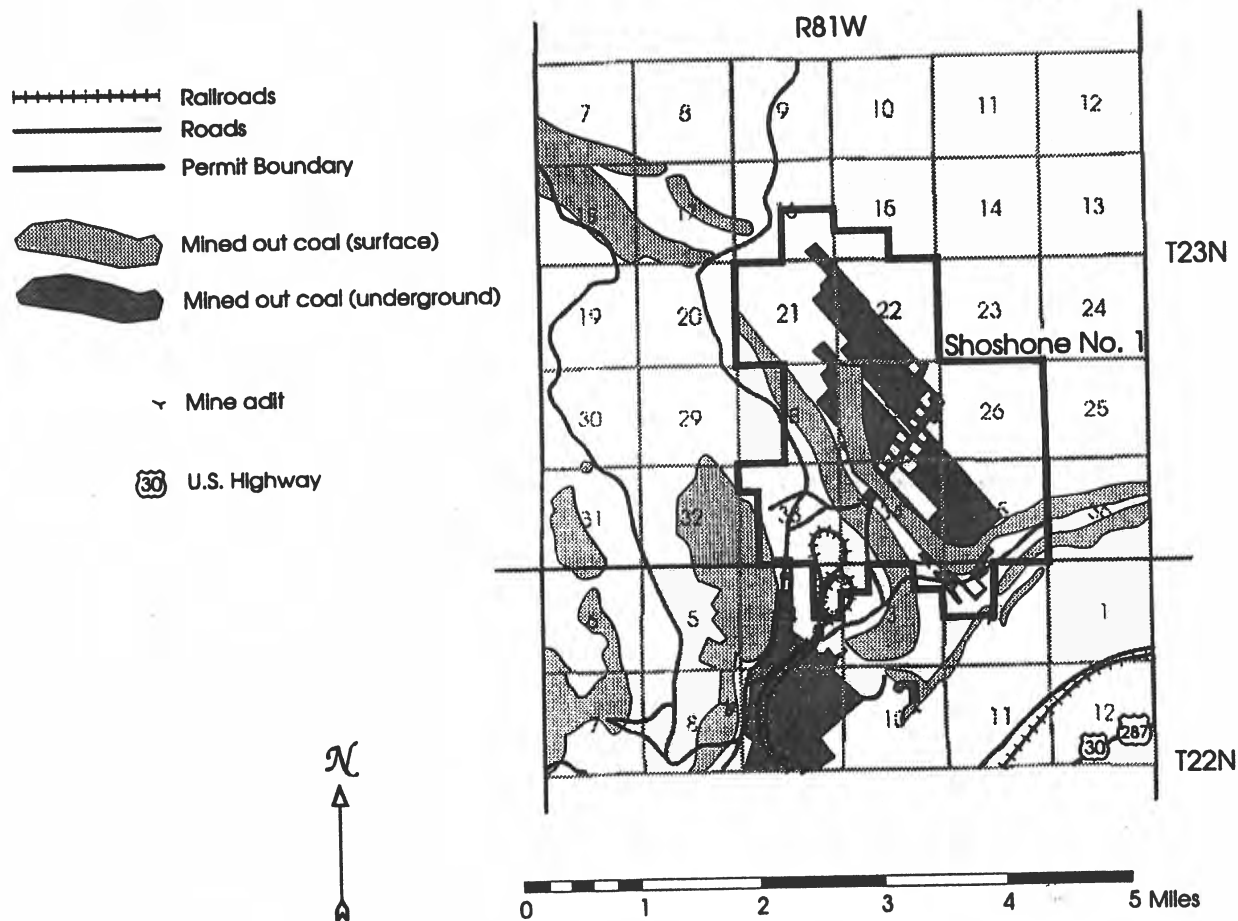
Mine Type: Deep (Longwall)

Acres permitted: 5,235

1997 Coal Production: 2,854,936 short tons

1998 Air Quality Capacity Limit: 3.5 million short tons

MINE LOCATION



Coal Field: Hanna

County: Carbon

Rail Service: Unit train loadout served by Union Pacific/Southern Pacific Railroad.

1998 Directory of Coal Mines in Wyoming

Shoshone No.1 (cont.)

Geologic Information:

Cover thickness: 200 to 1100 feet (average thickness 900 feet).
 Seams Mined: Hanna No. 80 (thickness 12-14 feet).
 Formation: Hanna.
 Age: Tertiary/Paleocene.

Mining Method:

Coal Removal: longwall, with continuous miner on development.
 Panel width: 740 feet.
 Panel length: 7,700 feet.
 Gate entries: 2.
 Depth of cut: 32 inches.
 Cutting height: 12 feet.

Production History: (Start up year 1985 through end of 1997 in short tons)

1997	2,854,936	1987	105,300
1996	2,640,912	1986	163,700
1995	1,990,114	1985	1,060,367
1994	2,543,441	1984	1,343,955
1993	1,590,696	1983	1,282,700
1992	1,651,966	1982	1,108,795
1991	2,026,065	1981	1,013,000
1990	1,420,980	1980	527,273
1989	1,544,661	1979	96,269
1988	1,067,305		

Total production through 1997: 26,032,435. Note: before 1986 this was the Carbon No. 1 mine.

Recoverable Coal Reserves (million short tons)

Original Lease:	35.3
Mined tonnage:	<u>26.0</u>
Remaining Reserves:	9.3

Estimated remaining life of mine: 2 years. (Restricted by geologic faulting.)
 Remaining life of mine at current permit capacity: 3 years.

1997 Steam Coal Deliveries, as reported from the Federal Energy Regulatory Commission's (FERC's) Form 423.

CT	Expiration	Company Name	Plant Name	State	Quantity	Btu	% Sulfur	% Ash	\$/mmBtu	\$/ton
C	01-Dec-97	MidAmerican Energy	George Neal 1-4	IA	400,000	10,798	0.63	5.98	105.17	22.71
C		Northern Indiana Public Service	Bailly	IN	116,500	10,814	0.62	5.92	181.50	39.25
C		Northern Indiana Public Service	Michigan City	IN	328,400	10,814	0.63	6.02	178.32	38.57
C		Northern Indiana Public Service	Mitchell	IN	98,100	10,832	0.62	5.87	190.79	41.33
C		Northern Indiana Public Service	Rollin Schahfer	IN	615,600	10,818	0.62	5.92	181.12	39.19
S		Commonwealth Edison	Kincaid	IL	106,000	10,794	0.63	6.20	168.08	36.29
S		Central Illinois Public Service	Newton	IL	378,500	10,816	0.62	5.89	132.11	28.58
S		Nebraska Public Power System	Sheldon	NE	33,865	10,866	0.63	5.98	109.84	23.87
S		Fremont Dept. of Public Utilities	Wright	NE	11,000	10,800	0.59	6.32	134.92	29.14
S		Wisconsin Power and Light	Edgewater	WI	114,961	10,808	0.63	6.04	147.80	31.95
					2,202,926	10,813	0.62	5.96	155.25	33.58

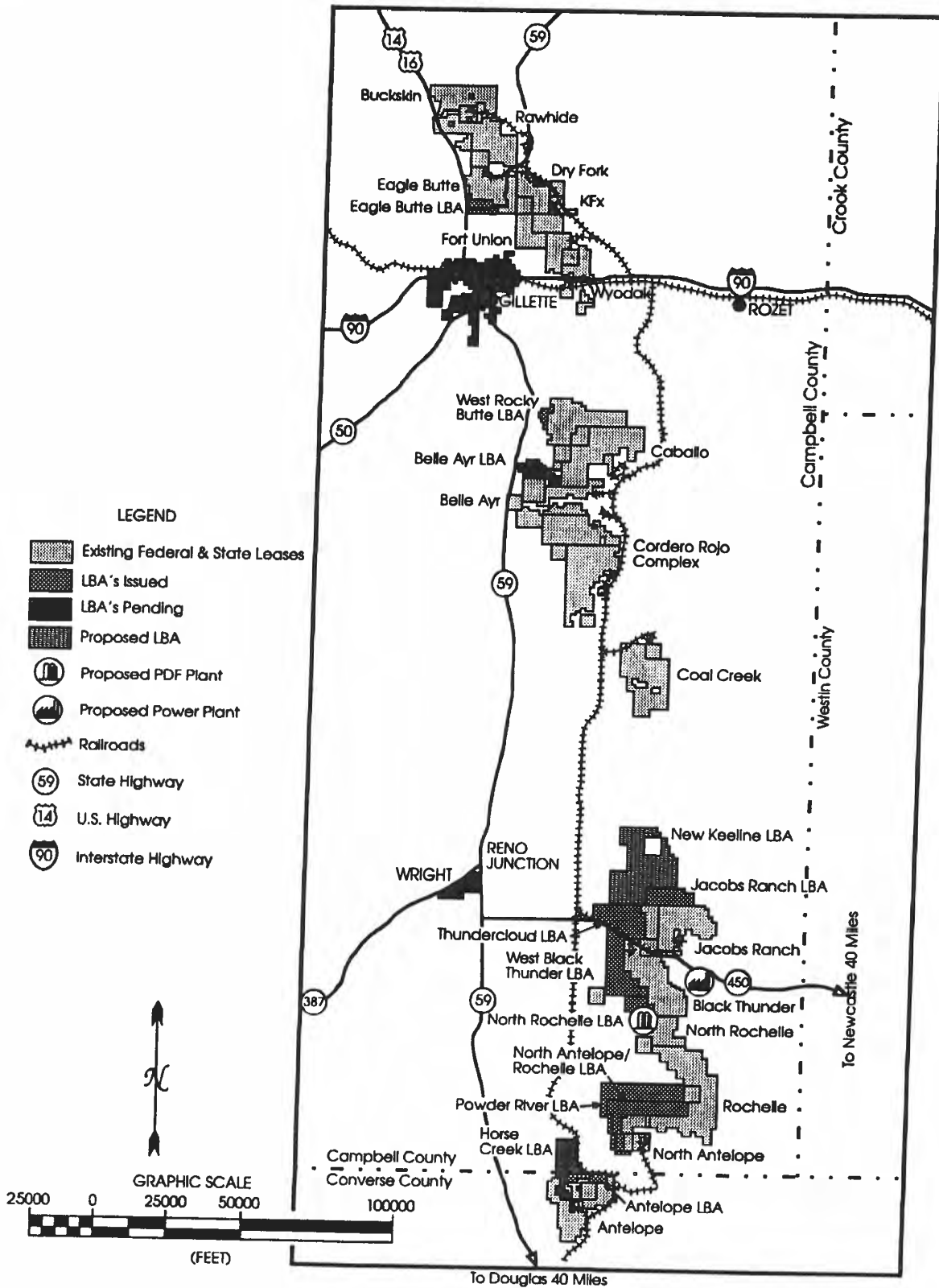
FERC captured 77.2% of 1997 total production.

Powder River Coal Field

<u>MINE</u>	<u>Page</u>
Coal Mines of the Eastern PRB	PR-2
Antelope	PR-3
Belle Ayr	PR-6
Big Horn	PR-8
Black Thunder	PR-10
Buckskin	PR-13
Caballo	PR-15
Coal Creek	PR-17
Cordero Rojo Complex	PR-19
Dave Johnston	PR-22
Dry Fork	PR-24
Eagle Butte	PR-26
Fort Union	PR-28
KFx	PR-30
Jacobs Ranch	PR-32
North Antelope	PR-35
North Rochelle	PR-38
Rawhide	PR-40
Rochelle	PR-42
Wyodak	PR-45

For abbreviations, definitions and explanations see page 12.

Coal Mines of the Eastern Powder River Basin



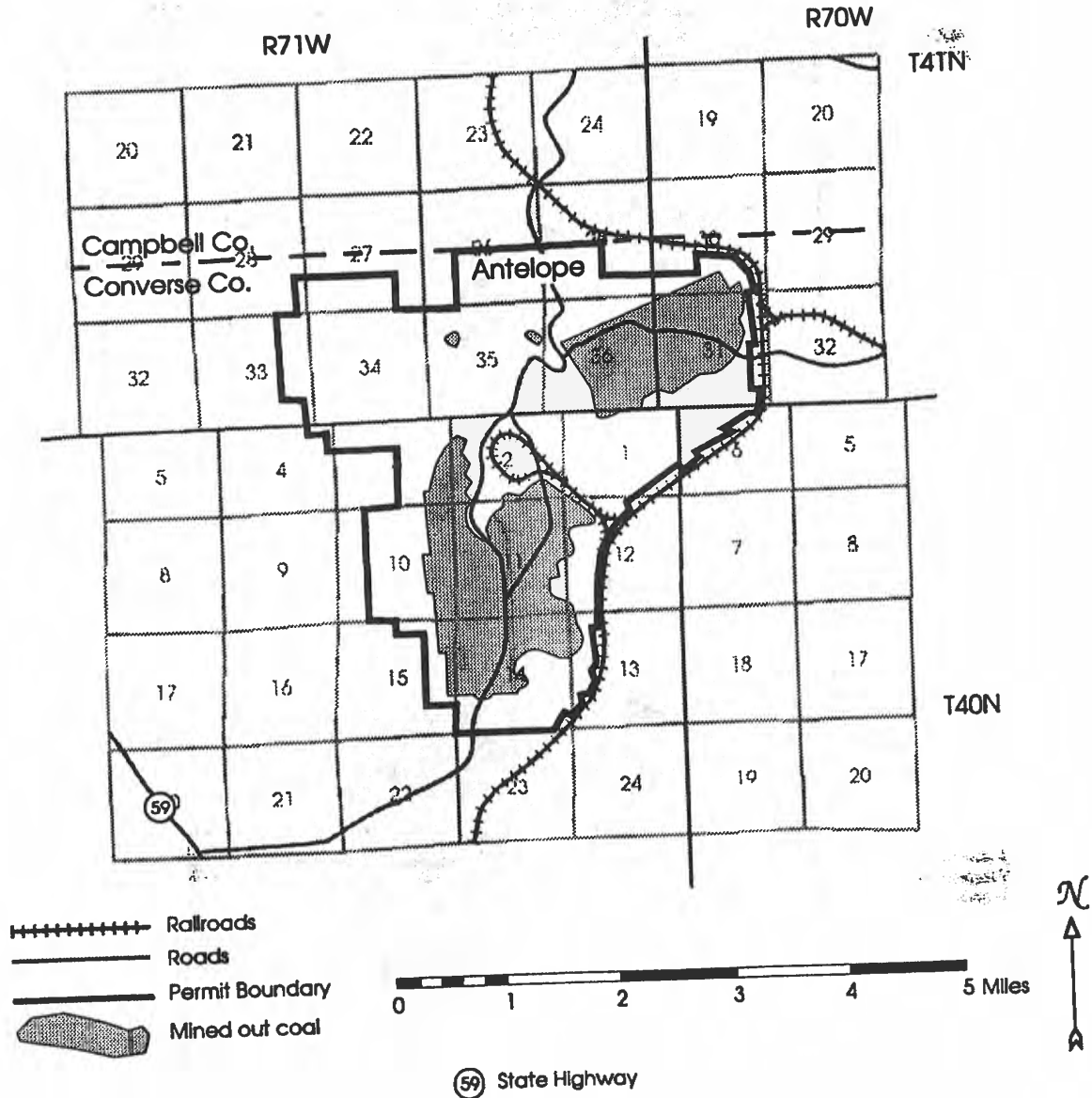
Antelope

Operating Company: Antelope Coal Company
 Subsidiary of: Kennecott Energy Company
 Owned By: Rio Tinto, PLC.
 Mailing Address:

Antelope Coal Company
 Caller Box 3008
 Gillette, WY 82717-3008
 Telephone: (307) 464-1133
 Fax: (307) 464-2588
 URL: <http://www.kenergy.com/antelope/antelope.html>

Number of Employees in 1997: 168
 Mine Type: Surface
 Acres permitted: 7,535
 1997 Coal Production: 13,564,831 short tons
 1998 Air Quality Capacity Limit: 30.0 million short tons

MINE LOCATION



Coal Field: Powder River
 County: Converse
 Rail Service: Unit train loadout served by Burlington Northern/Santa Fe and Union Pacific/Southern Pacific Railroads.
Antelope (cont.)

1998 Directory of Coal Mines in Wyoming

Geologic Information:

Overburden thickness: 20 to 200 feet (average thickness 84 feet).
 Seams Mined: Anderson (average thickness 38 feet).
 Canyon (average thickness 32 feet).
 Coal Zone: Wyodak.
 Member: Tongue River.
 Formation: Fort Union.
 Age: Tertiary/Paleocene.

Mining Method:

Overburden Removal: dragline and truck-shovel.
 Coal Removal: truck-shovel and overland conveyor.

Production History: (Start up year 1985 through end of 1997 in short tons)

1997	13,564,831	1989	3,541,184
1996	12,047,801	1988	3,141,088
1995	10,866,880	1987	2,554,333
1994	8,258,590	1986	1,709,787
1993	7,286,610	1985	66,344
1992	5,734,603		
1991	5,448,268		
1990	5,211,642		

Total production through 1997: 79,431,961

Recoverable Coal Reserves (million short tons)

Original Lease:	254.7	
Additions:	66.4	Antelope Lease By Application (LBA) (12-4-96)
Mined tonnage:	<u>79.4</u>	
Remaining Reserves:	241.7	
Pending Reserves:	<u>356.5</u>	Horse Creek LBA
Total Reserves:	598.2	

Estimated remaining life of mine: 22 years.

Remaining life of mine at current permit capacity: 20 years.

1997 Steam Coal Deliveries, as reported from the Federal Energy Regulatory Commission's (FERC's) Form 423.

CT	Expiration	Company Name	Plant Name	State	Quantity	Btu	% Sulfur	% Ash	¢/mmBtu	\$/ton
C	01-Dec-99	Platte River Authority	Rawhide	CO	1,091,000	8,764	0.22	5.31	74.23	13.01
C		Tennessee Valley Authority	Cora Terminal	IL	95,260	8,775	0.30	6.00	84.90	14.90
C	01-Dec-97	Commonwealth Edison	Crawford	IL	15,000	8,775	0.32	5.27	310.00	54.42
C	01-Dec-97	Commonwealth Edison	Fisk	IL	6,000	8,771	0.31	5.60	341.83	59.96
C		Electric Energy	Joppa	IL	81,100	8,833	0.24	4.89	86.79	15.33
C	01-Dec-97	Commonwealth Edison	Kincaid	IL	12,000	8,755	0.31	5.70	337.70	59.13
C	01-Dec-97	Commonwealth Edison	Powerton	IL	1,895,000	8,763	0.31	5.53	319.29	55.95
C	01-Dec-97	Commonwealth Edison	Waukegan	IL	671,000	8,757	0.30	5.42	288.39	50.51
C	01-Dec-97	Commonwealth Edison	Will County	IL	122,100	8,769	0.30	5.51	327.23	57.39
C		Indiana-Kentucky Electric Corp.	Clifty Creek	IN	782,000	8,776	0.23	5.33	102.24	17.95
C		Tennessee Valley Authority	BRT Terminal	KY	88,980	8,775	0.30	6.00	94.93	16.66
C		Tennessee Valley Authority	Shawnee	KY	33,590	8,775	0.30	6.00	93.16	16.35
C	01-Dec-97	Detroit Edison Co..	Belle River	MI	91,000	8,766	0.22	5.17	105.27	18.45
C	31-Dec-97	Detroit Edison Co..	Harbor Beach	MI	9,000	8,656	0.20	5.80	102.80	17.80
C		Detroit Edison Co..	Monroe	MI	594,000	8,766	0.21	5.15	107.19	18.79
C	31-Dec-97	Detroit Edison Co..	River Rouge	MI	48,000	8,784	0.19	5.09	109.92	19.31
C	01-Dec-97	Detroit Edison Co..	St. Clair	MI	89,000	8,768	0.21	5.17	102.70	18.01
C	01-Dec-97	Detroit Edison Co..	Trenton Channel	MI	144,000	8,737	0.22	5.35	109.59	19.15
C		Northern States Power	Black Dog	MN	323,900	8,784	0.28	5.38	113.63	19.96
C		Northern States Power	High Bridge	MN	6,200	8,745	0.26	5.80	116.40	20.36
C		Northern States Power	King	MN	516,500	8,780	0.23	5.21	111.05	19.50
C		Northern States Power	Riverside	MN	4,800	8,745	0.26	5.80	109.50	19.15
C		Oklahoma Gas and Electric	Muskogee	OK	222,751	8,801	0.21	4.91	85.36	15.02
C		Houston Lighting and Power	W. A. Parish	TX	1,037,300	8,600	0.40	5.24	200.36	34.46

Antelope (cont.)

1998 Directory of Coal Mines in Wyoming

CT	Expiration	Company Name	Plant Name	State	Quantity	Btu	% Sulfur	% Ash	\$/mmBtu	\$/ton
S		Arizona Public Service	Cholla	AZ	57,000	8,757	0.29	6.09	112.51	19.70
S	01-Dec-97	Colorado Springs Utilities	R. D. Nixon	CO	66,600	8,819	0.24	5.14	75.10	13.25
S		Georgia Power (Southern Co.)	Scherer	GA	877,100	8,815	0.23	5.11	148.46	26.17
S		Tennessee Valley Authority	Cora Terminal	IL	263,320	8,715	0.47	5.39	81.41	14.19
S		Indiana-Kentucky Electric Corp.	Clifty Creek	IN	28,000	8,815	0.16	4.60	92.70	16.34
S		Tennessee Valley Authority	BRT Terminal	KY	57,270	8,735	0.27	6.22	95.44	16.67
S		Detroit Edison Co.	Belle River	MI	3,000	8,780	0.24	5.10	95.10	16.70
S		Lansing Board of Water and Light	Claude R. Erickson	MI	3,300	8,940	0.33	6.02	144.16	25.77
S		Detroit Edison Co.	Monroe	MI	151,000	8,788	0.24	5.30	99.18	17.43
S		Lansing Board of Water and Light	Otto E. Eckert	MI	107,800	8,805	0.26	5.48	148.37	25.77
S	31-Dec-97	Detroit Edison Co.	River Rouge	MI	25,000	8,804	0.23	4.99	100.21	17.65
S		Detroit Edison Co.	St. Clair	MI	3,000	8,780	0.24	5.10	95.10	16.70
S		Detroit Edison Co.	Trenton Channel	MI	98,000	8,789	0.25	5.38	99.46	17.48
S		Union Electric	Labadie	MO	481,000	8,800	0.22	5.30	86.27	15.18
S		St. Joseph Light and Power	Lake Road	MO	21,900	8,850	0.25	5.70	80.30	14.21
S		Cleveland Electric Illum. Co.	Avon Lake	OH	25,000	8,824	0.18	4.60	127.90	22.57
S		Toledo Edison Co.	Bay Shore	OH	680,000	8,741	0.22	4.93	122.06	21.34
S		Cleveland Electric Illum. Co.	Lake Shore	OH	42,000	9,049	0.28	4.63	149.35	27.03
S		Portland General Electric	Boardman	OR	63,000	8,870	0.25	5.08	110.91	19.67
S		Texas Municipal Power Agency	Gibbons Creek	TX	262,745	8,771	0.24	5.15	122.82	21.55
S	01-Mar-97	Los Angeles Dept of Wtr. and Pwr.	Intermountain	UT	22,000	8,837	0.24	4.90	128.30	22.68
S		Wisconsin Electric Power	Oak Creek	WI	672,600	8,766	0.21	5.18	95.08	16.67
S		Wisconsin Electric Power	Pleasant Prairie	WI	12,800	8,664	0.23	5.80	78.10	13.53
					12,002,916	8,759	0.27	5.30	160.09	28.02

FERC captured 88.5% of 1997 total production.

Belle Ayr

Operating Company: Amax Coal West, Inc..
 Owned By: Cyprus-Amax Coal Company
 Mailing Address:

Amax Coal West, Inc..
 P.O. Box 3039
 Gillette, WY 82717-3039
 Telephone: (307) 687-3400
 Fax: (307) 687-3470
 URL: <http://www.cyprusamax.com>

Number of Employees in 1997: 280

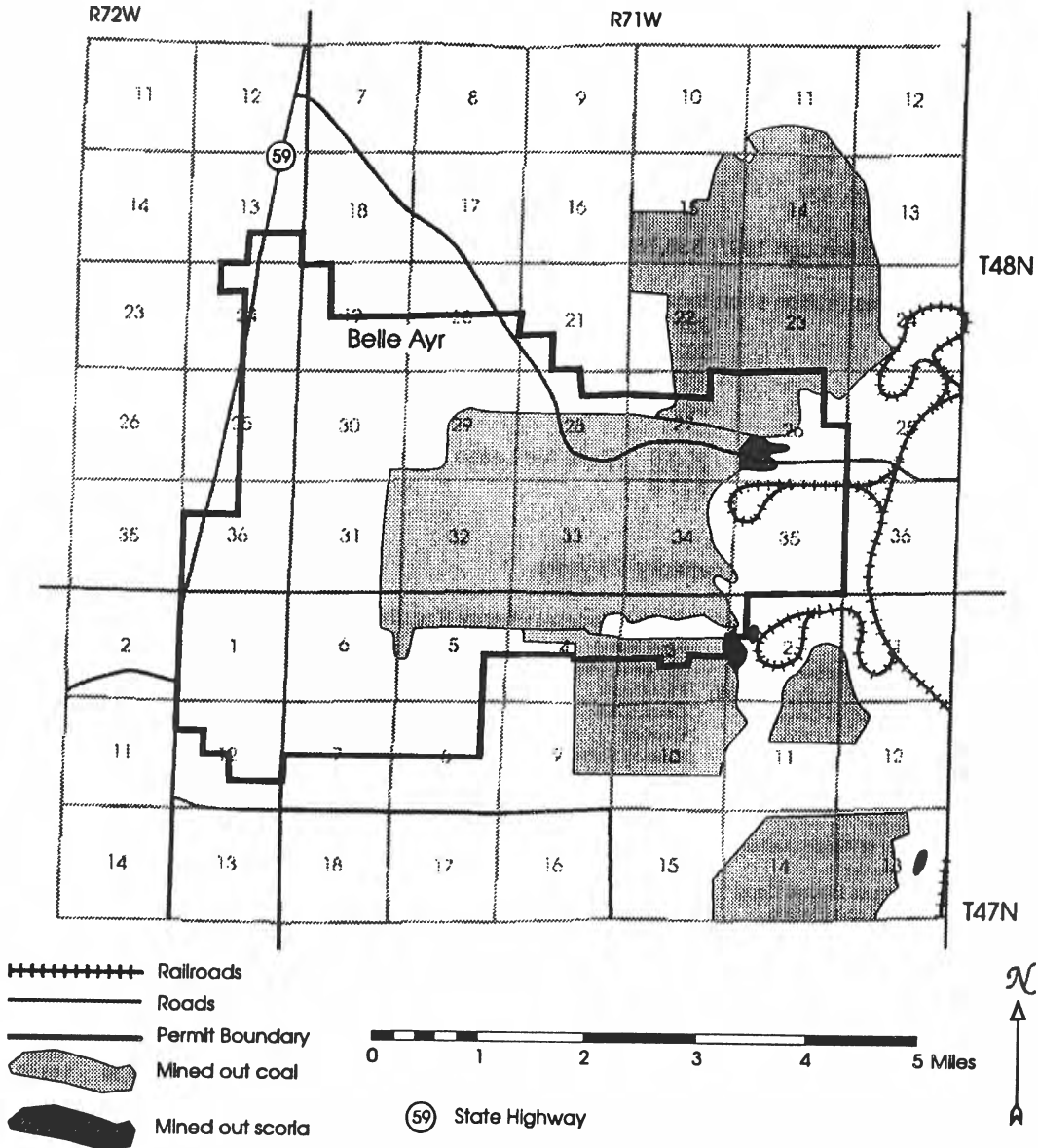
Mine Type: Surface

Acres permitted: 11,872

1997 Coal Production: 22,800,736 short tons

1998 Air Quality Capacity Limit: 25.0 million short tons

MINE LOCATION



Coal Field: Powder River

County: Campbell

Rail Service: Unit train loadout served by Burlington Northern/Santa Fe and Union Pacific/Southern Pacific Railroads.

Belle Ayr (cont.)

1998 Directory of Coal Mines in Wyoming

Geologic Information:

Overburden thickness: 15 to 350 feet (average thickness 250 feet).
 Seams Mined: Wyodak (average thickness 72 feet).
 Coal Zone: Wyodak.
 Member: Tongue River.
 Formation: Fort Union.
 Age: Tertiary/Paleocene.

Mining Method:

Overburden Removal: truck & shovel.
 Coal Removal: truck & shovel.

Production History: (Start up year 1972 through end of 1997 in short tons)

1997	22,800,736	1988	13,296,739	1979	14,996,875
1996	19,970,300	1987	13,329,591	1978	18,065,710
1995	18,771,977	1986	12,145,900	1977	13,331,844
1994	18,361,866	1985	12,829,379	1976	7,233,000
1993	15,558,000	1984	13,417,422	1975	3,288,000
1992	12,956,204	1983	13,825,240	1974	3,301,472
1991	14,748,346	1982	15,161,298	1973	867,544
1990	15,528,327	1981	15,256,750	1972	32,957
1989	13,600,000	1980	16,106,093		
Total production through 1997: 338,781,570.					

Recoverable Coal Reserves (million short tons)

Original Lease:	359.4
Additions:	363.2
Mined tonnage:	338.8
Remaining Reserves:	383.8

Pending Reserves:	200.0	(Belle Ayr Lease By Application)
Total Reserves:	583.8	

Estimated remaining life of mine: 21 years.
 Remaining life of mine at current permit capacity: 23 years.

1997 Steam Coal Deliveries, as reported from the Federal Energy Regulatory Commission's (FERC's) Form 423.

CT	Expiration	Company Name	Plant Name	State	Quantity	Btu	% Sulfur	% Ash	\$/mmBtu	\$/ton
C	31-Dec-98	Alabama Power Company	James H. Miller Jr	AL	5,188,248	8,591	0.25	4.51	113.50	19.50
C		Southwestern Electric Power(CSW)	Flint Creek	AR	118,000	8,382	0.32	4.45	162.71	27.27
C		Public Service Co. of Colorado	Comanche	CO	2,159,800	8,605	0.25	4.31	95.52	16.44
C		Public Service Co. of Colorado	Pawnee	CO	403,300	8,330	0.31	4.40	87.96	14.65
C	01-Dec-99	MidAmerican Energy	Council Bluffs	IA	265,000	8,314	0.30	4.35	102.46	17.04
C	01-Dec-98	Interstate Power	Lansing	IA	412,200	8,492	0.28	4.53	212.58	36.11
C	01-Dec-99	MidAmerican Energy	Louisa	IA	48,000	8,360	0.30	4.40	112.90	18.88
C		Electric Energy	Joppa	IL	1,833,200	8,580	0.25	4.32	89.23	15.31
C		Fremont Dept of Public Utilities	Wright	NE	200,173	8,565	0.26	4.42	90.43	15.49
C	01-Dec-98	Toledo Edison Co.	Bay Shore	OH	412,000	8,565	0.26	4.24	123.14	21.09
C	01-Dec-97	Western Farmers Electric Coop.	Hugo	OK	1,042,602	8,578	0.25	4.43	100.07	17.17
C		Oklahoma Gas and Electric	Muskogee	OK	2,038,519	8,579	0.26	4.47	84.32	14.47
C	01-Dec-98	Oklahoma Gas and Electric	Sooner	OK	1,566,909	8,568	0.25	4.40	81.02	13.88
C		Texas Utilities Electric Co.	Monticello	TX	270,000	8,591	0.27	4.50	110.45	18.98
C		Houston Lighting and Power	W. A. Parish	TX	664,400	8,562	0.26	4.29	122.74	21.02
C		Southwestern Electric Power(CSW)	Welsh Station	TX	1,058,000	8,362	0.29	4.37	182.89	30.59
NC		Nebraska Public Power System	Gerald Gentleman	NE	3,571,463	8,572	0.28	4.40	46.35	7.95
S		Southwestern Electric Power(CSW)	Flint Creek	AR	116,000	8,377	0.32	4.43	131.71	22.07
S		Public Service Co. of Colorado	Comanche	CO	345,100	8,589	0.25	4.34	96.77	16.62
S		Georgia Power (Southern Co.)	Scherer	GA	37,900	8,608	0.27	4.30	146.50	25.22
S		Indiana Michigan Power (AEP)	Rockport	IN	210,100	8,577	0.24	4.21	101.44	17.40
S		Northern Indiana Public Service	Rollin Schahfer	IN	154,700	8,554	0.26	4.41	109.01	18.65
S		Union Electric	Rush Island	MO	503,000	8,550	0.30	4.50	87.91	15.03
S		Nebraska Public Power System	Gerald Gentleman	NE	1,022,270	8,573	0.25	4.39	45.00	7.72
S		Southwestern Electric Power(CSW)	Welsh Station	TX	193,000	8,365	0.30	4.37	148.05	24.77
S		Wisconsin Power and Light	Rock River	WI	21,847	8,544	0.26	4.37	117.07	20.00
					23,325,731	8,555	0.26	4.41	98.66	16.86

FERC captured 97.6% of 1997 total company production (see also Eagle Butte).

Big Horn

Operating Company: Big Horn Coal Company

Owned By: Peter Kiewit and Sons

Mailing Address:

Big Horn Coal Company

P.O. Box 724

Sheridan, WY 82801

Telephone: (307) 674-6415

Fax: (307) 674-8035

URL: <http://www.kiewit.com/mining.htm>

Number of Employees in 1997: 14

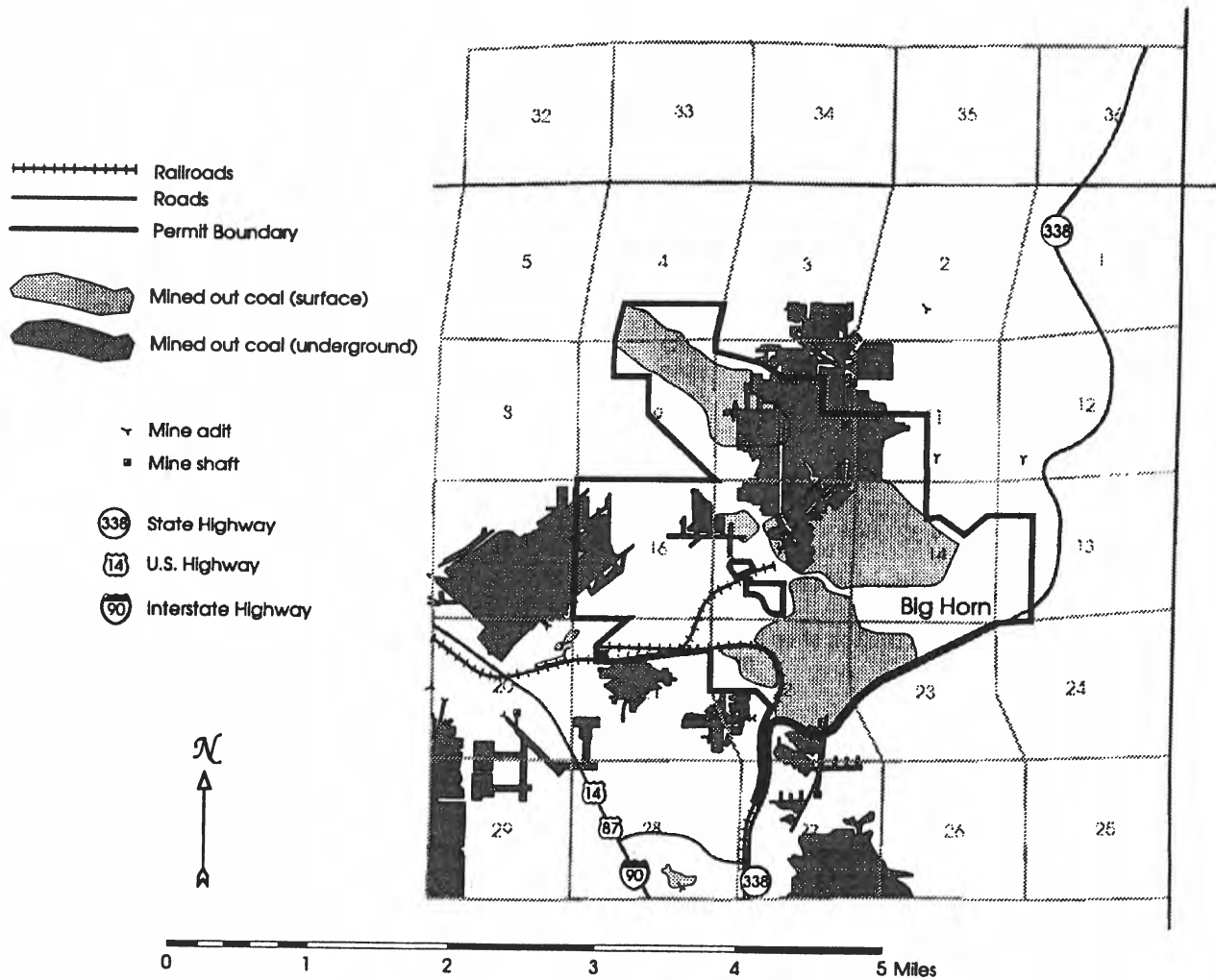
Mine Type: Surface (in reclamation)

Acres permitted: 3,671

1997 Coal Production: 44,202 short tons

1998 Air Quality Capacity Limit: 4.6 million short tons

MINE LOCATION



Coal Field: Powder River

County: Sheridan

Rail Service: Unit train loadout served by Burlington Northern/Santa Fe.

1998 Directory of Coal Mines in Wyoming

Big Horn (cont.)

Geologic Information:

Overburden thickness: 60 to 275 feet (average thickness 130 feet).

Seams Mined: Dietz #1 (average thickness 11 feet).

Dietz #2 (average thickness 5 feet).

Dietz #3 (average thickness 25 feet).

Monarch (average thickness 26 feet).

Member: Tongue River.

Formation: Fort Union.

Age: Tertiary/Paleocene.

Mining Method:

Overburden Removal: truck-shovel.

Coal Removal: truck-shovel.

Production History: (Start up year 1944 through end of 1997 in short tons)

1997	44,202	1979	3,536,608	1961	334,218
1996	15,129	1978	2,844,958	1960	368,057
1995	37,472	1977	2,394,532	1959	370,063
1994	100,733	1976	739,385	1958	344,999
1993	120,000	1975	787,123	1957	378,140
1992	105,391	1974	997,274	1956	380,270
1991	158,055	1973	444,545	1955	398,010
1990	134,104	1972	953,611	1954	402,223
1989	106,147	1971	1,755,104	1953	435,024
1988	945,116	1970	1,442,565	1952	308,625
1987	1,201,093	1969	323,375	1951	323,012
1986	1,360,805	1968	194,750	1950	350,841
1985	2,400,000	1967	325,248	1949	425,663
1984	2,530,755	1966	306,507	1948	464,331
1983	2,946,680	1965	329,883	1947	551,429
1982	2,990,564	1964	412,761	1946	483,576
1981	2,753,913	1963	361,223	1945	264,723
1980	4,327,594	1962	341,196	1944	107,201

Total production through 1997: 47,458,806.

Recoverable Coal Reserves (million short tons)

Original Lease: 58.3

Mined tonnage: 47.5

Remaining Reserves: 10.8

Estimated remaining life of mine: 0 years. (in reclamation)

1997 Steam Coal Deliveries, as reported from the Federal Energy Regulatory Commission's (FERC's) Form 423.

none

FERC captured 0.0% of 1997 total production.

Black Thunder

Operating Company: Thunder Basin Coal Company
 Subsidiary of: Arch Western Resources, LLC.

Owned By: Arch Coal, Inc..

Mailing Address:

Thunder Basin Coal Company
 P.O. Box 406
 Wright, WY 82732
 Telephone: (307) 939-1300
 Fax: (307) 464-2313
 URL: <http://www.archcoal.com>

Number of Employees in 1997: 456

Mine Type: Surface

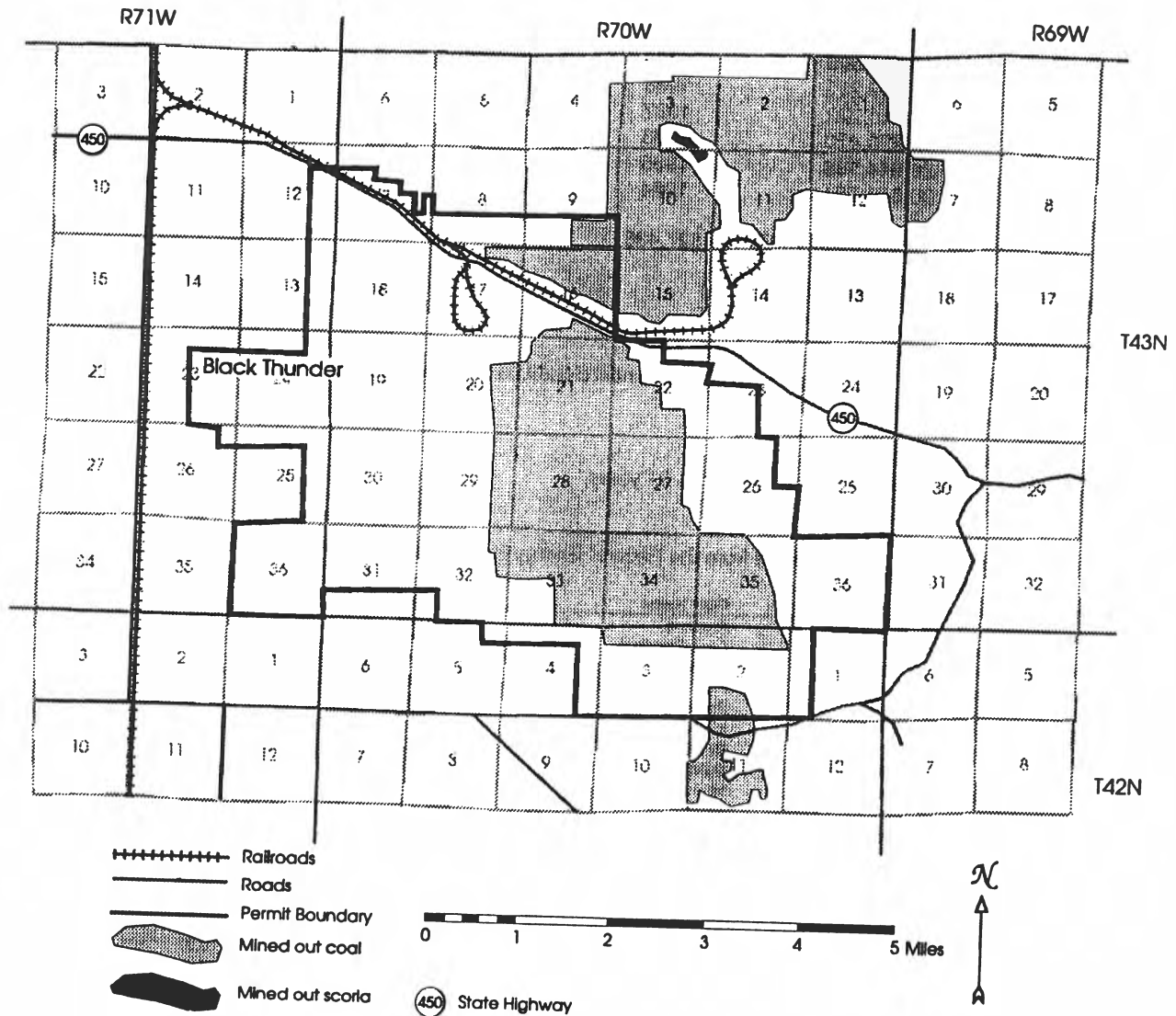
Acres permitted: 15,943

1997 Coal Production: 37,669,516 short tons

1998 Air Quality Capacity Limit: 55.0 million short tons

Note: Mine acquired June, 1998 by Arch Coal, Inc..
 from ARCO Coal Company.

MINE LOCATION



Coal Field: Powder River

County: Campbell

Rail Service: Unit train loadout served by Burlington Northern/Santa Fe and Union Pacific/Southern Pacific Railroads.

1998 Directory of Coal Mines in Wyoming

Black Thunder (cont.)

Geologic Information:

Overburden thickness: 15 to 240 feet (average thickness 140 feet).
 Seams Mined: Roland, Anderson (average thickness 70 feet).
 Coal Zone: Wyodak.
 Member: Tongue River.
 Formation: Fort Union.
 Age: Tertiary/Paleocene.

Mining Method:

Overburden Removal: dragline, truck-shovel, and cast blasting.
 Coal Removal: truck-shovel.

Production History: (Start up year 1977 through end of 1997 in short tons)

1997	37,669,516	1990	27,919,411	1983	15,193,140
1996	39,174,599	1989	29,536,578	1982	16,828,240
1995	36,149,282	1988	24,862,429	1981	14,694,507
1994	31,616,222	1987	19,272,751	1980	10,548,996
1993	34,320,470	1986	21,868,336	1979	6,244,164
1992	28,644,138	1985	23,207,616	1978	1,982,424
1991	30,851,751	1984	21,200,000	1977	42,866

Total production through 1997: 471,827,436.

Recoverable Coal Reserves (million short tons)

Original Lease:	1,187.5	
Mined tonnage:	471.8	
Additional Lease	412.0	Thundercloud Lease By Application (9/30/98)
Remaining Reserves:	1,127.7	

Estimated remaining life of mine: 28 years.

Remaining life of mine at current permit capacity: 21 years.

1997 Steam Coal Deliveries, as reported from the Federal Energy Regulatory Commission's (FERC's) Form 423.

CT	Expiration	Company Name	Plant Name	State	Quantity	Btu	% Sulfur	% Ash	\$/mmBtu	\$/ton
C		Public Service Co. of Colorado	Araphoe	CO	259,400	8,753	0.35	5.34	75.79	13.27
C		Tennessee Valley Authority	Cora Terminal	IL	524,930	8,796	0.31	5.08	88.93	15.64
C	01-Dec-97	Commonwealth Edison	Crawford	IL	105,000	8,782	0.34	5.55	230.32	40.45
C	01-Dec-97	Commonwealth Edison	Fisk	IL	58,000	8,777	0.33	5.58	230.52	40.47
C	01-Dec-97	Commonwealth Edison	Joliet	IL	2,626,000	8,778	0.35	5.45	208.03	36.52
C	01-Dec-97	Commonwealth Edison	Waukegan	IL	54,000	8,762	0.35	5.60	214.95	37.67
C	01-Dec-97	Commonwealth Edison	Will County	IL	38,300	8,774	0.35	5.48	224.65	39.42
C		Northern Indiana Public Service	Bailly	IN	21,900	8,780	0.33	5.20	109.50	19.23
C		Northern Indiana Public Service	Michigan City	IN	648,100	8,755	0.34	5.39	108.58	19.01
C	01-Dec-99	Northern Indiana Public Service	Mitchell	IN	697,200	8,755	0.34	5.43	116.82	20.46
C	01-Dec-99	Northern Indiana Public Service	Rollin Schahfer	IN	357,600	8,749	0.35	5.38	115.19	20.16
C	01-Dec-99	Kansas City Power and Light	La Cygne	KS	175,000	8,786	0.35	5.46	69.16	12.15
C		Tennessee Valley Authority	BRT Terminal	KY	138,680	8,803	0.31	5.07	93.91	16.53
C		Detroit Edison Co.	Belle River	MI	140,000	8,744	0.36	5.26	100.99	17.66
C		Detroit Edison Co.	Monroe	MI	2,358,000	8,756	0.35	5.40	103.24	18.08
C		Detroit Edison Co.	River Rouge	MI	412,000	8,766	0.35	5.30	102.18	17.91
C		Detroit Edison Co.	St. Clair	MI	150,000	8,733	0.37	5.37	101.04	17.65
C		Detroit Edison Co.	Shrenton Channel	MI	126,000	8,711	0.34	5.45	108.13	18.84
C		Northern States Power	Sherburne County	MN	2,523,600	8,753	0.35	5.45	114.70	20.08
C	01-Dec-99	Kansas City Power and Light	Hawthorne	MO	1,328,000	8,755	0.34	5.47	67.99	11.91
C		Kansas City Power and Light	Iatan	MO	2,057,000	8,749	0.35	5.47	81.48	14.26
C		City Utilities of Springfield	James River	MO	54,600	8,750	0.39	5.50	108.40	18.97
C		City Utilities of Springfield	Southwest	MO	54,000	8,787	0.38	5.50	103.00	18.10
C		Nebraska Public Power System	Gerald Gentleman	NE	328,933	8,741	0.37	5.41	46.10	8.06
C		Oklahoma Gas and Electric	Muskogee	OK	1,599,613	8,763	0.34	5.45	83.75	14.68
C		Oklahoma Gas and Electric	Sooner	OK	2,015,188	8,762	0.35	5.33	80.28	14.07
C	31-Dec-01	Lower Colorado River Authority	Fayette	TX	2,350,000	8,740	0.35	5.44	98.32	17.19
C		Southwestern Public Service	Harrington	TX	4,547,000	8,700	0.36	5.32	166.15	28.91
C		Texas Utilities Electric Co.	Monticello	TX	499,000	8,667	0.36	5.17	112.66	19.53
C		Southwestern Public Service	Tolk	TX	4,318,600	8,653	0.35	5.32	206.11	35.69
C	01-Dec-98	Wisconsin Power and Light	Edgewater	WI	898,524	8,755	0.35	5.53	115.66	20.25

1998 Directory of Coal Mines in Wyoming

Black Thunder (cont.)

CT	Expiration	Company Name	Plant Name	State	Quantity	Btu	% Sulfur	% Ash	¢/mmBtu	\$/ton
C		Wisconsin Public Service Corp.	Weston 3	WI	827,000	8,785	0.33	5.24	128.95	22.66
S		Arizona Public Service	Cholla	AZ	126,000	8,777	0.37	5.31	106.32	18.66
S		Georgia Power (Southern Co.)	Scherer	GA	560,000	8,755	0.35	5.50	147.51	25.83
S		Tennessee Valley Authority	Cahokia Terminal	IL	23,880	8,818	0.32	5.41	91.97	16.22
S		Commonwealth Edison	Joliet	IL	980,000	8,762	0.36	5.48	89.98	15.77
S		Indiana Michigan Power (AEP)	Rockport	IN	224,100	8,774	0.37	5.15	99.99	17.55
S		Northern Indiana Public Service	Rollin Schahfer	IN	133,200	8,737	0.35	5.41	112.22	19.61
S		Tennessee Valley Authority	BRT Terminal	KY	87,130	8,800	0.32	7.00	94.18	16.58
S		Tennessee Valley Authority	Shawnee	KY	146,570	8,804	0.31	6.61	92.86	16.35
S		Consumers Power	J. C. Weadock	MI	249,000	8,768	0.33	5.35	115.62	20.28
S		Consumers Power	J. H. Campbell	MI	693,000	8,745	0.35	5.35	110.84	19.39
S		Consumers Power	J. R. Whiting	MI	8,700	8,720	0.35	5.54	118.10	20.60
S		Kansas City Power and Light	Iatan	MO	415,000	8,702	0.35	5.74	74.12	12.90
S		Union Electric	Labadie	MO	666,000	8,820	0.33	5.00	86.19	15.20
S		St. Joseph Light and Power	Lake Road	MO	11,000	8,748	0.34	5.00	87.60	15.33
S		Union Electric	Rush Island	MO	88,000	8,820	0.33	5.00	86.49	15.26
S		Sikeston Utilities	Sikeston	MO	391,000	8,763	0.36	5.28	98.47	17.26
S		Union Electric	Sioux	MO	143,000	8,820	0.33	5.00	85.83	15.14
S		Nebraska Public Power System	Sheldon	NE	10,786	8,793	0.35	5.50	59.30	10.43
S		Cardinal Operating Co. (AEP)	Cardinal	OH	73,100	8,759	0.35	5.32	136.75	23.95
S		Portland General Electric	Boardman	OR	711,000	8,746	0.36	5.58	114.20	19.98
S		Texas Municipal Power Agency	Gibbons Creek	TX	878,498	8,743	0.34	5.52	121.77	21.29
S	01-Dec-97	Southwestern Public Service	Tolk	TX	142,000	8,661	0.33	5.38	100.80	17.46
S		Wisconsin Public Service Corp.	Weston 3	WI	11,000	8,752	0.37	5.60	99.50	17.42
					39,063,132	8,739	0.35	5.39	126.63	22.11

FERC captured 103.7% of 1997 total production.

1998 Directory of Coal Mines in Wyoming

Buckskin

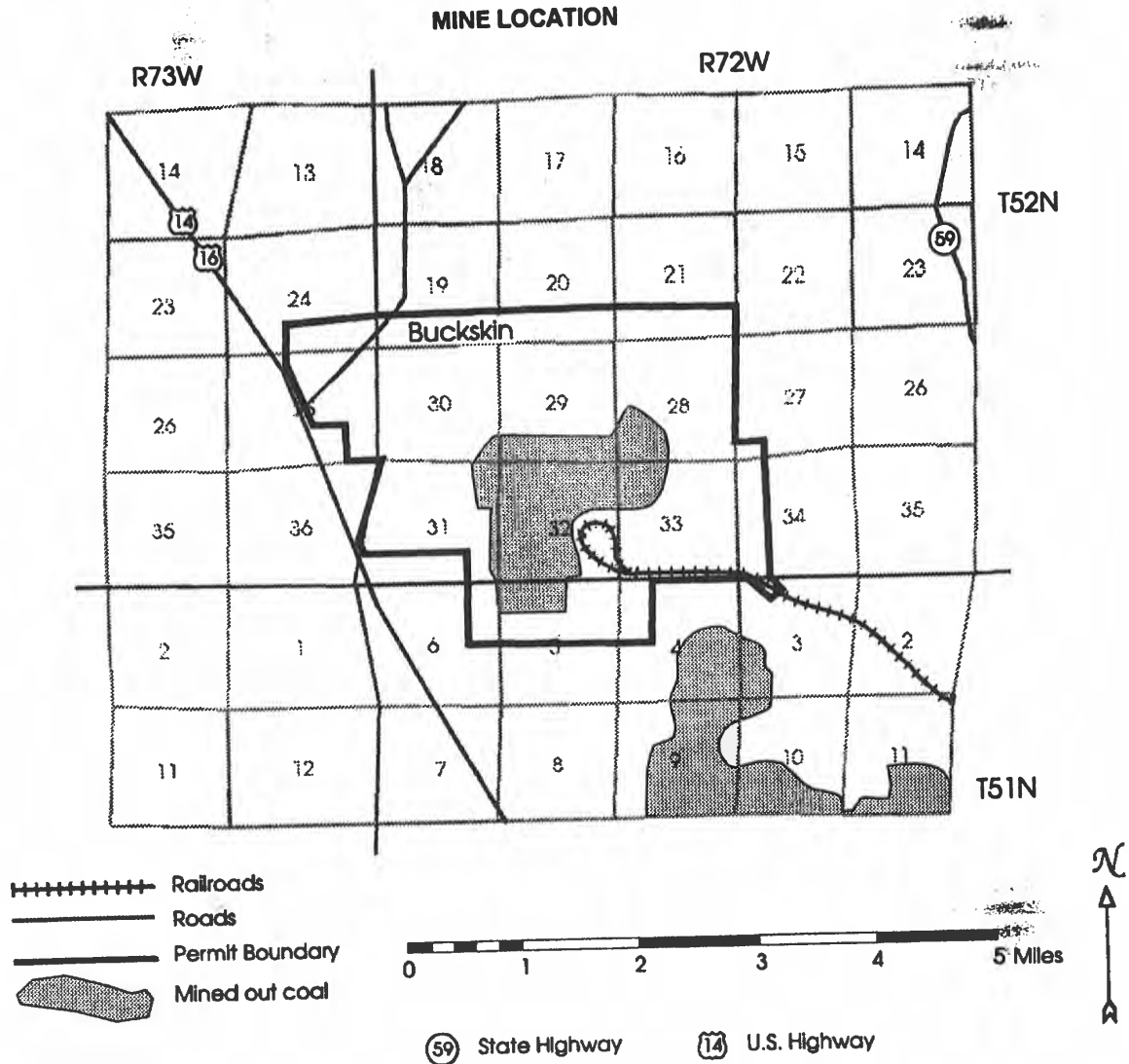
Operating Company: Triton Coal Company
 Owned By: Zeigler Coal Company*

Mailing Address:

Buckskin Mine
 P.O. Box 3027
 Gillette, WY 82717-3027
 Telephone: (307) 682-9144
 Fax: (307) 686-5445
 URL: http://www.zeigler-coal.com/prod_buckskin.htm

Number of Employees in 1997: 153
 Mine Type: Surface
 Acres permitted: 5,446
 1997 Coal Production: 14,443,165 short tons
 1998 Air Quality Capacity Limit: 24.0 million short tons

* Note: AEI Resources, Inc.. on 8/3/98 signed a definitive merger agreement with Zeigler Coal Holding Company.



Coal Field: Powder River
 County: Campbell
 Rail Service: Unit train loadout served by Burlington Northern/Santa Fe.

1998 Directory of Coal Mines in Wyoming

Buckskin (cont.)

Geologic Information:

Overburden thickness: 20 to 215 feet (average thickness 140 feet).
 Seams Mined: Roland (average thickness 40 feet).
 Smith (average thickness 64 feet).
 Coal Zone: Wyodak.
 Member: Tongue River.
 Formation: Fort Union.
 Age: Tertiary/Paleocene.

Mining Method:

Overburden Removal: truck-shovel.
 Coal Removal: truck-shovel.

Production History: (Start up year 1981 through end of 1997 in short tons)

1997	14,443,165	1988	7,174,718
1996	11,951,798	1987	5,773,967
1995	11,600,000	1986	3,996,492
1994	10,955,839	1985	3,958,420
1993	11,180,379	1984	3,515,426
1992	9,121,349	1983	1,709,958
1991	9,435,021	1982	1,406,343
1990	7,695,009	1981	350,647
1989	7,693,929		

Total production through 1997: 121,962,460.

Recoverable Coal Reserves (million short tons)

Original Lease:	440.0
Mined tonnage:	<u>122.0</u>
Remaining Reserves:	318.0

Estimated remaining life of mine: 30 years.

Remaining life of mine at current permit capacity: 14 years.

1997 Steam Coal Deliveries, as reported from the Federal Energy Regulatory Commission's (FERC's) Form 423.

CT	Expiration	Company Name	Plant Name	State	Quantity	Btu	% Sulfur	% Ash	¢/mmBtu	\$/ton
C	01-Dec-98	Muscatine Power and Water	Muscatine	IA	633,600	8,500	1.09	6.53	80.70	13.72
C		Cajun Electric Power Coop.	Big Cajun No.2	LA	5,750,276	8,487	0.45	5.27	154.90	26.23
C		Public Serv. Co. of Oklahoma (CSW)	Northeast	OK	537,200	8,469	0.45	5.25	113.28	19.18
C		West Texas Utilities (CSW)	Oklaunion	TX	1,471,535	8,452	0.43	5.23	156.50	26.44
C		Basin Electric Power Coop.	Laramie River 1-3	WY	3,202,800	8,457	0.44	5.27	51.90	8.78
S		Southwestern Electric Power(CSW)	Flint Creek	AR	11,000	8,300	0.42	5.61	103.30	17.15
S		Union Electric	Rush Island	MO	335,000	8,450	0.36	5.00	86.59	14.63
S		Union Electric	Sioux	MO	264,000	8,450	0.36	5.00	86.59	14.63
S		Basin Electric Power Coop.	Leland Olds 1 & 2	ND	107,400	8,483	0.44	5.32	64.97	11.02
S		Omaha Public Power District	North Omaha	NE	280,600	8,451	0.74	5.83	67.02	11.33
S		Western Farmers Electric Coop.	Hugo	OK	48,463	8,488	0.47	5.25	80.00	13.58
S		West Texas Utilities (CSW)	Oklaunion	TX	2,593,726	8,437	0.45	5.24	98.80	16.68
S		Southwestern Electric Power(CSW)	Welsh Station	TX	69,000	8,436	0.46	5.36	135.20	22.81
S		Wisconsin Power and Light	Nelson Deway	WI	128,058	8,486	0.44	5.15	107.84	18.30
S		Wisconsin Power and Light	Rock River	WI	44,865	8,445	0.45	4.97	109.90	18.56
					15,477,523	8,459	0.47	5.31	114.11	19.31

FERC captured 107.2% of 1997 total production.

Caballo

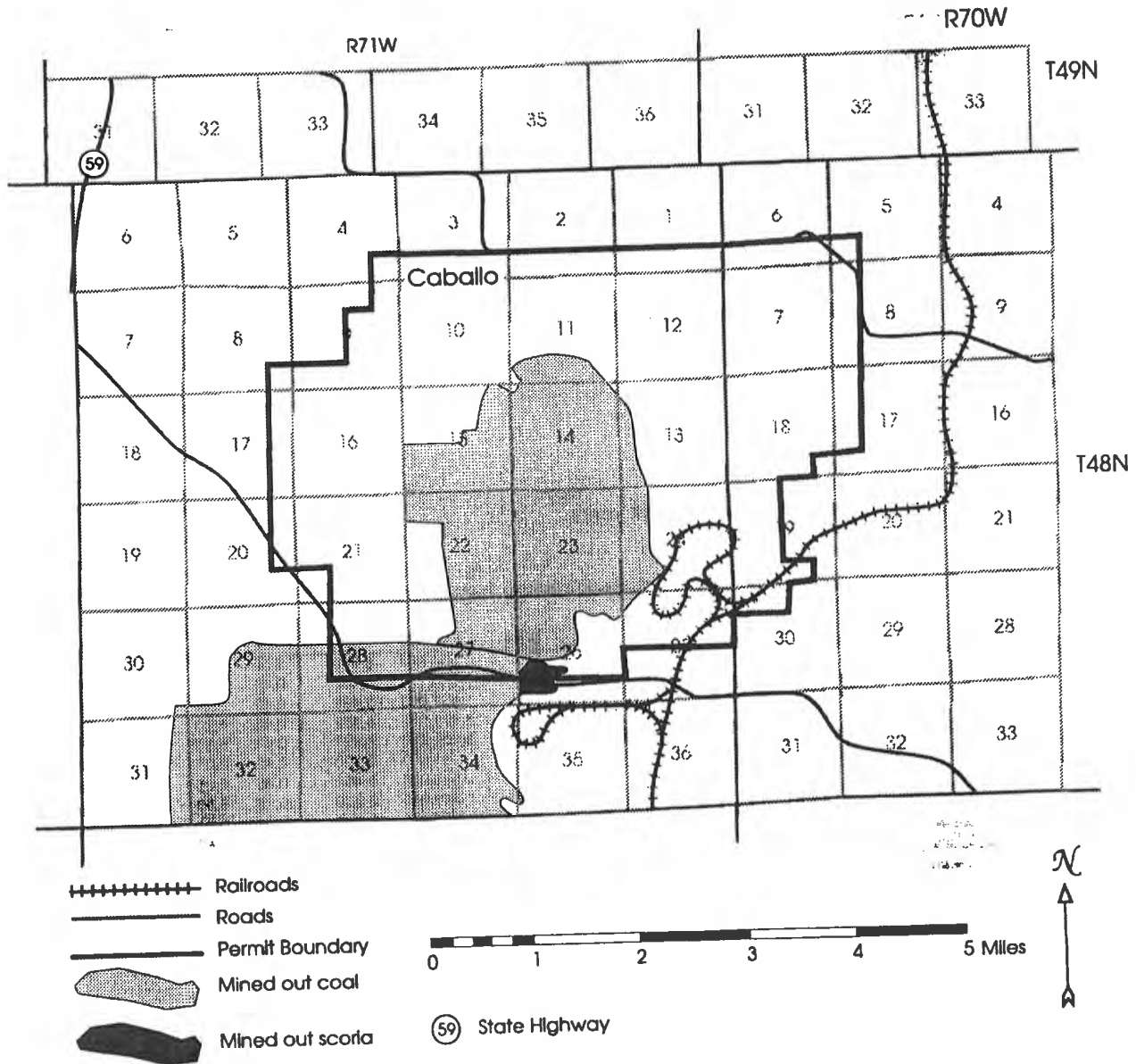
Operating Company: Powder River Coal Company
 Subsidiary of: Peabody Coal Company
 Owned By: Lehman Brothers Merchant Banking Group
 Mailing Address:

Caballo Coal Company
 Caller Box 3041
 Gillette, WY 82717-3041
 Telephone: (307) 686-1991
 Fax: (307) 682-2218
 URL: <http://www.peabodygroup.com/menupage.html> or <http://www.peabodygroup.com/PRCC/Default.htm>

Number of Employees in 1997: 238
 Mine Type: Surface
 Acres permitted: 12,093
 1997 Coal Production: 19,946,861 short tons
 1998 Air Quality Capacity Limit: 51.0 million short tons

Note: Mine acquired by Lehman Brothers in May, 1998 from The Energy Group via Texas Utilities.

MINE LOCATION



Coal Field: Powder River
 County: Campbell
 Rail Service: Unit train loadout served by Burlington Northern/Santa Fe and Union Pacific/Southern Pacific Railroads.

1998 Directory of Coal Mines in Wyoming

Caballo (cont.)

Geologic Information:

Overburden thickness: 40 to 280 feet (average thickness 180 feet).

Seams Mined: Roland-Smith (average thickness 32 feet).

Anderson (average thickness 38 feet).

Coal Zone: Wyodak.

Member: Tongue River.

Formation: Fort Union.

Age: Tertiary/Paleocene.

Mining Method:

Overburden Removal: truck-shovel.

Coal Removal: truck-shovel.

Production History: (Start up year 1978 through end of 1997 in short tons)

1997	19,946,861	1990	14,312,971	1983	6,706,928
1996	22,003,064	1989	12,856,387	1982	5,537,070
1995	18,357,087	1988	12,779,942	1981	3,523,611
1994	14,428,600	1987	11,684,193	1980	1,974,164
1993	15,418,125	1986	7,272,741	1979	1,272,969
1992	15,378,609	1985	8,977,927	1978	145,000
1991	15,267,657	1984	8,164,752		

Total production through 1997: 216,008,658.

Recoverable Coal Reserves (million short tons)

Original Lease: 791.7

Additions: 280.0

Mined tonnage: 216.0

Remaining Reserves: 855.7

Acquisition of Rocky Butte Reserves (12/22/97)

Estimated remaining life of mine: 30 years.

Remaining life of mine at current permit capacity: 17 years.

1997 Steam Coal Deliveries, as reported from the Federal Energy Regulatory Commission's (FERC's) Form 423.

CT	Expiration	Company Name	Plant Name	State	Quantity	Btu	% Sulfur	% Ash	\$/mmBtu	\$/ton
C	01-Aug-98	MidAmerican Energy	George Neal 1-4	IA	3,222,000	8,511	0.36	5.01	70.33	11.97
C	01-Dec-99	MidAmerican Energy	Louisa	IA	90,000	8,504	0.38	5.17	81.18	13.81
C		Indiana Michigan Power (AEP)	Rockport	IN	2,131,200	8,512	0.36	4.96	102.73	17.49
C	01-Dec-99	Kansas City Power and Light	La Cygne	KS	2,137,000	8,521	0.37	5.03	62.64	10.68
C	01-Dec-99	Kansas City Power and Light	Iatan	MO	122,000	8,528	0.36	5.10	55.75	9.51
C	01-Dec-99	Kansas City Power and Light	Montrose	MO	69,000	8,549	0.40	5.25	86.50	14.79
C		Texas Utilities Electric Co.	Monticello	TX	377,000	8,652	0.37	5.02	110.29	19.08
C	01-Dec-98	Wisconsin Power and Light	Columbia	WI	3,580,229	8,521	0.36	5.00	94.99	16.19
C		Wisconsin Electric Power	Pleasant Prairie	WI	1,954,600	8,520	0.36	5.01	79.43	13.54
C		Wisconsin Public Service Corp.	Weston 3	WI	13,000	8,558	0.36	5.10	89.80	15.37
S		IES Utilities, Inc.	Sutherland	IA	438,000	8,515	0.36	5.01	79.12	13.47
S		Hastings Utilities	Hastings	NE	122,200	8,537	0.36	4.98	59.65	10.18
S		Texas Municipal Power Agency	Gibbons Creek	TX	207,203	8,515	0.36	5.04	120.63	20.54
S		Dairyland Power Cooperative	Alma	WI	1,600	8,481	0.39	5.50	114.50	19.42
S		Dairyland Power Cooperative	Genoa No.3	WI	11,200	8,481	0.39	5.50	113.59	19.27
					14,476,232	8,521	0.36	5.01	83.31	14.20

FERC captured 72.6% of 1997 total production.

Coal Creek

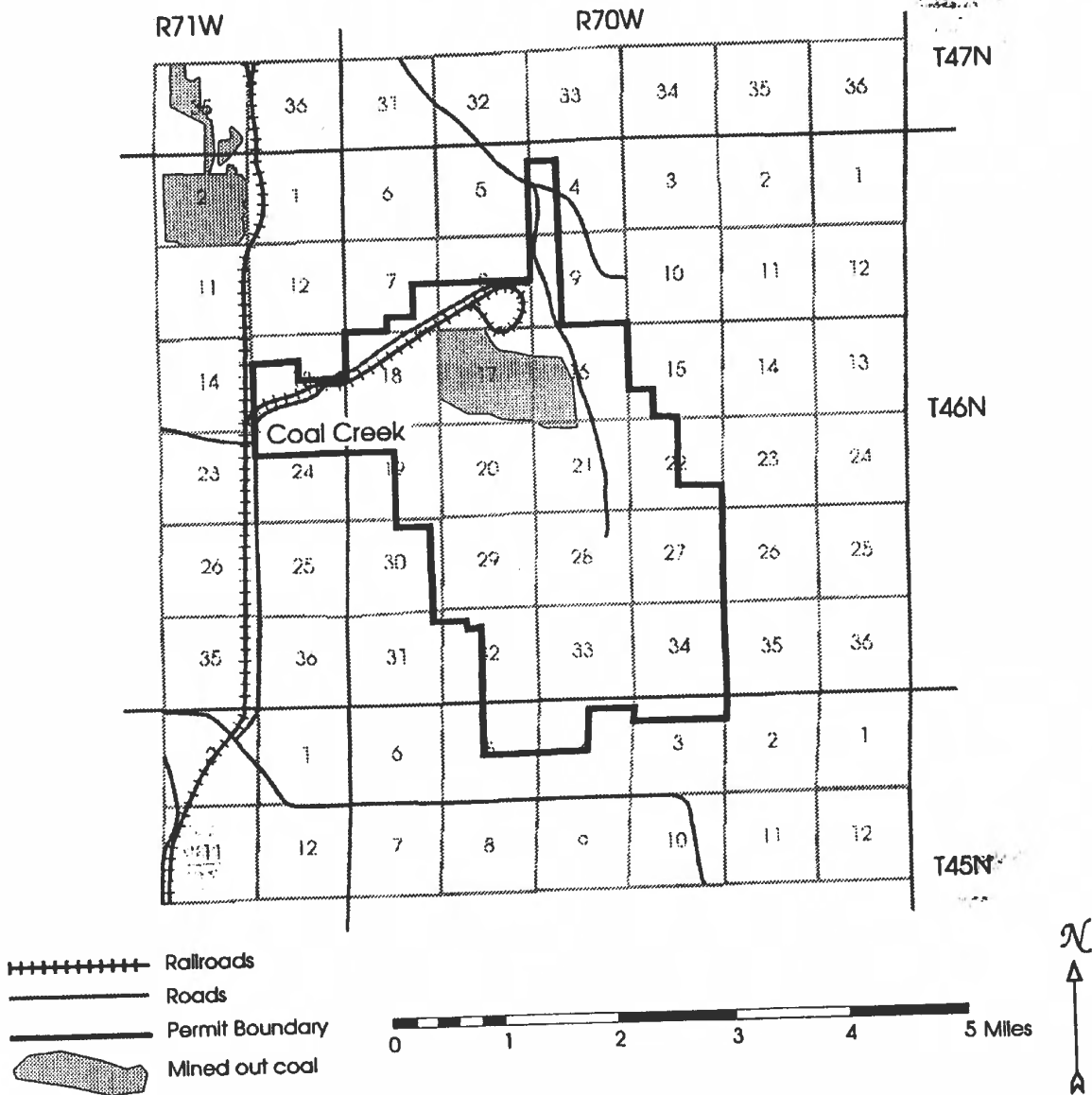
Operating Company: Fuller Construction Company
 Contractor Miner for: Arch Western Resources, LLC.
 Owned By: Arch Coal, Inc..

Mailing Address:
 Thunder Basin Coal Company
 P.O. Box 406
 Wright, WY 82732
 Telephone: (307) 939-1300
 Fax: (307) 464-2450
 URL: <http://www.archcoal.com>

Number of Employees in 1997: 57
 (53-Fuller Construction, 4-Thunder Basin Coal)
 Mine Type: Surface
 Acres permitted: 9,560
 1997 Coal Production: 2,921,242 short tons
 1998 Air Quality Capacity Limit: 18.0 million short tons

Note: Mine acquired June, 1998, by Arch Coal, Inc.
 from ARCO Coal Company.

MINE LOCATION



Coal Field: Powder River
 County: Campbell
 Rail Service: Unit train loadout served by Burlington Northern/Santa Fe and Union Pacific/Southern Pacific Railroads.
 Coal Creek (cont.)

1998 Directory of Coal Mines in Wyoming

Geologic Information:

Overburden thickness: 10 to 175 feet (average thickness 75 feet).

Seams Mined: Roland #1 (average thickness 23 feet).

Roland #2 (average thickness 10 feet).

Roland #3 (average thickness 10 feet).

Roland #5 (average thickness 10 feet).

Fort Union #1 (average thickness 10 feet).

Anderson (average thickness 10 feet).

Coal Zone: Wyodak.

Member: Tongue River.

Formation: Fort Union.

Age: Tertiary/Paleocene.

Mining Method:

Overburden Removal: dozer and scraper (contractor).

Coal Removal: truck-shovel.

Production History: (Start up year 1982 through end of 1997 in short tons)

1997	2,921,242	1989	139,116
1996	5,804,419	1988	684,322
1995	4,199,587	1987	2,362,059
1994	2,532,859	1986	1,111,305
1993	110,488	1985	2,608,592
1992	152,760	1984	1,800,000
1991	151,165	1983	1,877,056
1990	140,250	1982	1,106,812

Total production through 1997: 27,702,032.

Recoverable Coal Reserves (million short tons)

Original Lease: 301.9

Mined tonnage: 27.7

Remaining Reserves: 274.2

Estimated remaining life of mine: 28 years.

Remaining life of mine at current permit capacity: 15 years.

1997 Steam Coal Deliveries, as reported from the Federal Energy Regulatory Commission's (FERC's) Form 423.

CT	Expiration	Company Name	Plant Name	State	Quantity	Btu	% Sulfur	% Ash	¢/mmBtu	\$/ton
C	01-Mar-98	Kansas City Power and Light	La Cygne	KS	568,000	8,354	0.34	5.40	69.92	11.68
C		Wisconsin Power and Light	Edgewater	WI	987,295	8,358	0.34	5.56	128.23	21.43
C		Wisconsin Electric Power	Pleasant Prairie	WI	972,200	8,363	0.35	5.68	81.44	13.62
S		Union Electric	Rush Island	MO	409,000	8,820	0.33	5.00	89.92	15.86
S		Union Electric	Sioux	MO	174,000	8,820	0.33	5.00	90.24	15.92
S		Omaha Public Power District	North Omaha	NE	38,800	8,420	0.35	5.30	67.10	11.30
					3,147,295	8,445	0.34	5.46	95.46	16.11

FERC captured 107.7% of 1997 total production.

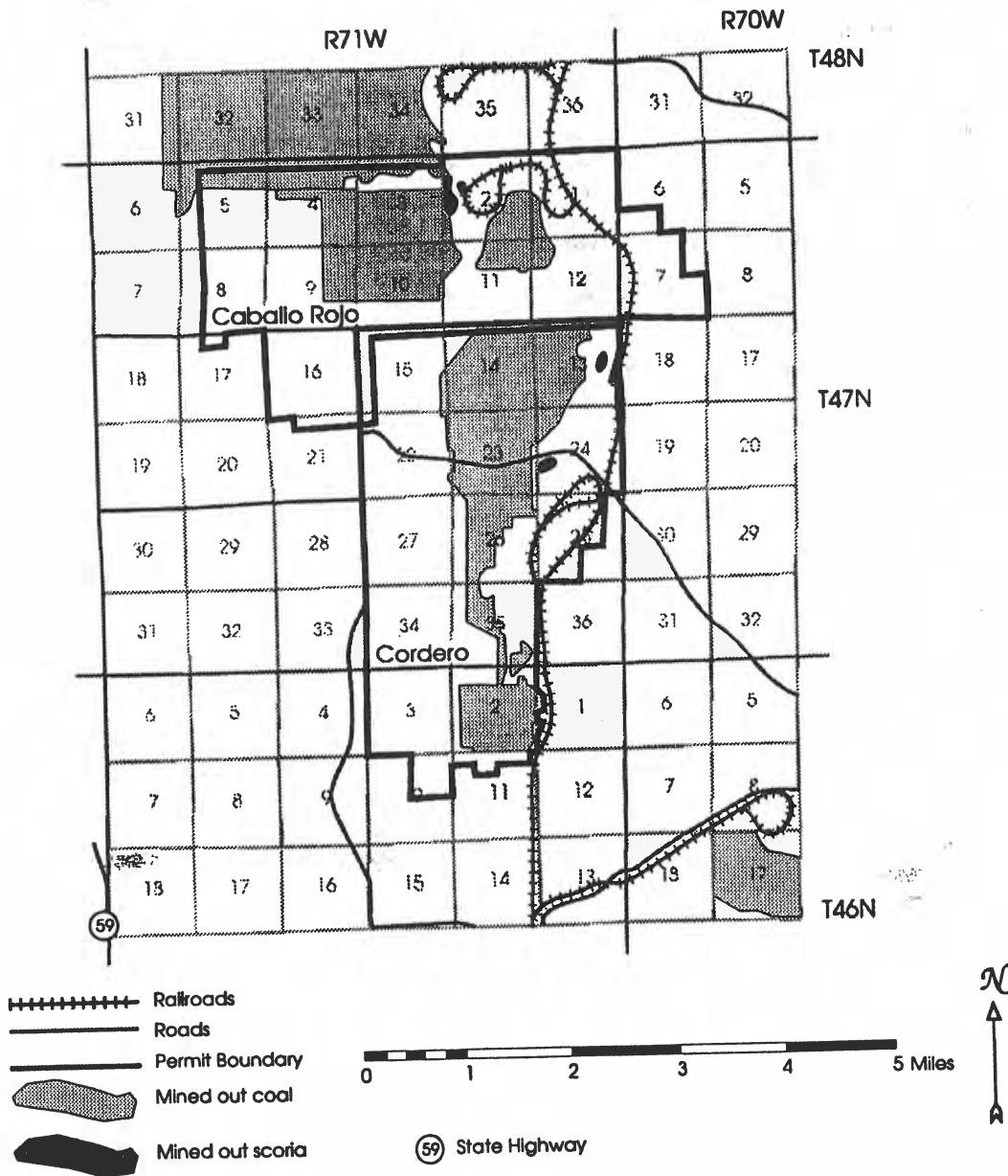
Cordero Rojo Complex

Operating Company: Cordero Mining Company
 Subsidiary of: Kennecott Energy Company
 Owned By: Rio Tinto, PLC.
 Mailing Address:

Cordero Mining Company
 P.O. Box 1449
 Gillette, WY 82717-1449
 Telephone: (307) 682-8005
 Fax: (307) 686-5555
 URL: <http://www.kenergy.com/cordero/cordero.html>

Number of Employees in 1997: 303
 Mine Type: Surface
 Acres permitted: 15,823
 (Caballo Rojo: 7,524)
 (Cordero: 8,299)
 1997 Coal Production: 28,062,574 short tons
 1998 Air Quality Capacity Limit: 60.0 million short tons

MINE LOCATION



Coal Field: Powder River
 County: Campbell
 Rail Service: Unit train loadout served by Burlington Northern/Santa Fe and Union Pacific/Southern Pacific Railroads.
Cordero Rojo Complex (cont.)

1998 Directory of Coal Mines in Wyoming

Geologic Information:

Overburden thickness: 15 to 310 feet (average thickness 84 feet).
 Seams Mined: Roland (average thickness 32 feet).
 Anderson (average thickness 65 feet).
 Coal Zone: Wyodak.
 Member: Tongue River.
 Formation: Fort Union.
 Age: Tertiary/Paleocene.

Mining Method:

Overburden Removal: dragline and truck-shovel.
 Coal Removal: truck-shovel.

Production History: (Start of combined reporting year 1997 in short tons for Cordero Rojo)

1997 28,062,574

Total production through 1997 for Cordero Rojo: 28,062,574.

Production History: (Start up year 1982 through end of 1996 in short tons for Caballo Rojo)

1996	15,082,891	1988	7,126,693
1995	16,809,540	1987	6,489,799
1994	16,611,485	1986	3,989,622
1993	8,023,000	1985	4,221,574
1992	7,598,978	1984	3,446,221
1991	9,383,108	1983	1,440,000
1990	8,566,831	1982	47,063
1989	8,368,787		

Total production through 1996 for Caballo Rojo: 117,205,592.

Production History: (Start up year 1976 through end of 1996 in short tons for Cordero)

1996	13,071,242	1989	12,602,336	1982	7,719,367
1995	14,607,000	1988	13,541,225	1981	8,312,578
1994	16,413,646	1987	11,943,375	1980	6,562,802
1993	12,988,628	1986	11,314,275	1979	3,832,800
1992	13,308,010	1985	10,085,299	1978	2,886,593
1991	13,703,094	1984	10,391,218	1977	2,138,884
1990	12,922,653	1983	10,024,803	1976	10,338

Total production through 1996 for Cordero: 208,380,166.

Total production through 1997 for Cordero Rojo Complex: 353,648,332.

Recoverable Coal Reserves (million short tons)

Original Leases:	1,003.7	Caballo Rojo and Cordero mines combined
Mined tonnage:	<u>353.6</u>	
Remaining Reserves:	650.1	

Estimated remaining life of mine: 18 years.

Remaining life of mine at current permit capacity: 11 years.

1997 Steam Coal Deliveries, as reported from the Federal Energy Regulatory Commission's (FERC's) Form 423.

CT	Expiration	Company Name	Plant Name	State	Quantity	Btu	% Sulfur	% Ash	\$/mmBtu	\$/ton
Caballo Rojo										
C	01-Dec-97	MidAmerican Energy	George Neal 1-4	IA	1,536,000	8,445	0.32	5.33	65.89	11.13
C	01-Dec-97	MidAmerican Energy	Louisa	IA	87,000	8,451	0.34	5.25	85.86	14.51
C	01-Dec-97	MidAmerican Energy	Riverside	IA	381,000	8,447	0.33	5.41	93.26	15.76
C		Electric Energy	Joppa	IL	600,700	8,434	0.33	5.23	88.76	14.97
Cordero Rojo Complex (cont.)										

1998 Directory of Coal Mines in Wyoming

CT	Expiration	Company Name	Plant Name	State	Quantity	Btu	% Sulfur	% Ash	\$/mmBtu	\$/ton
C	01-Dec-98	Northern Indiana Public Service	Michigan City	IN	23,100	8,446	0.32	5.25	105.64	17.84
C	01-Dec-98	Northern Indiana Public Service	Mitchell	IN	24,700	8,432	0.32	5.55	112.83	19.03
C		Northern Indiana Public Service	Rollin Schahfer	IN	995,100	8,431	0.33	5.35	114.94	19.38
C		Sunflower Electric Power Corp.	Holcomb Unit #1	KS	1,111,546	8,440	0.34	5.31	115.59	19.51
C	01-Dec-97	Kansas City Power and Light	La Cygne	KS	671,000	8,435	0.31	5.14	62.33	10.52
C	01-Dec-97	Union Electric	Labadie	MO	13,000	8,450	0.32	5.10	92.50	15.63
C	01-Dec-97	Union Electric	Rush Island	MO	1,796,000	8,450	0.32	5.10	94.78	16.02
C	01-Dec-97	Grand Island Utilities	Platte	NE	253,000	8,463	0.33	5.21	70.43	11.92
C	01-Dec-97	Grand River Dam Authority	GRDA 1 & 2	OK	368,923	8,443	0.33	5.34	96.10	16.23
C	01-Dec-97	Grand River Dam Authority	Muskogee	OK	986,216	8,445	0.33	5.23	84.42	14.26
C	01-Dec-98	Oklahoma Gas and Electric	Sooner	OK	529,995	8,444	0.33	5.33	80.38	13.57
C	01-Dec-97	Oklahoma Gas and Electric	Sooner	OK	529,995	8,444	0.33	5.33	80.38	13.57
C	01-Dec-97	Oklahoma Gas and Electric	Sooner	OK	529,995	8,444	0.33	5.33	80.38	13.57
C	31-Dec-99	Lower Colorado River Authority	Fayette	TX	833,000	8,456	0.33	5.34	97.69	16.52
C		Texas Utilities Electric Co.	Monticello	TX	229,000	8,614	0.32	4.84	112.98	19.47
C		Wisconsin Electric Power	Pleasant Prairie	WI	2,438,500	8,449	0.33	5.28	75.48	12.75
C		Wisconsin Electric Power	Pleasant Prairie	WI	2,438,500	8,449	0.33	5.28	75.48	12.75
S	01-Dec-97	Colorado Springs Utilities	R. D. Nixon	CO	12,500	8,503	0.33	5.63	72.00	12.24
S		IES Utilities, Inc.	Burlington	IA	90,000	8,453	0.37	5.58	72.60	12.27
S		IES Utilities, Inc.	Prairie Creek 1-4	IA	668,000	8,439	0.32	5.32	92.30	15.58
S		Commonwealth Edison	Powerton	IL	329,000	8,455	0.33	5.27	116.85	19.76
S		Northern Indiana Public Service	Rollin Schahfer	IN	117,900	8,429	0.34	5.40	109.68	18.49
S		Kansas City Power and Light	La Cygne	KS	56,000	8,429	0.35	5.45	62.40	10.52
S		Texas Municipal Power Agency	Gibbons Creek	TX	204,027	8,413	0.33	5.32	120.47	20.27
S		Texas Municipal Power Agency	Gibbons Creek	TX	204,027	8,413	0.33	5.32	120.47	20.27
					14,355,207	8,447	0.33	5.27	89.01	15.04
		Cordero								
C		Arkansas Power & Light Co.	Independence	AR	40,275	8,399	0.35	5.71	125.50	21.08
C		Arkansas Power & Light Co.	White Bluff	AR	108,969	8,407	0.34	5.80	125.30	21.07
C		IES Utilities, Inc.	Burlington	IA	2,000	8,228	0.31	5.71	88.40	14.55
C		MidAmerican Energy	Louisa	IA	1,617,000	8,387	0.34	5.92	108.94	18.27
C		IES Utilities, Inc.	Ottumwa	IA	1,251,000	8,366	0.37	6.01	107.75	18.03
C		Electric Energy	Joppa	IL	25,700	8,403	0.35	5.70	81.90	13.76
C		Grand River Dam Authority	GRDA 1 & 2	OK	283,421	8,409	0.35	6.05	83.50	14.04
C		City Public Service-San Antonio	Deely & Spruce	TX	4,781,000	8,350	0.36	6.00	97.21	16.23
C	31-Dec-99	Lower Colorado River Authority	Fayette	TX	1,215,000	8,385	0.35	5.98	93.56	15.69
C		West Texas Utilities (CSW)	Oklaunion	TX	10,998	8,464	0.46	5.50	98.20	16.62
C		Houston Lighting and Power	W. A. Parish	TX	1,046,000	8,538	0.39	5.16	201.51	34.41
S	01-Dec-97	Colorado Springs Utilities	R. D. Nixon	CO	37,400	8,370	0.36	5.88	73.18	12.25
S		Georgia Power (Southern Co.)	Scherer	GA	24,500	8,766	0.22	5.27	148.40	26.02
S		IES Utilities, Inc.	Burlington	IA	87,000	8,372	0.38	5.97	88.83	14.87
S		IES Utilities, Inc.	Prairie Creek 1-4	IA	135,000	8,383	0.37	6.10	95.48	16.01
S		Northern Indiana Public Service	Rollin Schahfer	IN	181,300	8,385	0.33	5.85	106.95	17.94
S	01-Dec-97	MidAmerican Energy	Riverside	MN	34,000	8,360	0.36	5.94	78.45	13.12
S		Union Electric	Labadie	MO	460,000	8,650	0.52	5.70	82.93	14.35
S		Union Electric	Rush Island	MO	547,000	8,644	0.52	5.70	88.51	15.30
S		Omaha Public Power District	Nebraska City	NE	24,600	8,165	0.41	7.40	67.40	11.01
S	01-Dec-97	Grand River Dam Authority	GRDA 1 & 2	OK	11,840	8,379	0.44	6.23	84.08	14.09
S		Texas Municipal Power Agency	Gibbons Creek	TX	81,867	8,381	0.35	5.95	120.90	20.27
S		Southwestern Electric Power(CSW)	Welsh Station	TX	151,000	8,383	0.37	6.16	135.60	22.73
					12,156,870	8,405	0.37	5.89	108.13	18.19
		Cordero Rojo								
C	01-Dec-97	Grand Island Utilities	Platte	NE	65,823	8,417	0.32	5.23	68.75	11.57
C		Houston Lighting and Power	W. A. Parish	TX	4,166,900	8,574	0.38	5.12	196.18	33.64
S		Indiana Michigan Power (AEP)	Rockport	IN	680,300	8,400	0.36	5.66	99.50	16.72
S		Houston Lighting and Power	W. A. Parish	TX	42,100	8,578	0.38	5.16	142.90	24.52
					4,955,123	8,548	0.38	5.20	180.76	30.94
		Cordero Rojo complex			31,467,200	8,447	0.35	5.50	110.85	18.76

FERC captured 112.1% of 1997 total production.

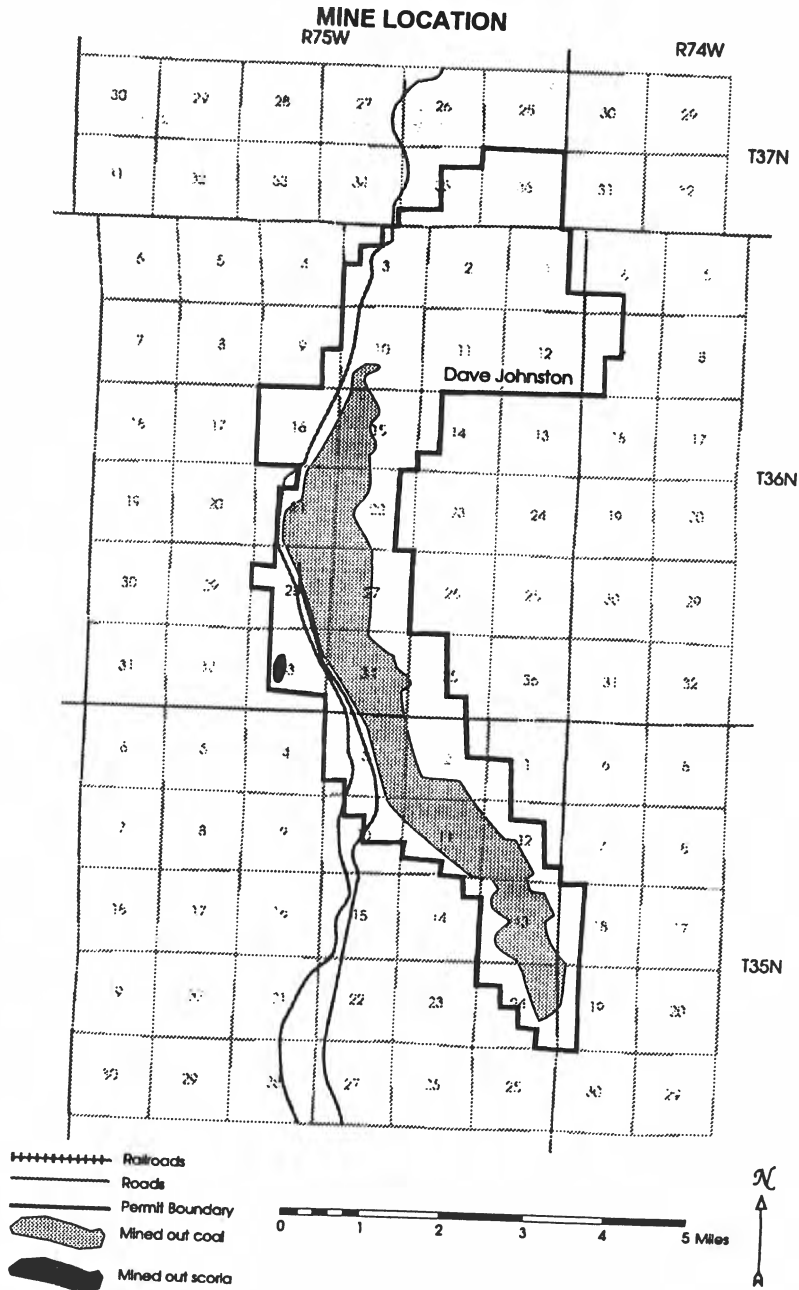
1998 Directory of Coal Mines in Wyoming

Dave Johnston

Operating Company: Glenrock Coal Company
 Owned By: PacifiCorp
 Mailing Address:

Glenrock Coal Company
 1026 55 Ranch Road
 Glenrock, WY 82637
 Telephone: (307) 436-2746
 Fax: (307) 436-8436
 URL: <http://www.pacificorp.com/about/gen/mining.html>

Number of Employees in 1997: 188
 Mine Type: Surface
 Acres permitted: 13,588
 1997 Coal Production: 4,180,407 short tons
 1998 Air Quality Capacity Limit: 4.2 million short tons



Coal Field: Powder River
 County: Converse
 Rail Service: Unit train loadout served by Pacific Power & Light (private).

1998 Directory of Coal Mines in Wyoming

Dave Johnston (cont.)

Geologic Information:

Overburden thickness: 73 to 128 feet (average thickness 130 feet).
 Seams Mined: Badger (average thickness 17 feet).
 School (average thickness 32 feet).
 Formation: Wasatch.
 Age: Tertiary/Eocene.

Mining Method:

Overburden Removal: dragline and truck-shovel.
 Coal Removal: truck-shovel.

Production History: (Start up year 1958 through end of 1997 in short tons)

1997	4,180,407	1983	2,684,011	1969	1,498,664
1996	3,792,708	1982	3,351,065	1968	1,387,630
1995	3,268,961	1981	3,626,932	1967	1,412,186
1994	3,159,725	1980	3,803,932	1966	1,562,157
1993	2,902,306	1979	3,828,162	1965	1,248,692
1992	2,783,077	1978	3,358,899	1964	999,279
1991	2,776,349	1977	3,236,616	1963	1,022,430
1990	2,679,028	1976	2,714,326	1962	759,628
1989	2,575,184	1975	3,231,649	1961	821,437
1988	2,607,442	1974	2,687,045	1960	520,233
1987	2,546,808	1973	2,897,383	1959	465,492
1986	3,051,331	1972	2,620,350	1958	29,341
1985	3,508,059	1971	1,730,058		
1984	3,338,677	1970	1,842,099		

Total production through 1997: 96,509,756.

Recoverable Coal Reserves (million short tons)

Original Lease: 153.6
 Mined tonnage: 96.5
 Remaining Reserves: 57.1

Estimated remaining life of mine: 2 years.

Remaining life of mine at current permit capacity: 14 years.

1997 Steam Coal Deliveries, as reported from the Federal Energy Regulatory Commission's (FERC's) Form 423.

CT	Expiration	Company Name	Plant Name	State	Quantity	Btu	% Sulfur	% Ash	\$/mmBtu	\$/ton
C		PacifiCorp	Dave Johnston	WY	4,142,000	7,859	0.49	8.75	53.73	8.44

FERC captured 99.1% of 1997 total production.

Dry Fork

Operating Company: Dry Fork Coal Company
 Owned By: Phillips/Western Fuels Association
 Mailing Address:

Dry Fork Coal Company
 P.O. Box 1809
 Gillette, WY 82717
 Telephone: (307) 682-0213
 URL: <http://www.westernfuels.org/aboutfr.htm>

Number of Employees in 1997: 8

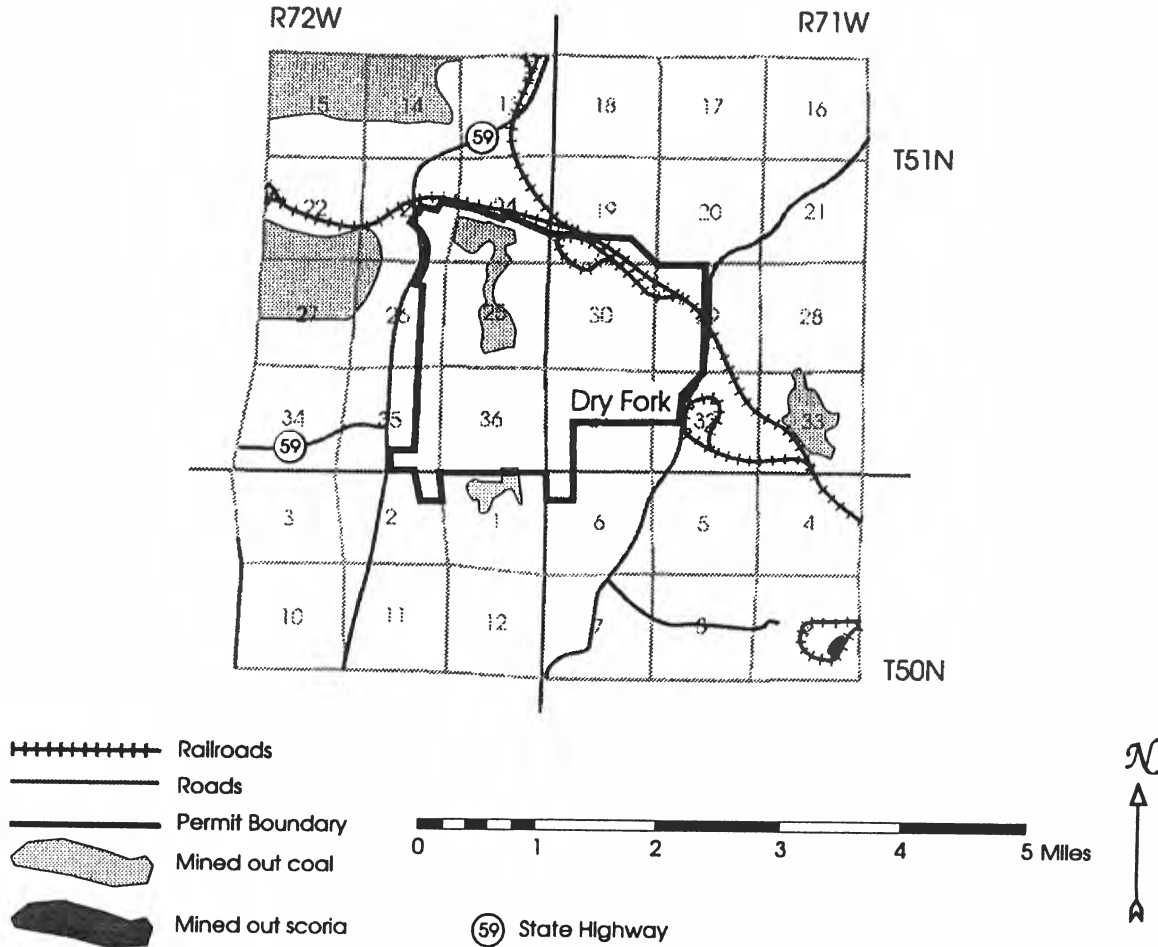
Mine Type: Surface

Acres permitted: 3,798

1997 Coal Production: 918,224 short tons

1998 Air Quality Capacity Limit: 15.0 million short tons

MINE LOCATION



Coal Field: Powder River
 County: Campbell
 Rail Service: Unit train loadout served by Burlington Northern/Santa Fe.

Dry Fork (cont.)

1998 Directory of Coal Mines in Wyoming

Geologic Information:

Overburden thickness: 10 to 210 feet (average thickness 95 feet).

Seams Mined: Roland (average thickness 27 feet).

Smith (average thickness 60 feet).

Coal Zone: Wyodak.

Member: Tongue River.

Formation: Fort Union.

Age: Tertiary/Paleocene.

Mining Method:

Overburden Removal: truck-shovel.

Coal Removal: truck-shovel.

Production History: (Start up year 1990 through end of 1997 in short tons)

1997	918,224
1996	2,945,662
1995	3,603,453
1994	3,836,228
1993	3,277,794
1992	3,440,668
1991	2,796,061
1990	815,056

Total production through 1997: 21,633,146.

Recoverable Coal Reserves (million short tons)

Original Lease:	247.5	
Additions:	117.0	Acquired portion of Clovis Point reserves (1997)
Mined tonnage:	<u>21.6</u>	
Remaining Reserves:	342.9	

Estimated remaining life of mine: 34 years.

Remaining life of mine at current permit capacity: 23 years.

1997 Steam Coal Deliveries, as reported from the Federal Energy Regulatory Commission's (FERC's) Form 423.

CT	Expiration	Company Name	Plant Name	State	Quantity	Btu	% Sulfur	% Ash	\$/mmBtu	\$/ton
C		Kansas City Bd. Public Utilities	Nearman Creek	KS	345,900	8,241	0.38	4.90	78.99	13.02
C		Basin Electric Power Coop.	Laramie River 1-3	WY	547,700	8,243	0.45	5.14	53.04	8.74
S		Omaha Public Power District	Nebraska City	NE	24,600	8,014	0.33	4.60	68.60	11.00
					918,200	8,236	0.42	5.04	63.23	10.41

FERC captured 100.0% of 1997 total production.

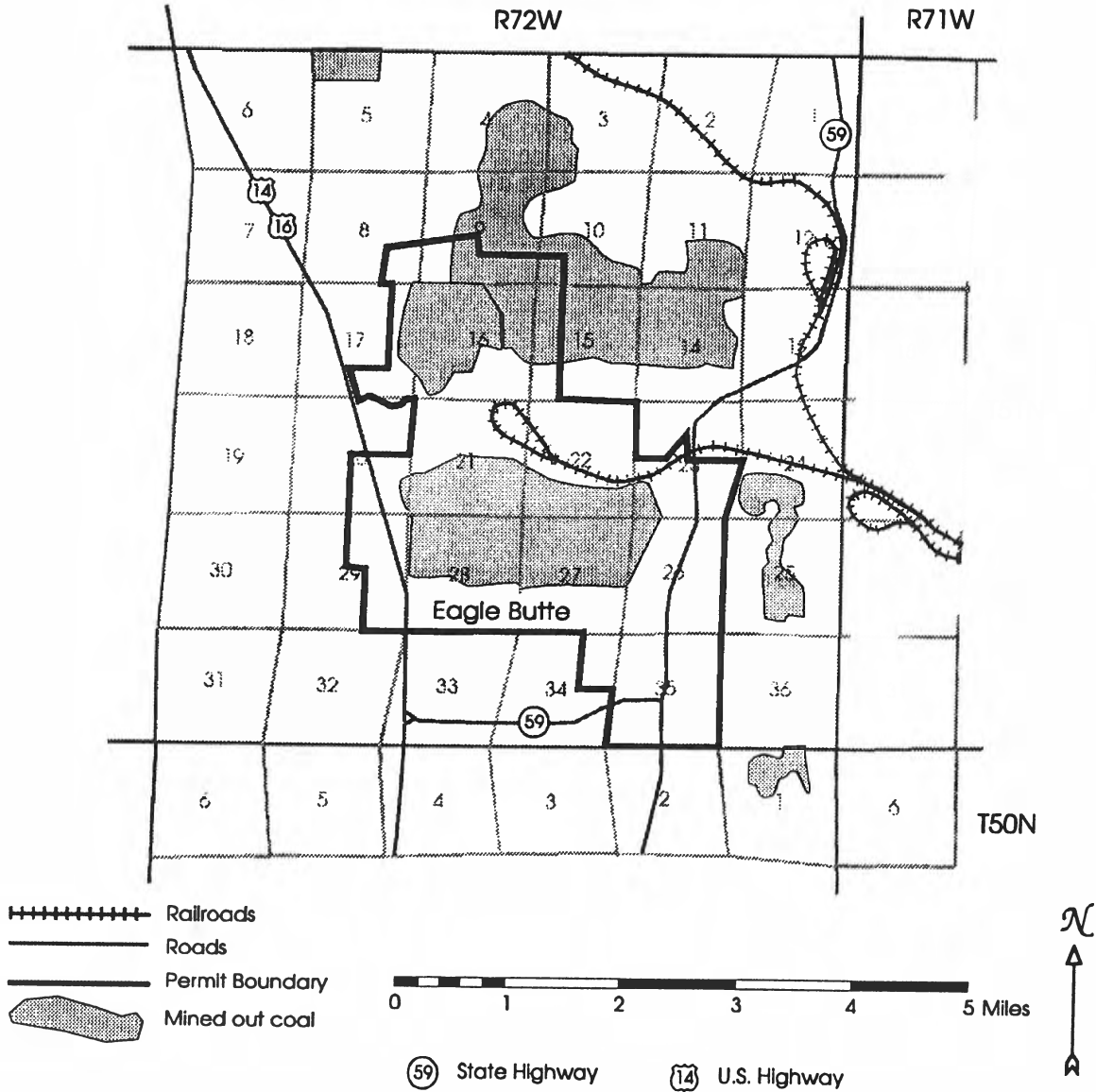
Eagle Butte

Operating Company: Cyprus-AMAX Coal West
 Owned By: Cyprus-AMAX Corporation
 Mailing Address:

Amax Coal West, Inc..
 P.O. Box 3040
 Gillette, WY 82717-3040
 Telephone: (307) 687-3300
 Fax: (307) 687-3370
 URL: <http://www.cyprusamax.com>

Number of Employees in 1997: 188
 Mine Type: Surface
 Acres permitted: 5,717
 1997 Coal Production: 17,921,000 short tons
 1998 Air Quality Capacity Limit: 35.0 million short tons

MINE LOCATION



Coal Field: Powder River
 County: Campbell
 Rail Service: Unit train loadout served by Burlington Northern/Santa Fe.

Eagle Butte (cont.)

1998 Directory of Coal Mines in Wyoming

Geologic Information:

Overburden thickness: 20 to 325 feet (average thickness 200 feet).
 Seams Mined: Roland (average thickness 35 feet).
 Smith (average thickness 88 feet).
 Coal Zone: Wyodak.
 Member: Tongue River.
 Formation: Fort Union.
 Age: Tertiary/Paleocene.

Mining Method:

Overburden Removal: truck-shovel.
 Coal Removal: truck-shovel.

Production History: (Start up year 1978 through end of 1997 in short tons)

1997	17,921,000	1990	15,396,412	1983	11,030,800
1996	15,642,744	1989	13,567,000	1982	9,055,800
1995	16,942,000	1988	12,915,476	1981	8,144,997
1994	17,161,000	1987	12,977,000	1980	8,440,000
1993	16,700,000	1986	12,000,278	1979	3,732,660
1992	13,669,205	1985	11,808,014	1978	250,000
1991	13,924,000	1984	13,399,363		

Total production through 1997: 244,677,479.

Recoverable Coal Reserves (million short tons)

Original Lease:	646.9	
Additions:	166.4	Eagle Butte LBA (4/5/95)
Mined tonnage:	244.7	
Remaining Reserves:	568.6	

Estimated remaining life of mine: 24 years.
 Remaining life of mine at current permit capacity: 16 years.

1997 Steam Coal Deliveries, as reported from the Federal Energy Regulatory Commission's (FERC's) Form 423.

CT	Expiration	Company Name	Plant Name	State	Quantity	Btu	% Sulfur	% Ash	\$/mmBtu	\$/ton
C		Southwestern Electric Power(CSW)	Flint Creek	AR	796,000	8,376	0.38	4.75	169.48	28.40
C		Public Service Co. of Colorado	Comanche	CO	11,900	8,392	0.38	4.72	81.70	13.71
C		Public Service Co. of Colorado	Pawnee	CO	1,379,200	8,351	0.40	4.77	89.52	14.95
C	01-Dec-99	MidAmerican Energy	Council Bluffs	IA	1,453,000	8,340	0.39	4.76	83.16	13.86
C	01-Dec-98	Interstate Power	Lansing	IA	149,100	8,352	0.35	4.50	211.61	35.35
C	01-Dec-99	MidAmerican Energy	Louisa	IA	274,000	8,333	0.38	4.75	110.32	18.39
C		Kansas Power & Light	Jeffrey	KS	8,254,320	8,348	0.37	4.71	112.19	18.73
C	01-Jul-97	Houston Lighting and Power	W. A. Parish	TX	61,400	8,459	0.36	4.64	129.30	21.87
C		Southwestern Electric Power(CSW)	Welsh Station	TX	2,740,000	8,386	0.37	4.70	183.46	30.77
S		Southwestern Electric Power(CSW)	Flint Creek	AR	244,000	8,397	0.38	4.76	133.67	22.45
S		Public Service Co. of Colorado	Pawnee	CO	11,100	8,315	0.43	4.78	87.73	14.59
S		Houston Lighting and Power	W. A. Parish	TX	98,300	8,445	0.34	4.65	128.36	21.68
S		Southwestern Electric Power(CSW)	Welsh Station	TX	965,000	8,388	0.37	4.70	142.80	23.96
					16,437,320	8,359	0.38	4.72	125.49	20.99

FERC captured 97.6% of 1997 total company production (see also Belle Ayr).

Fort Union

Operating Company: Wyoming Coal Resources
 Subsidiary of: Kennecott Energy Company
 Owned By: Rio Tinto, PLC

Mailing Address:

Wyoming Coal Resources
 P.O. Box 1449
 Gillette, WY 82717-1449
 Telephone: (307) 682-7999
 Fax: (307) 682-9492
 URL: <http://www.kenergy.com/kennecott.html>

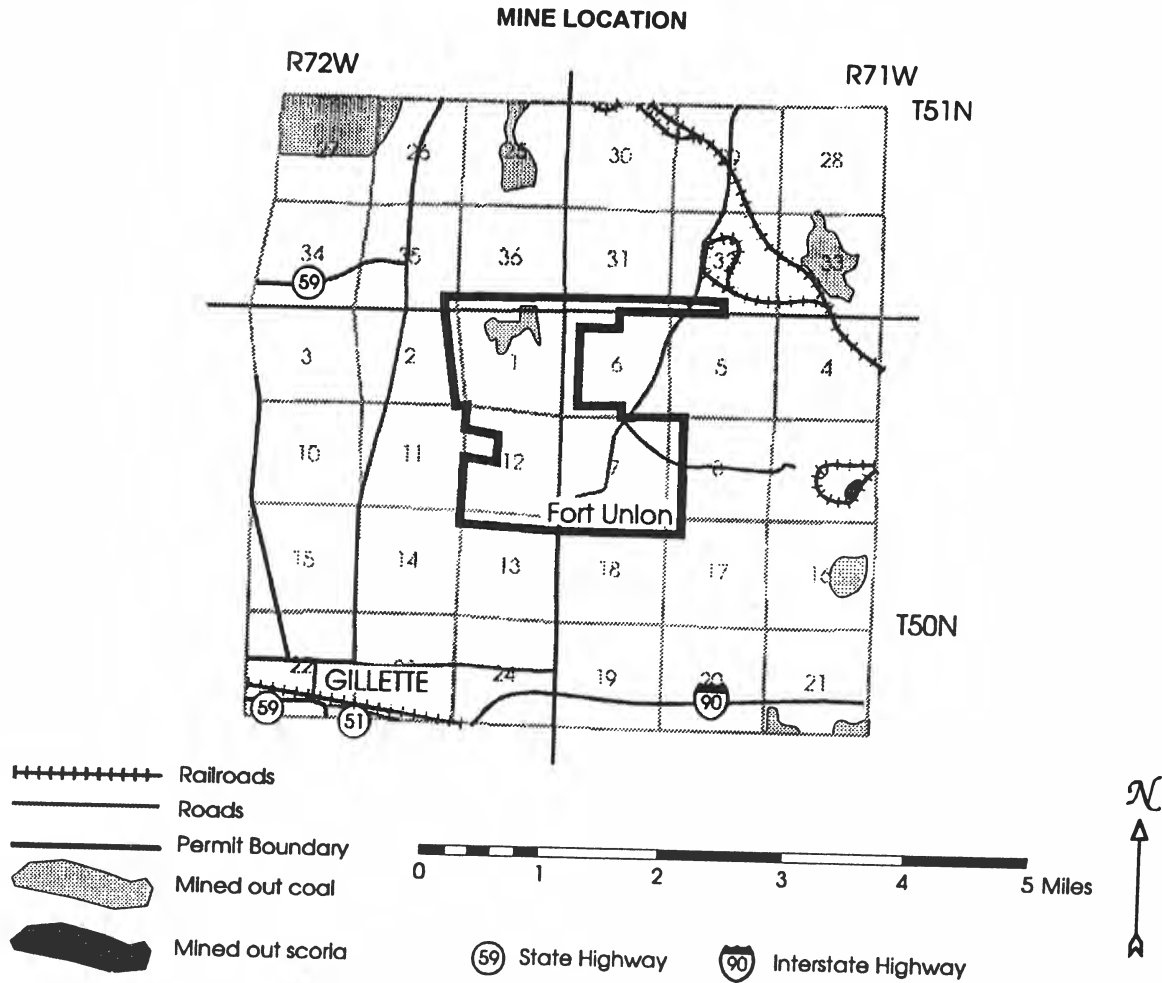
Number of Employees in 1997: 11

Mine Type: Surface

Acres permitted: 2,500

1997 Coal Production: 591,210 short tons

1998 Air Quality Capacity Limit: 9.4 million short tons



Coal Field: Powder River

County: Campbell

Rail Service: Unit train loadout served by Burlington Northern/Santa Fe.

Fort Union (cont.)

1998 Directory of Coal Mines in Wyoming

Geologic Information:

Overburden thickness: 20 to 116 feet (average thickness 80 feet).
 Seams Mined: Wyodak-Anderson (average thickness 55 feet).
 Coal Zone: Wyodak.
 Member: Tongue River.
 Formation: Fort Union.
 Age: Tertiary/Paleocene.

Mining Method:

Overburden Removal: scrapers and dozers.
 Coal Removal: loaders.

Production History: (Start up year 1979 through end of 1997 in short tons)

1997	591,210	1990	38,528	1983	302,032
1996	1,004,887	1989	42,092	1982	206,650
1995	450	1988	508,263	1981	34,887
1994	84,122	1987	394,004	1980	22,046
1993	58,131	1986	219,313	1979	7,737
1992	24,930	1985	532,716		
1991	28,913	1984	298,119		

Total production through 1997: 4,399,030. Note: some mining before 1997 occurred on the lease now mined by KFx.

Recoverable Coal Reserves (million short tons)

Original Lease:	205.0
Mined tonnage:	<u>4.4</u>
Remaining Reserves:	200.6

Note: includes reserves currently mined by KFx (see following pages).

Estimated remaining life of mine: 25 years.
 Remaining life of mine at current permit capacity: 21 years.

1997 Steam Coal Deliveries, as reported from the Federal Energy Regulatory Commission's (FERC's) Form 423.

CT	Expiration	Company Name	Plant Name	State	Quantity	Btu	% Sulfur	% Ash	¢/mmBtu	\$/ton
C	01-Dec-97	Grand River Dam Authority	GRDA 1 & 2	OK	175,840	8,053	0.41	5.54	86.10	13.87
C	01-Dec-97	MidAmerican Energy	Louisa	IA	45,000	8,003	0.28	4.72	82.84	13.26
S		IES Utilities, Inc.	Burlington	IA	339,000	8,080	0.39	5.37	89.63	14.48
S		West Texas Utilities (CSW)	Oklaunion	TX	71,443	8,370	0.37	5.75	98.51	16.49
					631,283	8,100	0.39	5.41	89.17	14.45

FERC captured 106.8% of 1997 total production.

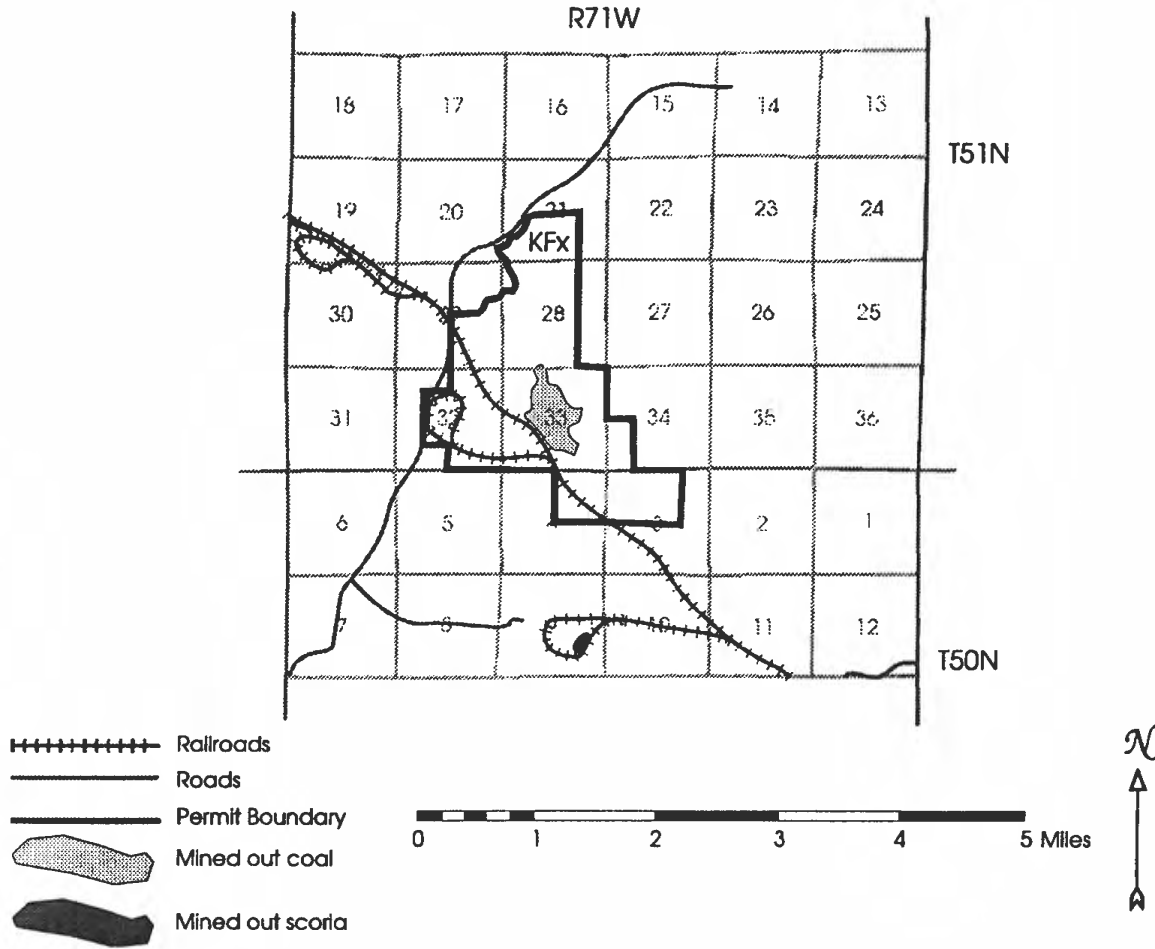
1998 Directory of Coal Mines in Wyoming

KFx

Operating Company: KFx Wyoming, Inc..
 Owned By: Kennecott Energy/KFx Fuels, Inc..
 Mailing Address:
 KFx Wyoming, Inc..
 P.O. Box 2049
 Gillette, WY 82717-2049
 Telephone: (307) 687-0903
 Fax: (307) 687-2009
 URL: <http://www.kfx.com>

Number of Employees in 1997: 6
 Mine Type: Surface
 Acres permitted: 2,327
 1997 Coal Production: 9,788 short tons
 1998 Air Quality Capacity Limit: (see Fort Union mine)

MINE LOCATION



Coal Field: Powder River
 County: Campbell
 Rail Service: Unit train loadout served by Burlington Northern/Santa Fe.

KFx (cont.)

1998 Directory of Coal Mines in Wyoming

Geologic Information:

Overburden thickness: 20 to 120 feet (average thickness 80 feet).
Seams Mined: Roland (average thickness 27 feet).
Smith (average thickness 55 feet).

Coal Zone: Wyodak.
Member: Tongue River.
Formation: Fort Union.
Age: Tertiary/Paleocene.

Mining Method:

Overburden Removal: truck-shovel.
Coal Removal: truck-shovel and overland conveyor.

Plant: coal captive to KFx coal upgrade fuel plant. Quality estimate follows.

Capacity: 500,000 tons/year.
Fixed Carbon: 41.01%
Btu/lb: 11,703
% Sulfur: 0.36
% Ash: 6.98
% Moisture: 0.0

Production History: (Start up year 1996 through end of 1997 in short tons)

1997	9,788
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Total production through 1997: 9,788. Note: before 1997 mine lease held by Fort Union.

Recoverable Coal Reserves (million short tons)
(see Fort Union Mine)

Estimated remaining life of mine: 20 years.
Remaining life of mine at current permit capacity: (see Fort Union Mine).

1997 Steam Coal Deliveries, as reported from the Federal Energy Regulatory Commission's (FERC's) Form 423.

none

FERC captured 0.0% of 1997 total production.

Jacobs Ranch

Operating Company: Jacobs Ranch Mining Company
 Subsidiary of: Kennecott Energy Company
 Owned By: Rio Tinto, PLC

Mailing Address:

Jacobs Ranch Mining Company
 P.O. Box 3013
 Gillette, WY 82717-3013
 Telephone: (307) 682-0002
 Fax: (307) 682-6579
 URL: <http://www.kenergy.com/kennecott.html>

Number of Employees in 1997: 372

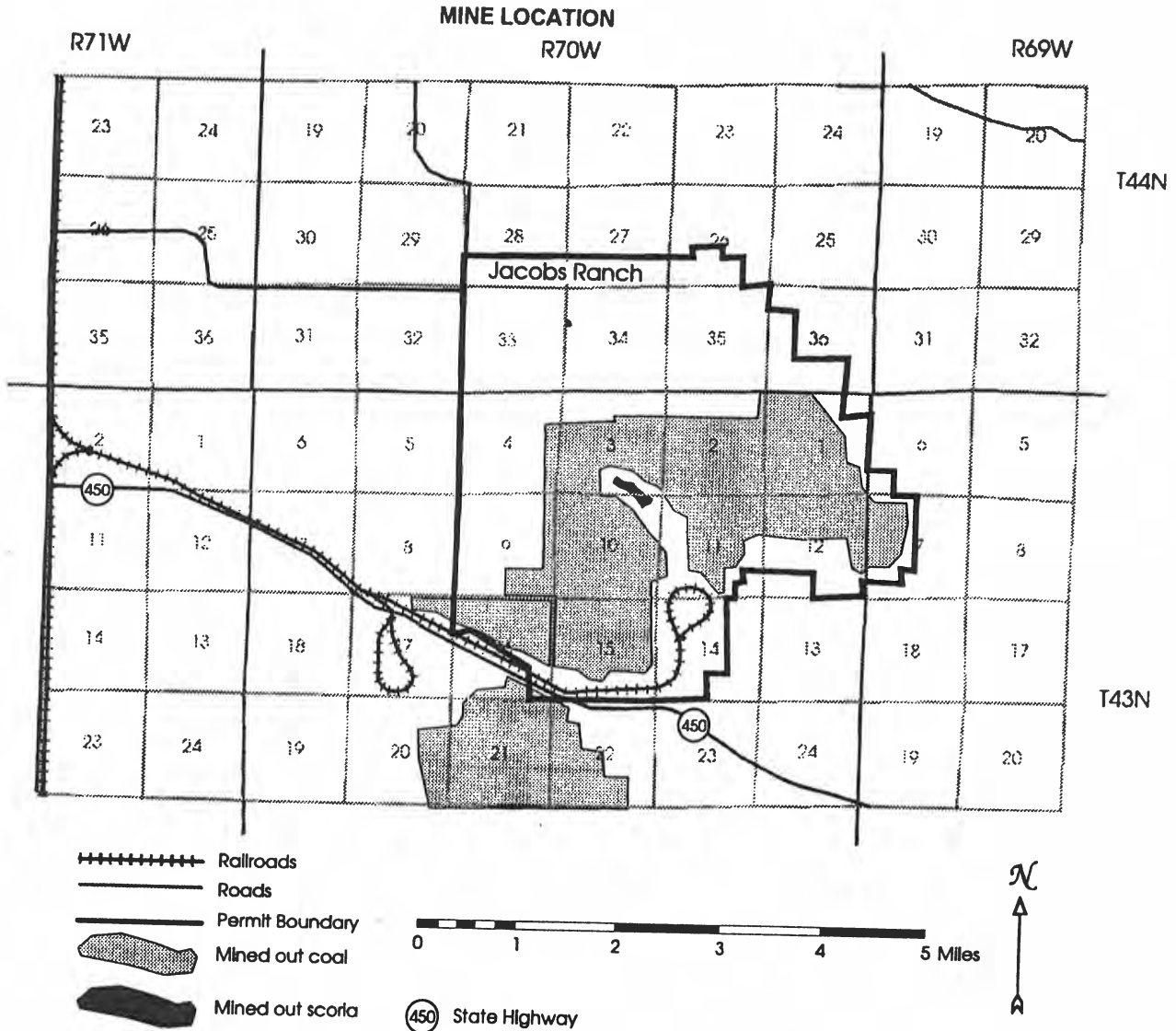
Mine Type: Surface

Acres permitted: 9,198

1997 Coal Production: 27,112,931 short tons

1998 Air Quality Capacity Limit: 35.0 million short tons

Note: Acquired by Kennecott Energy June, 1998
 from Kerr-McGee Corporation.



Coal Field: Powder River

County: Campbell

Rail Service: Unit train loadout served by Burlington Northern/Santa Fe and Union Pacific/Southern Pacific Railroads.

1998 Directory of Coal Mines in Wyoming

Jacobs Ranch (cont.)

Geologic Information:

Overburden thickness: 20 to 175 feet (average thickness 84 feet).
 Seams Mined: Wyodak A (average thickness 8 feet).
 Wyodak B (average thickness 42 feet).
 Wyodak C (average thickness 5 feet).

Coal Zone: Wyodak.
 Member: Tongue River.
 Formation: Fort Union.
 Age: Tertiary/Paleocene.

Mining Method:

Overburden Removal: truck-shovel.
 Coal Removal: truck-shovel.

Production History: (Start up year 1978 through end of 1997 in short tons)

1997	27,112,931	1990	16,724,780	1983	11,847,552
1996	24,522,960	1989	14,662,159	1982	10,495,719
1995	24,645,109	1988	14,532,789	1981	8,722,262
1994	20,550,847	1987	11,158,874	1980	8,246,072
1993	18,387,422	1986	12,050,711	1979	4,681,245
1992	16,444,206	1985	12,967,996	1978	1,797,520
1991	17,743,542	1984	14,366,752		

Total production through 1997: 291,661,448.

Recoverable Coal Reserves (million short tons)

Original Lease:	488.5	
Additions:	123.0	Jacobs Ranch LBA (9/26/91)
Mined tonnage:	<u>291.7</u>	
Remaining Reserves:	319.8	

Estimated remaining life of mine: 11 years.

Remaining life of mine at current permit capacity: 9 years.

1997 Steam Coal Deliveries, as reported from the Federal Energy Regulatory Commission's (FERC's) Form 423.

CT	Expiration	Company Name	Plant Name	State	Quantity	Btu	% Sulfur	% Ash	\$/mmBtu	\$/ton
C		Arkansas Power & Light Co.	White Bluff	AR	4,063,360	8,708	0.47	5.55	185.21	32.25
C		Public Service Co. of Colorado	Araphoe	CO	107,400	8,712	0.39	5.34	71.82	12.51
C	01-Dec-97	Commonwealth Edison	Crawford	IL	1,000	8,674	0.58	6.00	274.70	47.65
C	01-Dec-97	Commonwealth Edison	Fisk	IL	45,000	8,722	0.56	5.64	260.86	45.50
C	01-Dec-97	Commonwealth Edison	Joliet	IL	281,000	8,727	0.56	5.82	275.62	48.10
C	01-Dec-97	Commonwealth Edison	Powerton	IL	300,000	8,745	0.49	5.60	250.71	43.85
C	01-Dec-97	Commonwealth Edison	Waukegan	IL	1,281,000	8,715	0.56	5.79	269.31	46.94
C	01-Dec-97	Commonwealth Edison	Will County	IL	213,000	8,746	0.52	5.66	259.19	45.34
C	01-Dec-96	Kansas City Power and Light	La Cygne	KS	28,000	8,678	0.38	5.10	62.60	10.86
C		Cajun Electric Power Coop.	Big Cajun No.2	LA	11,721	8,730	0.50	5.56	153.30	26.77
C		Central Louisiana Electric	Rodemacher	LA	1,843,000	8,706	0.49	5.65	153.29	26.70
C		Gulf States Utilities	Roy S. Nelson	LA	1,992,000	8,708	0.48	5.64	136.78	23.82
C	01-Dec-97	Consumers Power	J. C. Weadock	MI	12,400	8,689	0.50	5.70	126.00	21.90
C	01-Dec-97	Consumers Power	J. H. Campbell	MI	232,900	8,706	0.48	5.47	117.08	20.38
C	01-Dec-97	Wisconsin Electric Power	Presque Isle	MI	149,300	9,060	0.49	5.88	110.86	20.09
C	01-Dec-98	Northern States Power	Black Dog	MN	12,900	8,733	0.43	5.80	98.10	17.13
C	01-Dec-98	Northern States Power	Sherburne County	MN	134,900	8,738	0.47	5.76	111.20	19.43
C	01-Dec-99	Union Electric	Labadie	MO	1,288,000	8,650	0.52	5.70	87.57	15.15
C		Texas Utilities Electric Co.	Monticello	TX	174,000	8,657	0.46	5.50	110.30	19.10
C		Houston Lighting and Power	W. A. Parish	TX	2,385,400	8,694	0.45	5.44	196.81	34.22
S	31-Dec-97	Alabama Power Company	James H. Miller Jr	AL	13,565	8,856	0.40	5.12	112.90	20.00
S		Southwestern Electric Power(CSW)	Flint Creek	AR	259,000	8,733	0.45	5.58	104.60	18.27
S	01-Dec-97	Colorado Springs Utilities	R. D. Nixon	CO	27,000	8,833	0.40	5.76	75.00	13.25
S		Tampa Electric	Transfer Facility	FL	956,426	8,719	0.43	5.30	140.86	24.56

1998 Directory of Coal Mines in Wyoming

Jacobs Ranch (cont.)

CT	Expiration	Company Name	Plant Name	State	Quantity	Btu	% Sulfur	% Ash	¢/mmBtu	\$/ton
S		Georgia Power (Southern Co.)	Scherer	GA	3,788,000	8,720	0.44	5.51	151.59	26.44
S		Georgia Power (Southern Co.)	Wansley	GA	81,200	8,732	0.42	5.71	138.30	24.15
S	01-Oct-97	MidAmerican Energy	Council Bluffs	IA	61,000	8,730	0.46	5.50	56.80	9.92
S		Tennessee Valley Authority	Cora Terminal	IL	143,480	8,700	0.52	6.91	83.74	14.57
S		Commonwealth Edison	Crawford	IL	2,000	8,722	0.55	5.60	128.40	22.40
S		Commonwealth Edison	Fisk	IL	12,000	8,722	0.55	5.60	128.40	22.40
S		Commonwealth Edison	Joliet	IL	180,000	8,721	0.58	6.00	98.90	17.25
S		Commonwealth Edison	Powerton	IL	120,000	8,767	0.55	5.70	96.00	16.83
S		Commonwealth Edison	Waukegan	IL	383,000	8,742	0.57	5.75	99.24	17.34
S		Commonwealth Edison	Will County	IL	83,100	8,767	0.55	5.70	86.15	15.11
S		Northern Indiana Public Service	Mitchell	IN	12,000	8,715	0.50	6.20	109.80	19.14
S		Northern Indiana Public Service	Rollin Schahfer	IN	158,200	8,720	0.46	5.81	108.90	18.99
S		Tennessee Valley Authority	BRT Terminal	KY	478,720	8,700	0.52	6.90	92.95	16.17
S		Tennessee Valley Authority	Shawnee	KY	73,370	8,700	0.52	6.77	92.24	16.05
S		Consumers Power	J. C. Weadock	MI	37,400	8,738	0.47	5.60	113.50	19.84
S		Consumers Power	J. H. Campbell	MI	109,600	8,742	0.48	5.65	110.49	19.32
S		Mississippi Power (Southern Co.)	Watson	MS	285,430	8,677	0.46	5.69	133.81	23.22
S		Omaha Public Power District	Nebraska City	NE	632,700	8,696	0.46	5.40	67.98	11.82
S		Omaha Public Power District	North Omaha	NE	988,900	8,732	0.54	5.77	68.55	11.97
S		Central Power and Light (CSW)	Coletto Creek	TX	252,375	8,713	0.47	5.12	134.38	23.41
S		Houston Lighting and Power	Limestone	TX	22,500	8,689	0.44	5.37	137.70	23.93
S		Southwestern Electric Power(CSW)	Welsh Station	TX	384,000	8,726	0.44	5.45	133.63	23.32
S		Wisconsin Power and Light	Edgewater	WI	480,219	8,710	0.45	5.55	107.24	18.68
S		Wisconsin Public Service Corp.	Pulliam	WI	55,000	8,760	0.41	5.40	90.20	15.80
					24,636,466	8,712	0.48	5.61	153.00	26.66

FERC captured 90.9% of 1997 total production.

North Antelope

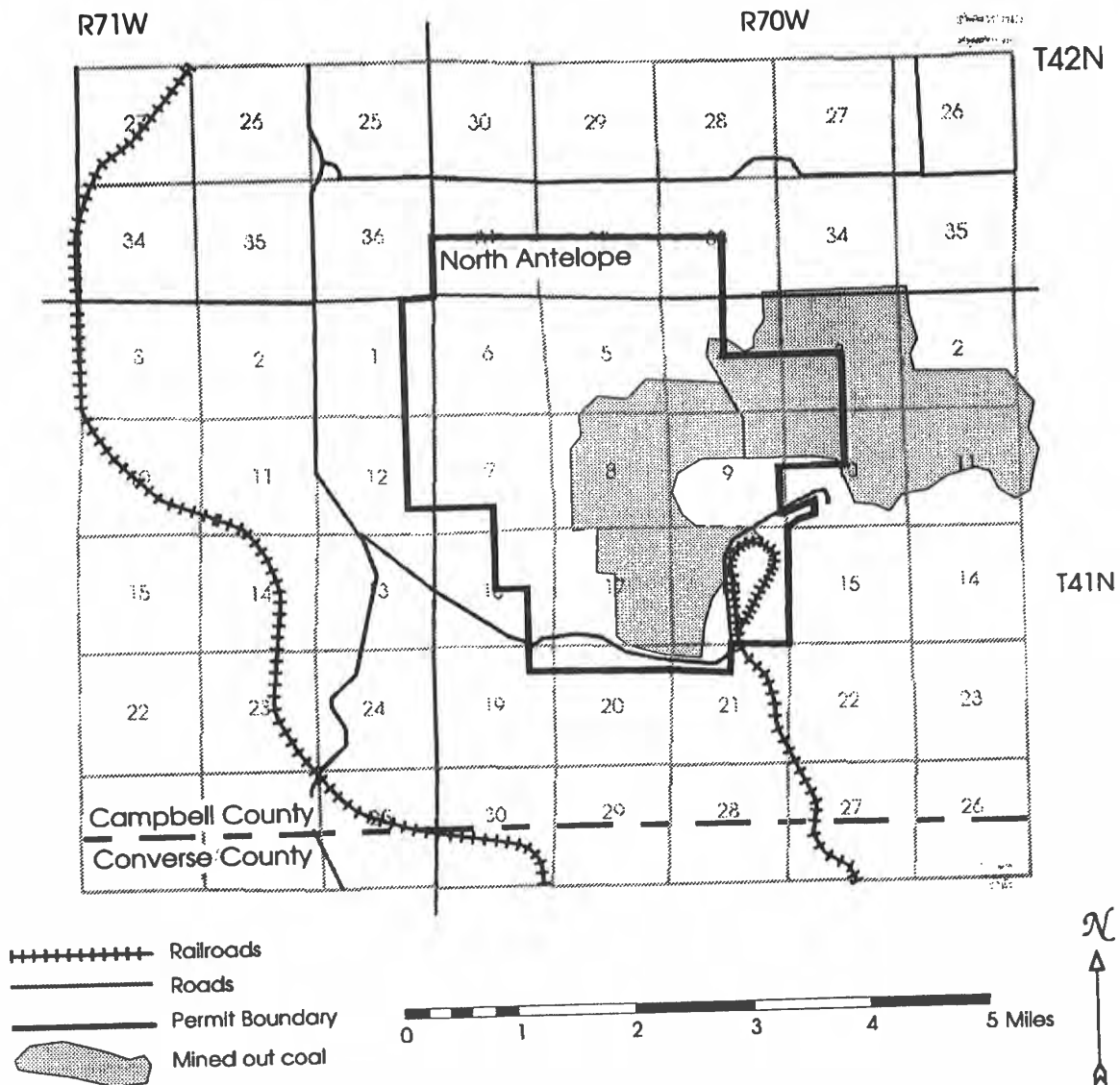
Operating Company: Powder River Coal Company
 Subsidiary of: Peabody Coal Company
 Owned By: Lehman Brothers Merchant Banking Group
 Mailing Address:

North Antelope Mine
 Caller Box 3032
 Gillette, WY 82717-3032
 Telephone: (307) 464-4800
 Fax: (307) 464-4839
 URL: <http://www.peabodygroup.com/menupage.html> or <http://www.peabodygroup.com/PRCC/Default.htm>

Number of Employees in 1997: 250
 Mine Type: Surface
 Acres permitted: 3,541
 1997 Coal Production: 34,978,455 short tons
 1998 Air Quality Capacity Limit: 35.0 million short tons

Note: Mine acquired by Lehman Brothers in May, 1998 from The Energy Group via Texas Utilities.

MINE LOCATION



Coal Field: Powder River
 County: Campbell
 Rail Service: Unit train loadout served by Burlington Northern/Santa Fe and Union Pacific/Southern Pacific Railroads.

North Antelope (cont.)

1998 Directory of Coal Mines in Wyoming

Geologic Information:

Overburden thickness: 40 to 280 feet (average thickness 130 feet).
 Seams Mined: Anderson (average thickness 73 feet).
 Coal Zone: Wyodak.
 Member: Tongue River.
 Formation: Fort Union.
 Age: Tertiary/Paleocene.

Mining Method:

Overburden Removal: dragline and truck-shovel.
 Coal Removal: truck-shovel.

Production History: (Start up year 1985 through end of 1997 in short tons)

1997	34,978,455	1989	6,909,325
1996	28,623,177	1988	6,088,207
1995	21,248,991	1987	5,337,503
1994	14,147,809	1986	5,689,608
1993	11,761,704	1985	5,720,425
1992	10,149,243	1984	3,000,000
1991	9,648,953	1983	64,248
1990	8,242,231		

Total production through 1997: 171,609,879

Recoverable Coal Reserves (million short tons)

Original Lease:	423.8	
Additions:	200.0	Portion of North Antelope & Rochelle LBA (9/28/92)
	266.0	Portion of Powder River LBA (7/3/98)
Mined tonnage:	171.6	
Remaining Reserves:	718.2	

Estimated remaining life of mine: 20 years.
 Remaining life of mine at current permit capacity: 21 years.

1997 Steam Coal Deliveries, as reported from the Federal Energy Regulatory Commission's (FERC's) Form 423.

CT	Expiration	Company Name	Plant Name	State	Quantity	Btu	% Sulfur	% Ash	\$/mmBtu	\$/ton
C		Arkansas Power & Light Co.	Independence	AR	4,978,349	8,798	0.21	4.94	155.60	27.38
C		Arkansas Power & Light Co.	White Bluff	AR	673,731	8,802	0.21	4.88	156.31	27.52
C		Electric Energy	Joppa	IL	1,793,600	8,861	0.22	4.42	93.40	16.55
C		Indiana Michigan Power (AEP)	Rockport	IN	3,228,600	8,839	0.23	4.38	110.08	19.46
C		Indiana Michigan Power (AEP)	Tanners Creek	IN	43,300	8,922	0.21	4.12	123.06	21.96
C		Detroit Edison Co.	Belle River	MI	199,000	8,845	0.23	4.41	101.19	17.90
C		Detroit Edison Co.	Monroe	MI	1,606,000	8,868	0.23	4.43	102.98	18.26
C		Detroit Edison Co.	River Rouge	MI	87,000	8,877	0.24	4.35	102.69	18.23
C		Detroit Edison Co.	St. Clair	MI	164,000	8,847	0.23	4.41	101.19	17.90
C		Detroit Edison Co.	Trenton Channel	MI	444,000	8,867	0.23	4.47	105.04	18.63
C		Northern States Power	Black Dog	MN	36,000	8,783	0.19	4.60	104.60	18.37
C		Northern States Power	High Bridge	MN	711,900	8,867	0.24	4.50	100.58	17.84
C		Northern States Power	King	MN	713,300	8,879	0.23	4.37	103.07	18.30
C		Northern States Power	Riverside	MN	1,256,300	8,865	0.23	4.47	96.34	17.08
C		Northern States Power	Sherburne County	MN	814,000	8,870	0.24	4.41	113.75	20.18
C	01-Dec-97	City Utilities of Springfield	James River	MO	437,000	8,874	0.22	4.37	115.61	20.52
C	01-Mar-00	Missouri Public Service	Sibley	MO	179,990	8,805	0.21	4.47	68.57	12.08
C		City Utilities of Springfield	Southwest	MO	500,800	8,871	0.22	4.37	110.79	19.66
C		Hastings Utilities	Hastings	NE	98,000	8,854	0.25	4.38	73.34	12.99
C		Grand River Dam Authority	GRDA 1 & 2	OK	191,459	8,827	0.19	4.57	84.51	14.92
C		Oklahoma Gas and Electric	Muskogee	OK	221,784	8,771	0.20	5.15	83.13	14.58
C		Public Serv. Co. of Oklahoma (CSW)	Northeast	OK	3,150,436	8,877	0.24	4.44	112.30	19.94
C		Oklahoma Gas and Electric	Sooner	OK	12,349	8,701	0.18	4.30	83.50	14.53
C		Dairyland Power Cooperative	Alma	WI	100,600	8,877	0.28	4.47	114.94	20.41
C		Dairyland Power Cooperative	Genoa No.3	WI	382,200	8,865	0.23	4.41	112.46	19.94
C	01-Dec-98	Wisconsin Public Service Corp.	Pulliam	WI	1,352,000	8,846	0.21	4.53	99.82	17.66
C		Wisconsin Public Service Corp.	Weston 3	WI	1,098,000	8,856	0.23	4.58	97.70	17.30

North Antelope (cont.)

1998 Directory of Coal Mines in Wyoming

CT	Expiration	Company Name	Plant Name	State	Quantity	Btu	% Sulfur	% Ash	\$/mmBtu	\$/ton
S		Southwestern Electric Power(CSW)	Flint Creek	AR	170,000	8,898	0.26	4.46	105.74	18.82
S		Tampa Electric	Transfer Facility	FL	14,125	8,794	0.21	4.70	151.00	26.58
S		Tennessee Valley Authority	Cora Terminal	IL	91,090	8,824	0.31	5.80	83.50	14.73
S		Northern Indiana Public Service	Michigan City	IN	11,900	8,878	0.25	4.30	95.80	17.01
S		Northern Indiana Public Service	Mitchell	IN	144,000	8,873	0.24	4.53	107.01	18.99
S		Northern Indiana Public Service	Rollin Schafner	IN	155,600	8,867	0.22	4.48	109.82	19.47
S		Tennessee Valley Authority	BRT Terminal	KY	11,490	8,800	0.35	6.00	97.22	17.11
S		Detroit Edison Co.	Monroe	MI	49,000	8,836	0.24	4.60	100.00	17.67
S		Detroit Edison Co.	River Rouge	MI	12,000	8,830	0.22	4.40	99.60	17.59
S		Union Electric	Labadie	MO	1,223,000	8,800	0.24	4.50	87.87	15.46
S		St. Joseph Light and Power	Lake Road	MO	68,800	8,859	0.24	4.49	80.13	14.20
S		Union Electric	Meramec	MO	172,000	8,800	0.24	4.50	108.10	19.03
S		Carolina Power and Light	Mayo	NC	13,200	8,963	0.50	4.70	177.40	31.80
S		Carolina Power and Light	Roxboro	NC	26,600	8,857	0.50	4.80	179.50	31.80
S		Portland General Electric	Boardman	OR	11,000	8,886	0.20	4.30	113.40	20.15
S		Texas Municipal Power Agency	Gibbons Creek	TX	189,807	8,840	0.21	4.53	120.66	21.33
					26,837,310	8,844	0.23	4.56	114.45	20.23

FERC captured 76.7% of 1997 total production.

North Rochelle

Operating Company: Triton Coal Company
 Owned By: Zeigler Coal Holding Company*

Mailing Address:

Triton Coal Company
 510 Reno Road
 Gillette, WY 82717

Telephone: (307) 464-0533

Fax: (307) 464-0536

URL: http://www.zeigler-coal.com/prod_n_roche.htm

Number of Employees in 1997: 6

Mine Type: Surface (under construction)

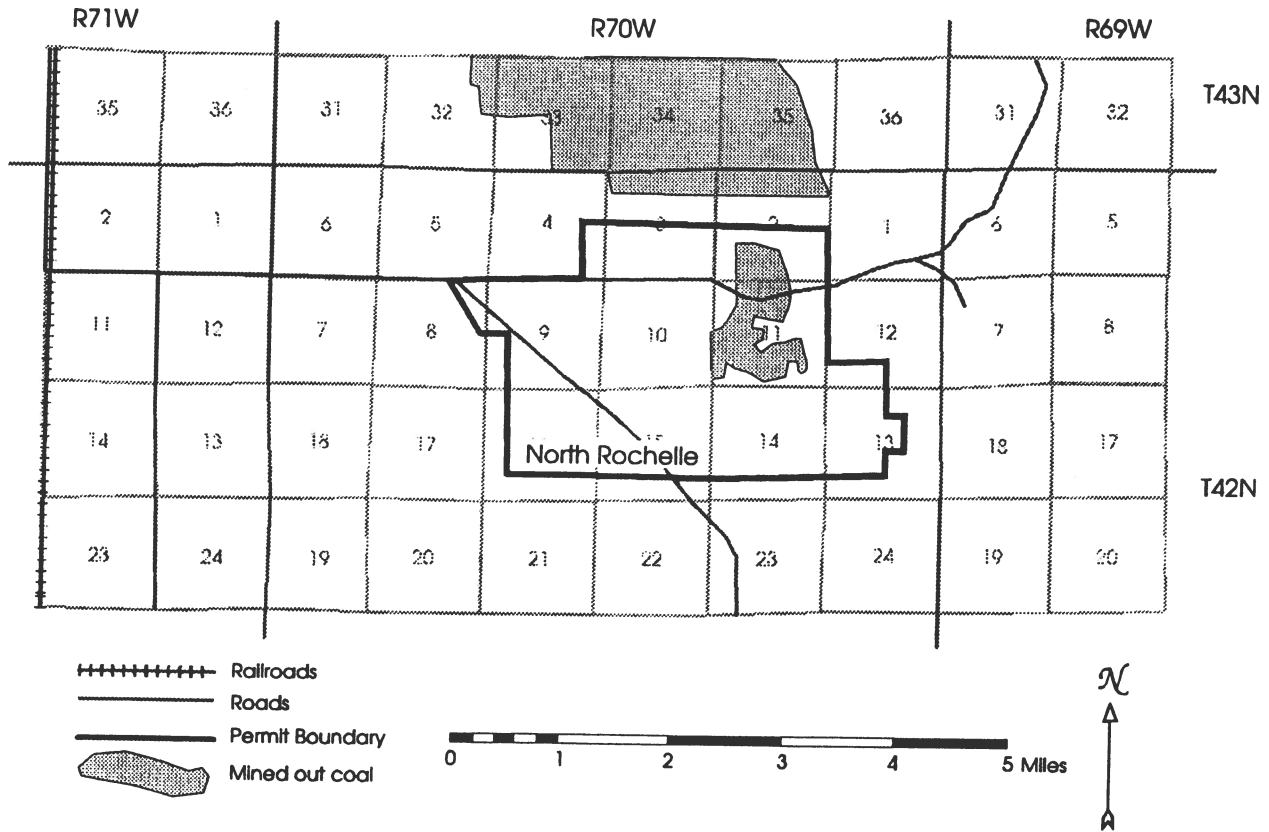
Acres permitted: 4,587

1997 Coal Production: 185 short tons

1998 Air Quality Capacity Limit: 20.0 million short tons

* Note: AEI Resources, Inc.. on 8/3/98 signed a definitive merger agreement with Zeigler Coal Holding Company.

MINE LOCATION



Coal Field: Powder River

County: Campbell

Rail Service: Unit train loadout served by Burlington Northern/Santa Fe and Union Pacific/Southern Pacific Railroads.

1998 Directory of Coal Mines in Wyoming

North Rochelle (cont.)

Geologic Information:

Overburden thickness: 110 to 290 feet (average thickness 207 feet).
 Seams Mined: Wyodak-Anderson (average thickness 60 feet).
 Coal Zone: Wyodak.
 Member: Tongue River.
 Formation: Fort Union.
 Age: Tertiary/Paleocene.

Mining Method:

Overburden Removal: truck-shovel.
 Coal Removal: truck-shovel.

Production History: (Start up year 1990 through end of 1997 in short tons)

1997	185
1996	380,521
1995	677,409
1994	220,909
1993	21,775
1992	24,085
1991	25,765
1990	13,000

Total production through 1997: 1,363,649.

Recoverable Coal Reserves (million short tons)

Original Lease:	185.0	
Addition:	157.6	North Rochelle LBA (9/26/97)
Mined tonnage:	<u>1.4</u>	
Remaining Reserves:	341.2	

Estimated remaining life of mine: 23 years.
 Remaining life of mine at current permit capacity: 17 years.

1997 Steam Coal Deliveries, as reported from the Federal Energy Regulatory Commission's (FERC's) Form 423.

CT	Expiration	Company Name	Plant Name	State	Quantity	Btu	% Sulfur	% Ash	\$/mmBtu	\$/ton
C		PacifiCorp	Dave Johnston	WY	107,000	8,601	0.25	4.60	72.45	12.46

Rawhide

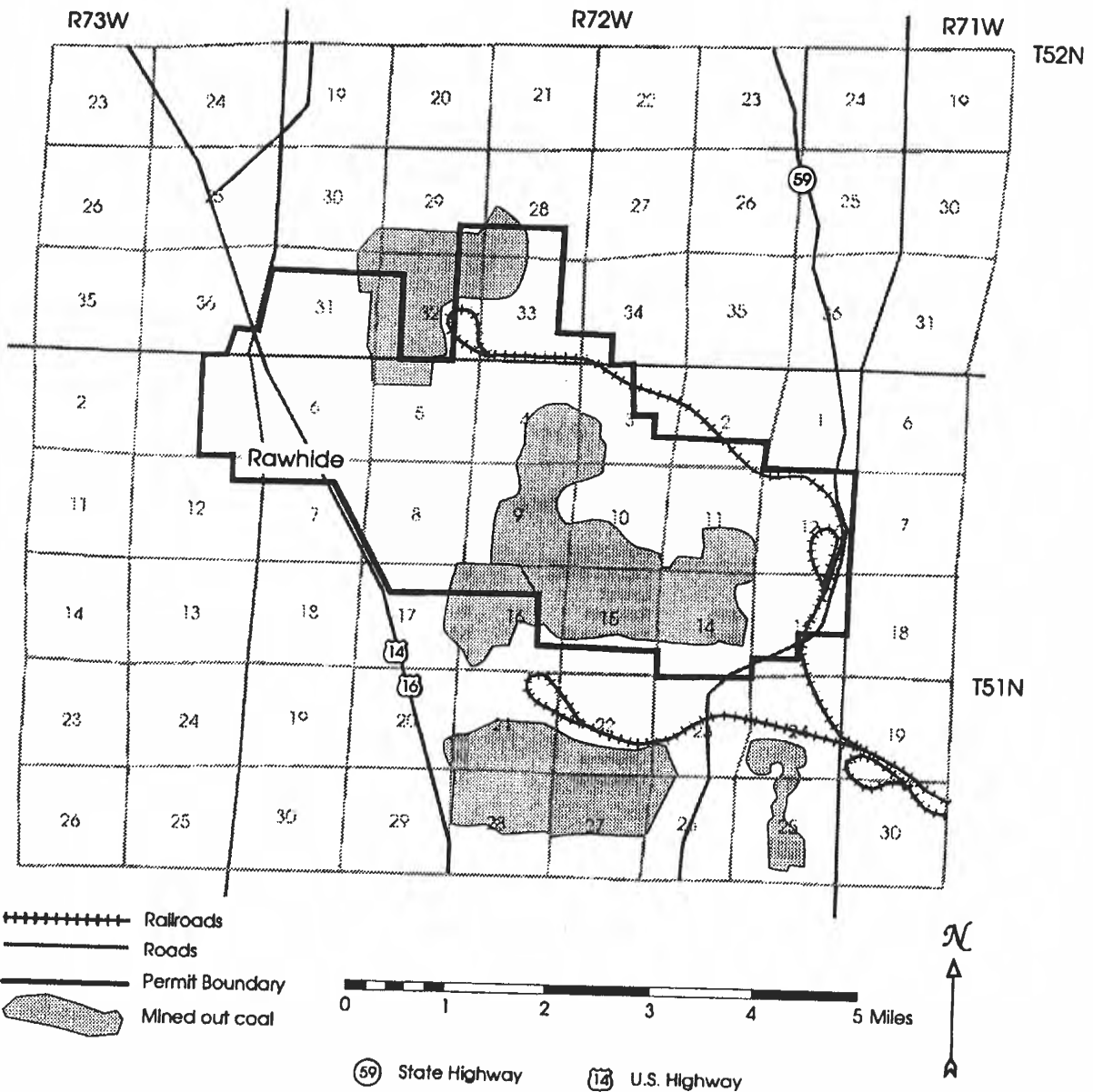
Operating Company: Powder River Coal Company
 Subsidiary of: Peabody Coal Company
 Owned By: Lehman Brothers Merchant Banking Group
 Mailing Address:

Rawhide Mine
 Caller Box 3042
 Gillette, WY 82717-3042
 Telephone: (307) 682-8081
 Fax: (307) 682-4705
 URL: <http://www.peabodygroup.com/menupage.html> or <http://www.peabodygroup.com/PRCC/Default.htm>

Number of Employees in 1997: 157
 Mine Type: Surface
 Acres permitted: 9,790
 1997 Coal Production: 10,705,680 short tons
 1998 Air Quality Capacity Limit: 24.0 million short tons

Note: Mine acquired by Lehman Brothers in May, 1998 from The Energy Group via Texas Utilities.

MINE LOCATION



Coal Field: Powder River
 County: Campbell
 Rail Service: Unit train loadout served by Burlington Northern/Santa Fe.
Rawhide (cont.)

1998 Directory of Coal Mines in Wyoming

Geologic Information:

Overburden thickness: 20 to 240 feet (average thickness 120 feet).
 Seams Mined: Roland (average thickness 30 feet).
 Smith (average thickness 82 feet).
 Coal Zone: Wyodak.
 Member: Tongue River.
 Formation: Fort Union.
 Age: Tertiary/Paleocene.

Mining Method:

Overburden Removal: truck-shovel.
 Coal Removal: truck-shovel and endloader.

Production History: (Start up year 1985 through end of 1997 in short tons)

1997	10,705,680	1990	11,442,355	1983	8,627,719
1996	15,068,358	1989	10,628,737	1982	8,147,218
1995	15,355,000	1988	10,810,785	1981	6,154,313
1994	12,858,787	1987	10,672,913	1980	4,472,530
1993	9,864,353	1986	12,403,975	1979	3,593,415
1992	8,629,613	1985	12,236,695	1978	2,625,000
1991	11,766,870	1984	9,351,952	1977	1,096,240

Total production through 1997: 196,512,508.

Recoverable Coal Reserves (million short tons)

Original Lease:	763.2
Mined tonnage:	196.5
Remaining Reserves:	566.7

Estimated remaining life of mine: 30 years.

Remaining life of mine at current permit capacity: 24 years.

1997 Steam Coal Deliveries, as reported from the Federal Energy Regulatory Commission's (FERC's) Form 423.

CT	Expiration	Company Name	Plant Name	State	Quantity	Btu	% Sulfur	% Ash	\$/mmBtu	\$/ton
C	01-Dec-97	MidAmerican Energy	Council Bluffs	IA	869,000	8,335	0.34	4.90	75.52	12.59
C	01-Dec-97	MidAmerican Energy	Louisa	IA	12,000	8,476	0.26	4.60	86.90	14.73
C		Indiana Michigan Power (AEP)	Rockport	IN	879,300	8,337	0.30	4.66	101.70	16.96
C		Kansas City Bd. Public Utilities	Nearman Creek	KS	608,800	8,346	0.33	4.85	82.21	13.72
C	01-Dec-98	Omaha Public Power District	Nebraska City	NE	1,053,800	8,340	0.31	4.83	70.81	11.81
C	01-Dec-98	Omaha Public Power District	North Omaha	NE	726,700	8,333	0.32	4.82	73.23	12.20
C		Grand River Dam Authority	GRDA 1 & 2	OK	2,633,617	8,336	0.30	4.79	89.07	14.85
C		Basin Electric Power Coop.	Laramie River 1-3	WY	2,242,600	8,338	0.30	4.87	51.71	8.62
NC	01-Dec-97	Montana Power Co.	Corette	MT	494,800	8,325	0.23	4.47	55.75	9.28
S		IES Utilities, Inc.	Ottumwa	IA	735,000	8,334	0.32	4.86	73.34	12.22
S		West Texas Utilities (CSW)	Okaunion	TX	303,000	8,436	0.37	4.90		
					10,558,617	8,339	0.31	4.81	74.69	12.45

FERC captured 98.6% of 1997 total production.

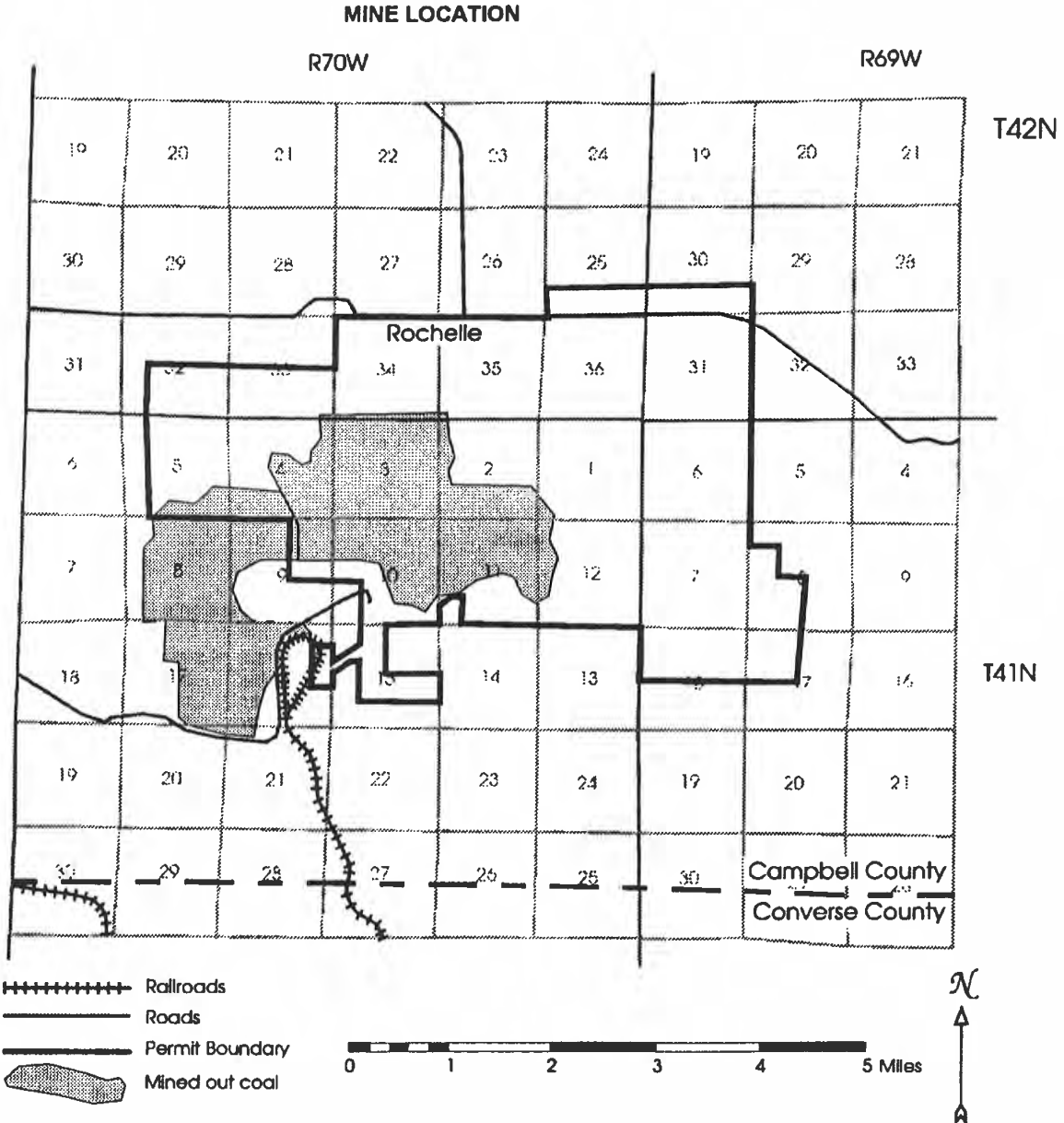
Rochelle

Operating Company: Powder River Coal Company
 Subsidiary of: Peabody Coal Company
 Owned By: Lehman Brothers Merchant Banking Group
 Mailing Address:

Rochelle Mine
 P.O. Box 3035
 Gillette, WY 82717-3035
 Telephone: (307) 464-1512
 Fax: (307) 464-4665
 URL: <http://www.peabodygroup.com/menupage.html> or <http://www.peabodygroup.com/PRCC/Default.htm>

Number of Employees in 1997: 277
 Mine Type: Surface
 Acres permitted: 10,911
 1997 Coal Production: 24,940,431 short tons
 1998 Air Quality Capacity Limit: 30.0 million short tons

Note: Mine acquired by Lehman Brothers in May, 1998 from The Energy Group via Texas Utilities.



Coal Field: Powder River
 County: Campbell
 Rail Service: Unit train loadout served by Burlington Northern/Santa Fe and Union Pacific/Southern Pacific Railroads.
Rochelle (cont.)

1998 Directory of Coal Mines in Wyoming

Geologic Information:

Overburden thickness: 40 to 280 feet (average thickness 150 feet).
 Seams Mined: Wyodak-Anderson (average thickness 65 feet).
 Coal Zone: Wyodak.
 Member: Tongue River.
 Formation: Fort Union.
 Age: Tertiary/Paleocene.

Mining Method:

Overburden Removal: truck-shovel.
 Coal Removal: truck-shovel.

Production History: (Start up year 1985 through end of 1997 in short tons)

1997	24,940,431	1989	10,892,567
1996	26,248,241	1988	8,694,125
1995	26,035,555	1987	6,436,359
1994	22,677,048	1986	3,571,177
1993	21,814,217	1985	206,565
1992	17,050,965		
1991	12,635,888		
1990	12,030,237		

Total production through 1997: 193,233,375.

Recoverable Coal Reserves (million short tons)

Original Lease:	552.5	
Additions:	203.5	Portion of North Antelope & Rochelle LBA (9/28/92)
	266.0	Portion of Powder River LBA (7/3/98)
Mined tonnage:	<u>193.2</u>	
Remaining Reserves:	828.8	

Estimated remaining life of mine: 28 years.

Remaining life of mine at current permit capacity: 28 years.

1997 Steam Coal Deliveries, as reported from the Federal Energy Regulatory Commission's (FERC's) Form 423.

CT	Expiration	Company Name	Plant Name	State	Quantity	Btu	% Sulfur	% Ash	\$/mmBtu	\$/ton
C		Public Service Co. of Colorado	Arapahoe	CO	299,800	8,768	0.21	4.37	75.40	13.22
C	01-Jun-99	Ames, City of	Ames	IA	225,000	8,851	0.22	4.40	147.39	26.09
C	01-Dec-97	Commonwealth Edison	Crawford	IL	334,200	8,817	0.22	4.64	130.56	22.51
C	01-Dec-97	Commonwealth Edison	Fisk	IL	156,300	8,609	0.22	4.65	115.13	19.82
C	01-Apr-97	Commonwealth Edison	Joliet	IL	27,000	8,644	0.24	4.65	157.10	27.17
C		Electric Energy	Joppa	IL	352,500	8,831	0.21	4.65	95.70	16.90
C	01-Apr-97	Commonwealth Edison	Powerton	IL	1,767,000	8,629	0.22	4.60	168.90	29.15
C	01-Apr-97	Commonwealth Edison	Waukegan	IL	572,000	8,624	0.21	4.58	155.22	26.77
C	01-Apr-97	Commonwealth Edison	Will County	IL	2,203,400	8,625	0.22	4.62	152.30	26.28
C		Indiana-Kentucky Electric Corp.	Clifty Creek	IN	880,000	8,858	0.21	4.45	88.62	15.70
C		Indiana Michigan Power (AEP)	Rockport	IN	1,742,500	8,783	0.21	4.37	110.08	19.33
C	01-Dec-97	Commonwealth Edison	State Line	IN	70,000	8,644	0.22	4.58	131.36	22.71
C		Empire Dist. Electric	Riverton	KS	206,990	8,797	0.21	4.43	114.65	20.17
C		Detroit Edison Co.	Belle River	MI	50,000	8,847	0.23	4.44	105.13	18.60
C		Detroit Edison Co.	Monroe	MI	307,000	8,800	0.22	4.43	103.95	18.29
C		Detroit Edison Co.	River Rouge	MI	91,000	8,800	0.20	4.41	104.03	18.31
C		Detroit Edison Co.	St. Clair	MI	88,000	8,845	0.23	4.45	103.25	18.27
C		Detroit Edison Co.	Trenton Channel	MI	162,000	8,772	0.22	4.39	108.11	18.97
C		Northern States Power	Black Dog	MN	464,000	8,762	0.19	4.32	105.00	18.40
C		Northern States Power	High Bridge	MN	39,200	8,790	0.20	4.27	109.42	19.23
C		Northern States Power	Sherburne County	MN	322,300	8,757	0.20	4.40	109.62	19.19
C		Empire Dist. Electric	Asbury	MO	652,448	8,797	0.21	4.41	101.05	17.78
C	01-Dec-99	Union Electric	Labadie	MO	3,082,000	8,750	0.22	4.50	91.22	15.96
C	01-Dec-99	Union Electric	Meramec	MO	290,000	8,750	0.22	4.50	110.82	19.39
C	01-Dec-97	Kansas City Power and Light	Montrose	MO	1,584,000	8,692	0.20	5.00	97.26	16.91
C		Associated Electric Coop.	New Madrid	MO	4,157,100	8,753	0.21	4.65	95.98	16.80
C		Union Electric	Rush Island	MO	63,000	8,750	0.22	4.50	93.73	16.40

Rochelle (cont.)

1998 Directory of Coal Mines in Wyoming

CT	Expiration	Company Name	Plant Name	State	Quantity	Btu	% Sulfur	% Ash	¢/mmBtu	\$/ton
C	01-Mar-00	Missouri Public Service	Sibley	MO	323,747	8,720	0.22	4.53	74.30	12.95
C	01-Dec-99	Union Electric	Sioux	MO	1,115,000	8,750	0.22	4.50	92.61	16.21
C		Associated Electric Coop.	Thomas Hill	MO	4,227,100	8,704	0.21	4.69	74.42	12.95
C		Nebraska Public Power System	Gerald Gentleman	NE	1,159,556	8,754	0.20	4.48	49.47	8.66
C		Nebraska Public Power System	Sheldon	NE	818,260	8,740	0.20	4.41	62.90	10.99
C		Oklahoma Gas and Electric	Muskogee	OK	252,281	8,763	0.21	4.23	86.86	15.22
C		Public Serv. Co. of Oklahoma (CSW)	Northeast	OK	374,544	8,792	0.20	4.26	112.43	19.77
C		Oklahoma Gas and Electric	Sooner	OK	12,511	8,851	0.21	4.40	79.40	14.06
C		Dairyland Power Cooperative	Alma	WI	877,200	8,743	0.21	4.44	92.35	16.15
S		Consumers Power	J. C. Weadock	MI	25,200	8,740	0.20	5.10	119.20	20.84
S		Consumers Power	J. H. Campbell	MI	61,900	8,819	0.21	4.10	111.40	19.65
S		Detroit Edison Co.	Monroe	MI	13,000	8,718	0.18	4.30	102.80	17.92
S	01-Dec-97	Central Elec Power Coop.-Missouri	Chamois	MO	300	8,700	0.20	4.50	87.99	15.31
S		Portland General Electric	Boardman	OR	90,000	8,750	0.18	4.40	113.80	19.92
S		Dairyland Power Cooperative	Alma	WI	82,000	8,692	0.18	4.36	93.05	16.18
					29,621,337	8,729	0.21	4.56	101.50	17.70

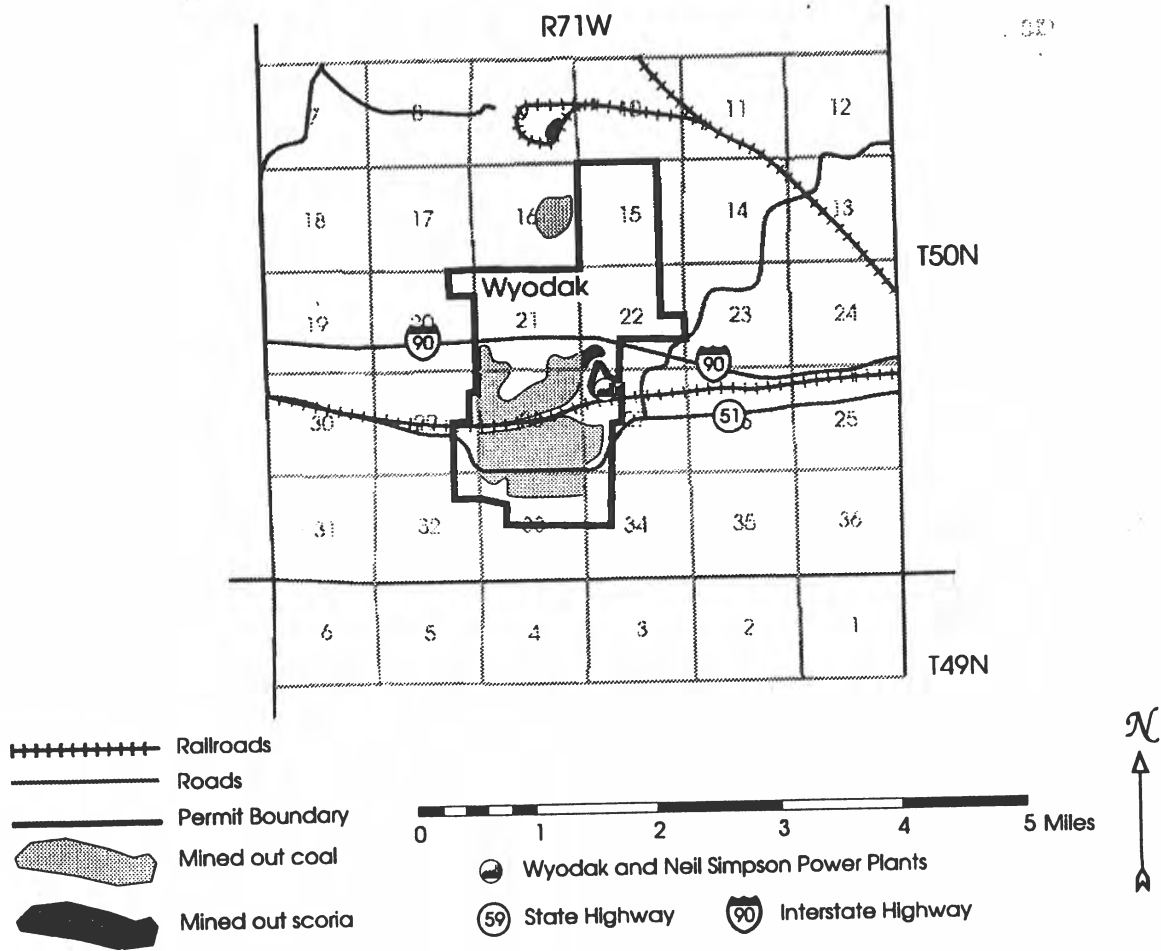
FERC captured 118.8% of 1997 total production.

Wyodak

Operating Company: Wyodak Resources Development Corp.
 Owned By: Black Hills Corporation
 Mailing Address:
 Wyodak Resources Development Corporation
 131-26 Hwy. 51
 Gillette, WY 82717
 Telephone: (307) 682-3410
 Fax: (307) 682-0208
 URL: <http://www.wyodak.com>

Number of Employees in 1997: 46
 Mine Type: Surface
 Acres permitted: 2,934
 1997 Coal Production: 3,250,969 short tons
 1998 Air Quality Capacity Limit: 10.0 million short tons

MINE LOCATION



Coal Field: Powder River
 County: Campbell
 Rail Service: Unit train loadout served by Burlington Northern/Santa Fe.

Wyodak (cont.)

1998 Directory of Coal Mines in Wyoming

Geologic Information:

Overburden thickness: 30 to 160 feet (average thickness 60 feet).

Seams Mined: Wyodak A (average thickness 60 feet).

Wyodak B (average thickness 30 feet).

Coal Zone: Wyodak.

Member: Tongue River.

Formation: Fort Union.

Age: Tertiary/Paleocene.

Mining Method:

Overburden Removal: truck-shovel.

Coal Removal: front-end loader and conveyor.

Production History: (Start up year 1925 through end of 1997 in short tons)

1997	3,250,969	1972	622,621	1947	209,273
1996	3,198,544	1971	646,589	1946	174,337
1995	2,984,000	1970	641,495	1945	98,355
1994	2,795,942	1969	558,106	1944	105,258
1993	3,027,356	1968	540,084	1943	119,469
1992	2,957,999	1967	504,817	1942	121,435
1991	2,741,809	1966	475,170	1941	122,426
1990	2,907,640	1965	490,527	1940	118,563
1989	2,348,085	1964	488,846	1939	107,923
1988	2,709,526	1963	495,886	1938	105,677
1987	2,976,398	1962	482,781	1937	112,142
1986	2,600,000	1961	447,447	1936	112,782
1985	3,163,026	1960	458,645	1935	120,502
1984	2,895,072	1959	426,609	1934	113,600
1983	2,486,000	1958	375,947	1933	92,136
1982	2,830,000	1957	365,859	1932	98,051
1981	2,712,617	1956	373,958	1931	92,257
1980	2,568,611	1955	349,567	1930	82,611
1979	2,364,000	1954	314,502	1929	72,749
1978	1,289,649	1953	320,654	1928	71,769
1977	857,038	1952	320,946	1927	64,028
1976	838,216	1951	307,074	1926	51,900
1975	786,672	1950	349,560	1925	33,579
1974	738,248	1949	314,197		
1973	727,019	1948	263,267		

Total production through 1997: 72,090,409.

Recoverable Coal Reserves (million short tons)

Original Lease: 222.1

Additions: 127.0

Mined tonnage: 72.1

Remaining Reserves: 277.0

Acquired portion of Clovis Point reserves (1997)

Estimated remaining life of mine: 40 years.

Remaining life of mine at current permit capacity: 28 years.

1997 Steam Coal Deliveries, as reported from the Federal Energy Regulatory Commission's (FERC's) Form 423.

CT	Expiration	Company Name	Plant Name	State	Quantity	Btu	% Sulfur	% Ash	¢/mmBtu	\$/ton
C		Black Hills Power and Light	Neil Simpson No. 2	WY	499,680	7,988	0.69	7.73	50.13	8.01
C		PacifiCorp	Wyodak	WY	2,153,000	7,996	0.58	6.91	70.57	11.29
					2,652,680	7,995	0.60	7.07	66.72	10.67

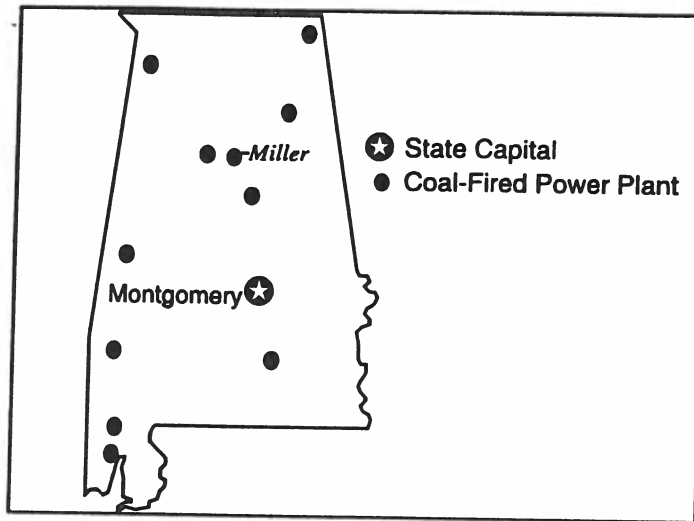
FERC captured 81.6% of 1997 total production.

1997 Directory of Power Plants Burning Wyoming Coal

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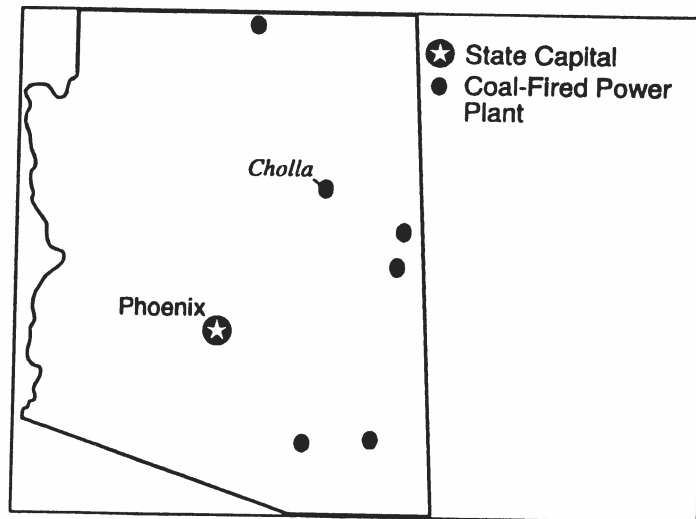
For abbreviations, definitions and explanations see page 12.

Alabama



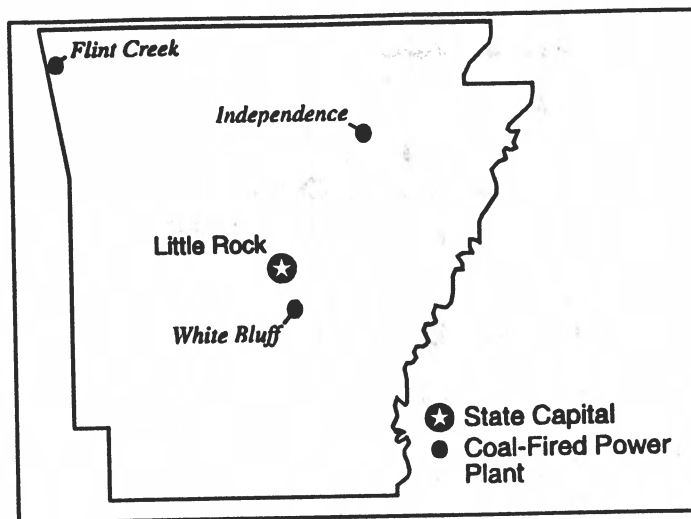
Company Name	Plant Name	CT	Source Name	Quantity	Btu	% Sulfur	% Ash	¢/mmBtu	\$/ton
Alabama Power Company	James H. Miller Jr	C	Belle Ayr	5,188,248	8,591	0.25	4.51	113.50	19.50
Alabama Power Company	James H. Miller Jr	S	Jacobs Ranch	13,565	8,856	0.40	5.12	112.90	20.00
				5,201,813	8,591	0.25	4.51	113.50	19.50

Arizona



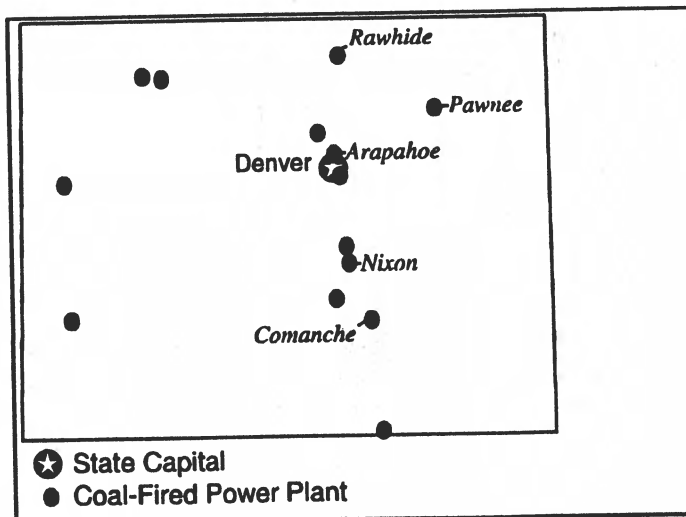
Company Name	Plant Name	CT	Source Name	Quantity	Btu	% Sulfur	% Ash	¢/mmBtu	\$/ton
Arizona Public Service	Cholla	S	Antelope	57,000	8,757	0.29	6.09	112.51	19.70
Arizona Public Service	Cholla	S	Black Thunder	126,000	8,777	0.37	5.31	106.32	18.66
				183,000	8,770	0.35	5.55	108.25	18.99

Arkansas



Company Name	Plant Name	CT	Source Name	Quantity	Btu	% Sulfur	% Ash	\$/mmBtu	\$/ton
Arkansas Power & Light Co.	Independence	C	Cordero	40,275	8,399	0.35	5.71	125.50	21.08
Arkansas Power & Light Co.	Independence	C	North Antelope	4,978,349	8,798	0.21	4.94	155.60	27.38
				5,018,624	8,795	0.21	4.94	155.36	27.33
Arkansas Power & Light Co.	White Bluff	C	Cordero	108,969	8,407	0.34	5.80	125.30	21.07
Arkansas Power & Light Co.	White Bluff	C	Jacobs Ranch	4,063,360	8,708	0.47	5.55	185.21	32.25
Arkansas Power & Light Co.	White Bluff	C	North Antelope	673,731	8,802	0.21	4.88	156.31	27.52
				4,846,060	8,714	0.43	5.46	179.84	31.34
Southwestern Electric Power(CSW)	Flint Creek	C	Belle Ayr	418,000	8,382	0.32	4.45	162.71	27.27
Southwestern Electric Power(CSW)	Flint Creek	S	Belle Ayr	116,000	8,377	0.32	4.43	131.71	22.07
Southwestern Electric Power(CSW)	Flint Creek	S	Buckskin	11,000	8,300	0.42	5.61	103.30	17.15
Southwestern Electric Power(CSW)	Flint Creek	C	Eagle Butte	796,000	8,376	0.38	4.75	169.48	28.40
Southwestern Electric Power(CSW)	Flint Creek	S	Eagle Butte	244,000	8,397	0.38	4.76	133.67	22.45
Southwestern Electric Power(CSW)	Flint Creek	S	Jacobs Ranch	259,000	8,733	0.45	5.58	104.60	18.27
Southwestern Electric Power(CSW)	Flint Creek	S	North Antelope	170,000	8,898	0.26	4.46	105.74	18.82
				2,014,000	8,469	0.36	4.76	147.47	24.91

Colorado

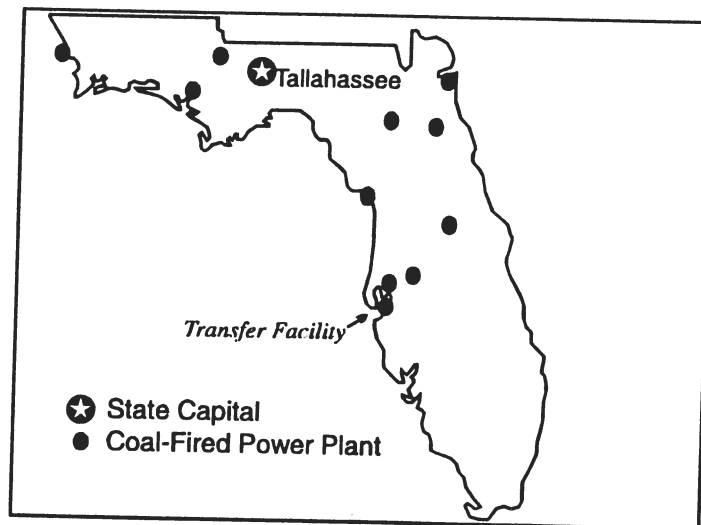


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Colorado (cont.)

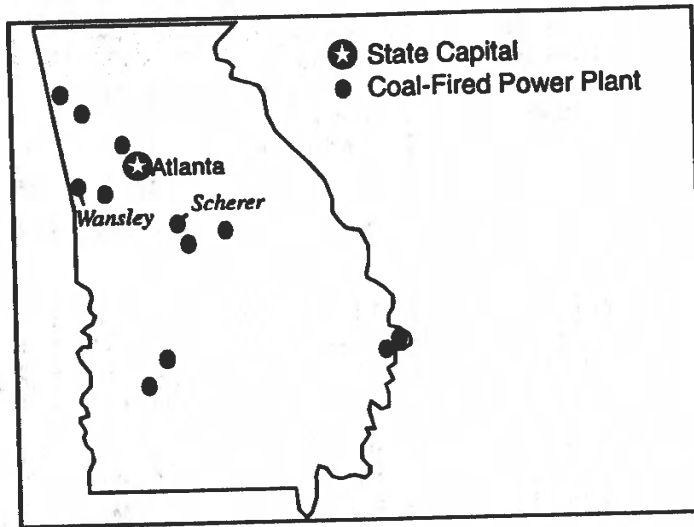
Company Name	Plant Name	CT	Source Name	Quantity	Btu	% Sulfur	% Ash	¢/mmBtu	\$/ton
Colorado Springs Utilities	R. D. Nixon	S	Antelope	66,600	8,819	0.24	5.14	75.10	13.25
Colorado Springs Utilities	R. D. Nixon	S	Caballo Rojo	12,500	8,503	0.33	5.63	72.00	12.24
Colorado Springs Utilities	R. D. Nixon	S	Cordero	37,400	8,370	0.36	5.88	73.18	12.25
Colorado Springs Utilities	R. D. Nixon	S	Jacobs Ranch	27,000	8,833	0.40	5.76	75.00	13.25
				143,500	8,677	0.31	5.49	74.31	12.90
Platte River Authority	Rawhide	C	Antelope	1,091,000	8,764	0.22	5.31	74.23	13.01
Public Service Co. of Colorado	Arapahoe	C	Black Thunder	259,400	8,753	0.35	5.34	75.79	13.27
Public Service Co. of Colorado	Arapahoe	C	Jacobs Ranch	107,400	8,712	0.39	5.34	71.82	12.51
Public Service Co. of Colorado	Arapahoe	C	Rochelle	299,800	8,768	0.21	4.37	75.40	13.22
				666,600	8,753	0.29	4.90	74.98	13.13
Public Service Co. of Colorado	Comanche	C	Belle Ayr	2,159,800	8,605	0.25	4.31	95.52	16.44
Public Service Co. of Colorado	Comanche	S	Belle Ayr	345,100	8,589	0.25	4.34	96.77	16.62
Public Service Co. of Colorado	Comanche	C	Eagle Butte	11,900	8,392	0.38	4.72	81.70	13.71
				2,516,800	8,601	0.25	4.32	95.63	16.45
Public Service Co. of Colorado	Pawnee	C	Belle Ayr	403,300	8,330	0.31	4.40	87.96	14.65
Public Service Co. of Colorado	Pawnee	C	Eagle Butte	1,379,200	8,351	0.40	4.77	89.52	14.95
Public Service Co. of Colorado	Pawnee	S	Eagle Butte	11,100	8,315	0.43	4.78	87.73	14.59
				1,793,600	8,346	0.38	4.68	89.16	14.88

Florida



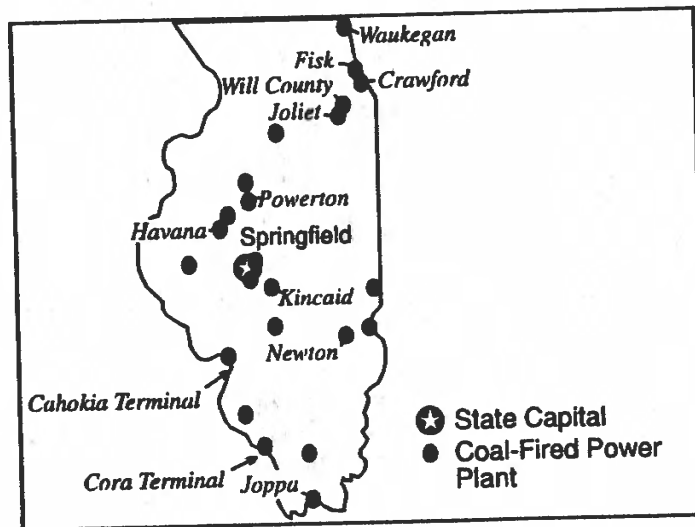
Company Name	Plant Name	CT	Source Name	Quantity	Btu	% Sulfur	% Ash	¢/mmBtu	\$/ton
Tampa Electric	Transfer Facility	S	Jacobs Ranch	956,426	8,719	0.43	5.30	140.86	24.56
Tampa Electric	Transfer Facility	S	North Antelope	14,125	8,794	0.21	4.70	151.00	26.56
				970,551	8,720	0.43	5.29	141.01	24.59

Georgia



Company Name	Plant Name	CT	Source Name	Quantity	Btu	% Sulfur	% Ash	¢/mmBtu	\$/ton
Georgia Power (Southern Co.)	Scherer	S	Antelope	877,100	8,815	0.23	5.11	148.46	26.17
Georgia Power (Southern Co.)	Scherer	S	Belle Ayr	37,900	8,608	0.27	4.30	146.50	25.22
Georgia Power (Southern Co.)	Scherer	S	Black Thunder	560,000	8,755	0.35	5.50	147.51	25.83
Georgia Power (Southern Co.)	Scherer	S	Cordero	24,500	8,766	0.22	5.27	148.40	26.02
Georgia Power (Southern Co.)	Scherer	S	Jacobs Ranch	3,788,000	8,720	0.44	5.51	151.59	26.44
				5,287,500	8,739	0.40	5.43	150.59	26.32
Georgia Power (Southern Co.)	Wansley	S	Jacobs Ranch	81,200	8,732	0.42	5.71	138.30	24.15

Illinois



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Illinois (cont.)

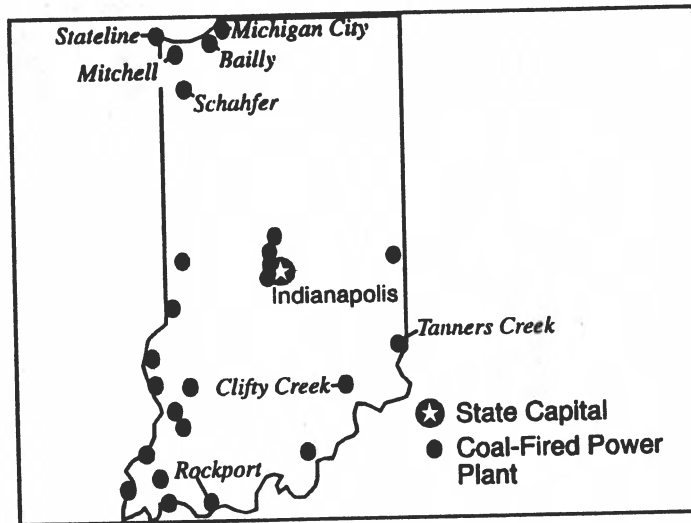
Company Name	Plant Name	CT	Source Name	Quantity	Btu	% Sulfur	% Ash	¢/mmBtu	\$/ton
Central Illinois Public Service	Newton	S	Shoshone No. 1	378,500	10,816	0.62	5.89	132.11	28.58
Commonwealth Edison	Crawford	C	Antelope	15,000	8,775	0.32	5.27	310.00	54.42
Commonwealth Edison	Crawford	C	Black Thunder	105,000	8,782	0.34	5.55	230.32	40.45
Commonwealth Edison	Crawford	C	Jacobs Ranch	1,000	8,674	0.58	6.00	274.70	47.65
Commonwealth Edison	Crawford	S	Jacobs Ranch	2,000	8,722	0.55	5.60	128.40	22.40
Commonwealth Edison	Crawford	C	Rochelle	334,200	8,617	0.22	4.64	130.56	22.51
				457,200	8,660	0.25	4.88	159.66	27.73
Commonwealth Edison	Fisk	C	Antelope	6,000	8,771	0.31	5.60	341.83	59.96
Commonwealth Edison	Fisk	C	Black Thunder	58,000	8,777	0.33	5.58	230.52	40.47
Commonwealth Edison	Fisk	C	Jacobs Ranch	45,000	8,722	0.56	5.64	260.86	45.50
Commonwealth Edison	Fisk	S	Jacobs Ranch	12,000	8,722	0.55	5.60	128.40	22.40
Commonwealth Edison	Fisk	C	Rochelle	156,300	8,609	0.22	4.65	115.13	19.82
				277,300	8,671	0.32	5.06	168.39	29.29
Commonwealth Edison	Joliet	C	Black Thunder	2,626,000	8,778	0.35	5.45	208.03	36.52
Commonwealth Edison	Joliet	S	Black Thunder	980,000	8,762	0.36	5.48	89.98	15.77
Commonwealth Edison	Joliet	C	Jacobs Ranch	281,000	8,727	0.56	5.82	275.62	48.10
Commonwealth Edison	Joliet	S	Jacobs Ranch	180,000	8,721	0.58	6.00	98.90	17.25
Commonwealth Edison	Joliet	C	Rochelle	27,000	8,644	0.24	4.65	157.10	27.17
				4,094,000	8,767	0.37	5.50	179.28	31.44
Commonwealth Edison	Kincaid	C	Antelope	12,000	8,755	0.31	5.70	337.70	59.13
Commonwealth Edison	Kincaid	S	Medicine Bow	244,000	10,484	0.59	6.87	162.50	34.07
Commonwealth Edison	Kincaid	S	Seminole II	13,000	10,558	0.70	10.40	130.60	27.58
Commonwealth Edison	Kincaid	S	Shoshone No. 1	106,000	10,794	0.63	6.20	168.08	36.29
				375,000	10,519	0.60	6.77	168.58	35.28
Commonwealth Edison	Powerton	C	Antelope	1,895,000	8,763	0.31	5.53	319.29	55.95
Commonwealth Edison	Powerton	S	Caballo Rojo	329,000	8,455	0.33	5.27	116.85	19.76
Commonwealth Edison	Powerton	C	Jacobs Ranch	300,000	8,745	0.49	5.60	250.71	43.85
Commonwealth Edison	Powerton	S	Jacobs Ranch	120,000	8,767	0.55	5.70	96.00	16.83
Commonwealth Edison	Powerton	C	Rochelle	1,767,000	8,629	0.22	4.60	168.90	29.15
				4,411,000	8,685	0.29	5.15	233.21	40.63
Commonwealth Edison	Waukegan	C	Antelope	671,000	8,757	0.30	5.42	288.39	50.51
Commonwealth Edison	Waukegan	C	Black Thunder	54,000	8,762	0.35	5.60	214.95	37.67
Commonwealth Edison	Waukegan	C	Jacobs Ranch	1,281,000	8,715	0.56	5.79	269.31	46.94
Commonwealth Edison	Waukegan	S	Jacobs Ranch	383,000	8,742	0.57	5.75	99.24	17.34
Commonwealth Edison	Waukegan	C	Rochelle	572,000	8,624	0.21	4.58	155.22	26.77
				2,961,000	8,711	0.43	5.46	228.60	39.86
Commonwealth Edison	Will County	C	Antelope	122,100	8,769	0.30	5.51	327.23	57.39
Commonwealth Edison	Will County	C	Black Thunder	38,300	8,774	0.35	5.48	224.65	39.42
Commonwealth Edison	Will County	C	Jacobs Ranch	213,000	8,746	0.52	5.66	259.19	45.34
Commonwealth Edison	Will County	S	Jacobs Ranch	83,100	8,767	0.55	5.70	86.15	15.11
Commonwealth Edison	Will County	C	Rochelle	2,203,400	8,625	0.22	4.62	152.30	26.28
				2,659,900	8,648	0.26	4.79	167.86	29.07
Electric Energy	Joppa	C	Antelope	81,100	8,833	0.24	4.89	86.79	15.33
Electric Energy	Joppa	C	Belle Ayr	1,833,200	8,580	0.25	4.32	89.23	15.31
Electric Energy	Joppa	C	Caballo Rojo	600,700	8,434	0.33	5.23	88.76	14.97
Electric Energy	Joppa	C	Cordero	25,700	8,403	0.35	5.70	81.90	13.76
Electric Energy	Joppa	C	North Antelope	1,793,600	8,861	0.22	4.42	93.40	16.55
Electric Energy	Joppa	C	Rochelle	352,500	8,831	0.21	4.65	95.70	16.90
				4,686,800	8,691	0.25	4.51	91.17	15.85

1997 Directory of Power Plants Burning Wyoming Coal

Illinois (cont.)

Company Name	Plant Name	CT	Source Name	Quantity	Btu	% Sulfur	% Ash	\$/mmBtu	\$/ton
Illinois Power	Havana	C	Medicine Bow	69,332	10,499	0.49	6.56	134.80	28.30
Tennessee Valley Authority	Cahokia Terminal	S	Black Thunder	23,880	8,818	0.32	5.41	91.97	16.22
Tennessee Valley Authority	Cora Terminal	C	Antelope	95,260	8,775	0.30	6.00	84.90	14.90
Tennessee Valley Authority	Cora Terminal	S	Antelope	263,320	8,715	0.47	5.39	81.41	14.19
Tennessee Valley Authority	Cora Terminal	C	Black Thunder	524,930	8,796	0.31	5.08	88.93	15.64
Tennessee Valley Authority	Cora Terminal	S	Jacobs Ranch	143,480	8,700	0.52	6.91	83.74	14.57
Tennessee Valley Authority	Cora Terminal	S	North Antelope	91,090	8,824	0.31	5.60	83.50	14.73
				1,118,080	8,765	0.37	5.51	85.71	15.03

Indiana



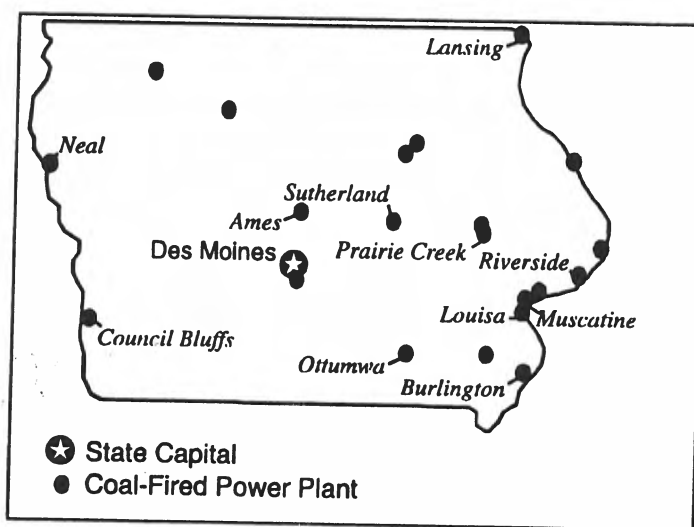
Company Name	Plant Name	CT	Source Name	Quantity	Btu	% Sulfur	% Ash	\$/mmBtu	\$/ton
Commonwealth Edison	State Line	C	Rochelle	70,000	8,644	0.22	4.58	131.36	22.71
Indiana Michigan Power (AEP)	Rockport	S	Belle Ayr	210,100	8,577	0.24	4.21	101.44	17.40
Indiana Michigan Power (AEP)	Rockport	S	Black Thunder	224,100	8,774	0.37	5.15	99.99	17.55
Indiana Michigan Power (AEP)	Rockport	C	Caballo	2,131,200	8,512	0.36	4.96	102.73	17.49
Indiana Michigan Power (AEP)	Rockport	S	Cordero Rojo	680,300	8,400	0.36	5.66	99.50	16.72
Indiana Michigan Power (AEP)	Rockport	C	North Antelope	3,228,600	8,839	0.23	4.38	110.08	19.46
Indiana Michigan Power (AEP)	Rockport	C	Rawhide	879,300	8,337	0.30	4.66	101.70	16.96
Indiana Michigan Power (AEP)	Rockport	C	Rochelle	1,742,500	8,783	0.21	4.37	110.08	19.33
				9,096,100	8,662	0.28	4.65	106.31	18.43
Indiana Michigan Power (AEP)	Tanners Creek	C	North Antelope	43,300	8,922	0.21	4.12	123.06	21.96
Indiana-Kentucky Electric Corp.	Clifty Creek	C	Antelope	782,000	8,776	0.23	5.33	102.24	17.95
Indiana-Kentucky Electric Corp.	Clifty Creek	S	Antelope	28,000	8,815	0.16	4.60	92.70	16.34
Indiana-Kentucky Electric Corp.	Clifty Creek	C	Rochelle	880,000	8,858	0.21	4.45	88.62	15.70
				1,690,000	8,819	0.22	4.86	94.99	16.75

1997 Directory of Power Plants Burning Wyoming Coal

Indiana (cont.)

Company Name	Plant Name	CT	Source Name	Quantity	Btu	% Sulfur	% Ash	¢/mmBtu	\$/ton
Northern Indiana Public Service	Bailly	C	Black Thunder	21,900	8,780	0.33	5.20	109.50	19.23
Northern Indiana Public Service	Bailly	C	Shoshone No. 1	116,500	10,814	0.62	5.92	181.50	39.25
				138,400	10,492	0.58	5.80	170.11	36.09
Northern Indiana Public Service	Michigan City	C	Black Thunder	648,100	8,755	0.34	5.39	108.58	19.01
Northern Indiana Public Service	Michigan City	C	Caballo Rojo	23,100	8,446	0.32	5.25	105.64	17.84
Northern Indiana Public Service	Michigan City	S	North Antelope	11,900	8,878	0.25	4.30	95.80	17.01
Northern Indiana Public Service	Michigan City	C	Shoshone No. 1	328,400	10,814	0.63	6.02	178.32	38.57
				1,011,500	9,418	0.43	5.58	131.01	25.31
Northern Indiana Public Service	Mitchell	C	Black Thunder	697,200	8,755	0.34	5.43	116.82	20.46
Northern Indiana Public Service	Mitchell	C	Caballo Rojo	24,700	8,432	0.32	5.55	112.83	19.03
Northern Indiana Public Service	Mitchell	S	Jacobs Ranch	12,000	8,715	0.50	6.20	109.80	19.14
Northern Indiana Public Service	Mitchell	S	North Antelope	144,000	8,873	0.24	4.53	107.01	18.99
Northern Indiana Public Service	Mitchell	C	Shoshone No. 1	98,100	10,832	0.62	5.87	190.79	41.33
				976,000	8,973	0.36	5.35	122.62	22.29
Northern Indiana Public Service	Rollin Schahfer	S	Belle Ayr	154,700	8,554	0.26	4.41	109.01	18.65
Northern Indiana Public Service	Rollin Schahfer	C	Black Thunder	357,600	8,749	0.35	5.38	115.19	20.16
Northern Indiana Public Service	Rollin Schahfer	S	Black Thunder	133,200	8,737	0.35	5.41	112.22	19.61
Northern Indiana Public Service	Rollin Schahfer	C	Caballo Rojo	995,100	8,431	0.33	5.35	114.94	19.38
Northern Indiana Public Service	Rollin Schahfer	S	Caballo Rojo	117,900	8,429	0.34	5.40	109.68	18.49
Northern Indiana Public Service	Rollin Schahfer	S	Cordero	181,300	8,385	0.33	5.85	106.95	17.94
Northern Indiana Public Service	Rollin Schahfer	S	Jacobs Ranch	158,200	8,720	0.46	5.81	108.90	18.99
Northern Indiana Public Service	Rollin Schahfer	S	North Antelope	155,600	8,867	0.22	4.48	109.82	19.47
Northern Indiana Public Service	Rollin Schahfer	C	Shoshone No. 1	615,600	10,818	0.62	5.92	181.12	39.19
				2,869,200	9,040	0.39	5.44	127.39	23.55

Iowa



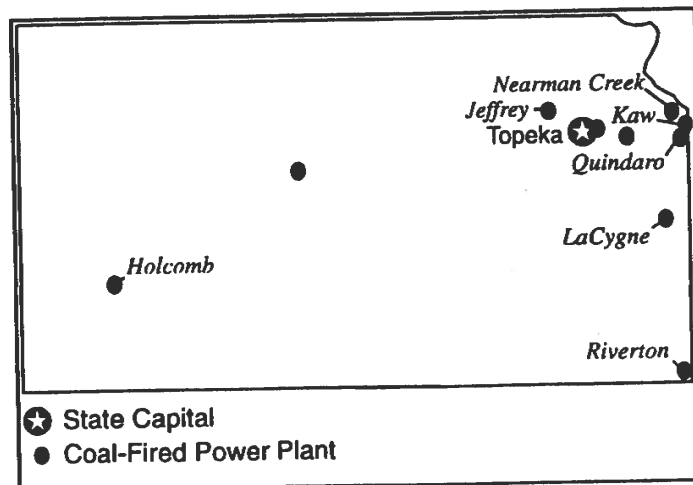
Company Name	Plant Name	CT	Source Name	Quantity	Btu	% Sulfur	% Ash	¢/mmBtu	\$/ton
Ames, City of	Ames	C	Rochelle	225,000	8,851	0.22	4.40	147.39	26.09
IES Utilities, Inc.	Burlington	S	Caballo Rojo	90,000	8,453	0.37	5.58	72.60	12.27
IES Utilities, Inc.	Burlington	C	Cordero	2,000	8,228	0.31	5.71	88.40	14.55
IES Utilities, Inc.	Burlington	S	Cordero	87,000	8,372	0.38	5.97	88.83	14.87
IES Utilities, Inc.	Burlington	S	Fort Union	339,000	8,080	0.39	5.37	89.63	14.48
				518,000	8,194	0.39	5.51	86.53	14.16

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Iowa (cont.)

Company Name	Plant Name	CT	Source Name	Quantity	Btu	% Sulfur	% Ash	¢/mmBtu	\$/ton
IES Utilities, Inc.	Ottumwa	C	Cordero	1,251,000	8,366	0.37	6.01	107.75	18.03
	Ottumwa	S	Rawhide	735,000	8,334	0.32	4.86	73.34	12.22
				1,986,000	8,354	0.35	5.58	95.01	15.88
IES Utilities, Inc.	Prairie Creek 1-4	S	Caballo Rojo	668,000	8,439	0.32	5.32	92.30	15.58
	Prairie Creek 1-4	S	Cordero	135,000	8,383	0.37	6.10	95.48	16.01
				803,000	8,429	0.33	5.45	92.84	15.65
IES Utilities, Inc.	Sutherland	S	Caballo	438,000	8,515	0.36	5.01	79.12	13.47
Interstate Power	Lansing	C	Belle Ayr	412,200	8,492	0.28	4.53	212.58	36.11
	Lansing	C	Eagle Butte	149,100	8,352	0.35	4.50	211.61	35.35
				561,300	8,454	0.30	4.52	212.32	35.90
MidAmerican Energy	Council Bluffs	C	Belle Ayr	265,000	8,314	0.30	4.35	102.46	17.04
	Council Bluffs	C	Eagle Butte	1,453,000	8,340	0.39	4.76	83.16	13.86
MidAmerican Energy	Council Bluffs	S	Jacobs Ranch	61,000	8,730	0.46	5.50	56.80	9.92
MidAmerican Energy	Council Bluffs	C	Rawhide	869,000	8,335	0.34	4.90	75.52	12.59
				2,648,000	8,344	0.37	4.78	81.98	13.67
MidAmerican Energy	George Neal 1-4	C	Caballo	3,222,000	8,511	0.36	5.01	70.33	11.97
	George Neal 1-4	C	Caballo Rojo	1,536,000	8,445	0.32	5.33	65.89	11.13
MidAmerican Energy	George Neal 1-4	C	Shoshone No. 1	400,000	10,798	0.63	5.98	105.17	22.71
				5,158,000	8,669	0.37	5.18	71.71	12.55
MidAmerican Energy	Louisa	C	Belle Ayr	48,000	8,360	0.30	4.40	112.90	18.88
MidAmerican Energy	Louisa	C	Caballo	90,000	8,504	0.38	5.17	81.18	13.81
MidAmerican Energy	Louisa	C	Caballo Rojo	87,000	8,451	0.34	5.25	85.86	14.51
MidAmerican Energy	Louisa	C	Cordero	1,617,000	8,387	0.34	5.92	108.94	18.27
MidAmerican Energy	Louisa	C	Eagle Butte	274,000	8,333	0.38	4.75	110.32	18.39
MidAmerican Energy	Louisa	C	Fort Union	45,000	8,003	0.28	4.72	82.84	13.26
MidAmerican Energy	Louisa	C	Rawhide	12,000	8,476	0.26	4.60	86.90	14.73
				2,173,000	8,380	0.35	5.65	106.46	17.84
MidAmerican Energy	Riverside	C	Caballo Rojo	381,000	8,447	0.33	5.41	93.26	15.76
MidAmerican Energy	Riverside	S	Cordero	34,000	8,360	0.36	5.94	78.45	13.12
				415,000	8,440	0.33	5.45	92.04	15.54
Muscatine Power and Water	Muscatine	C	Buckskin	633,600	8,500	1.09	6.53	80.70	13.72

Kansas

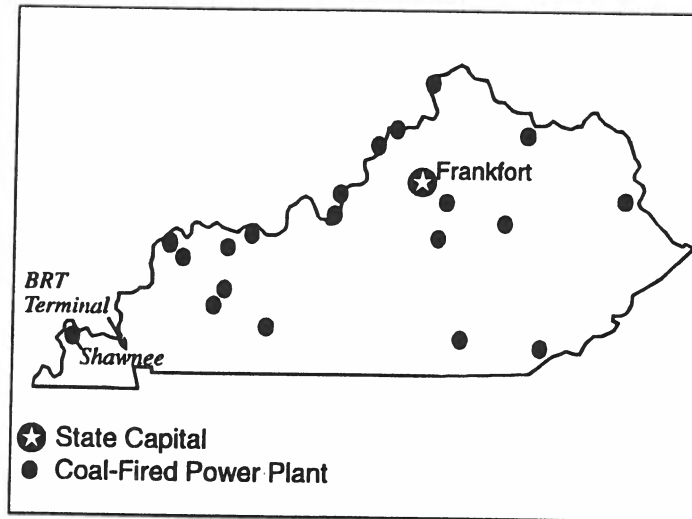


1997 Directory of Power Plants Burning Wyoming Coal

Kansas (cont.)

Company Name	Plant Name	CT	Source Name	Quantity	Btu	% Sulfur	% Ash	\$/mmBtu	\$/ton
Empire Dist. Electric	Riverton	C	Rochelle	206,990	8,797	0.21	4.43	114.65	20.17
Kansas City Bd. Public Utilities	Kaw	C	Medicine Bow	58,500	10,512	0.46	6.62	128.86	27.09
Kansas City Bd. Public Utilities	Nearman Creek	C	Dry Fork	345,900	8,241	0.38	4.90	78.99	13.02
Kansas City Bd. Public Utilities	Nearman Creek	C	Rawhide	608,800	8,346	0.33	4.85	82.21	13.72
				954,700	8,308	0.35	4.87	81.04	13.47
Kansas City Bd. Public Utilities	Quindaro	C	Medicine Bow	283,700	10,561	0.47	6.54	128.25	27.09
Kansas City Power and Light	La Cygne	C	Black Thunder	175,000	8,786	0.35	5.46	69.16	12.15
Kansas City Power and Light	La Cygne	C	Caballo	2,137,000	8,521	0.37	5.03	62.64	10.68
Kansas City Power and Light	La Cygne	C	Caballo Rojo	671,000	8,435	0.31	5.14	62.33	10.52
Kansas City Power and Light	La Cygne	S	Caballo Rojo	56,000	8,429	0.35	5.45	62.40	10.52
Kansas City Power and Light	La Cygne	C	Coal Creek	566,000	8,354	0.34	5.40	69.92	11.68
Kansas City Power and Light	La Cygne	C	Jacobs Ranch	28,000	8,678	0.38	5.10	62.60	10.86
				3,633,000	8,492	0.35	5.14	64.03	10.87
Kansas Power & Light	Jeffrey	C	Eagle Butte	8,254,320	8,348	0.37	4.71	112.19	18.73
Sunflower Electric Power Corp.	Holcomb Unit #1	C	Caballo Rojo	1,111,546	8,440	0.34	5.31	115.59	19.51

Kentucky



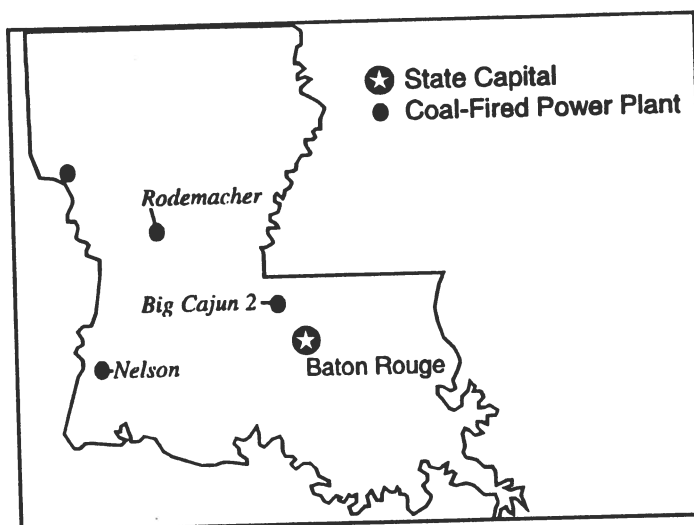
Company Name	Plant Name	CT	Source Name	Quantity	Btu	% Sulfur	% Ash	\$/mmBtu	\$/ton
Tennessee Valley Authority	BRT Terminal	C	Antelope	88,980	8,775	0.30	6.00	94.93	16.66
Tennessee Valley Authority	BRT Terminal	S	Antelope	57,270	8,735	0.27	6.22	95.44	16.67
Tennessee Valley Authority	BRT Terminal	C	Black Thunder	138,680	8,803	0.31	5.07	93.91	16.53
Tennessee Valley Authority	BRT Terminal	S	Black Thunder	87,130	8,800	0.32	7.00	94.18	16.58
Tennessee Valley Authority	BRT Terminal	S	Jacobs Ranch	478,720	8,700	0.52	6.90	92.95	16.17
Tennessee Valley Authority	BRT Terminal	S	North Antelope	11,490	8,800	0.35	6.00	97.22	17.11
Tennessee Valley Authority	BRT Terminal	C	Seminole II	10,640	11,021	0.65	8.00	125.46	27.65
				872,910	8,766	0.43	6.49	94.05	16.51

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Kentucky (cont.)

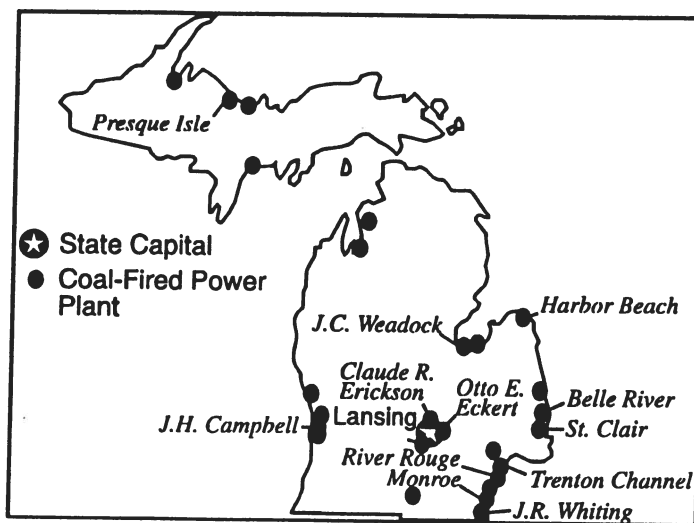
Company Name	Plant Name	CT	Source Name	Quantity	Btu	% Sulfur	% Ash	¢/mmBtu	\$/ton
Tennessee Valley Authority	Shawnee	C	Antelope	33,590	8,775	0.30	6.00	93.16	16.35
Tennessee Valley Authority	Shawnee	S	Black Thunder	146,570	8,804	0.31	6.61	92.86	16.35
Tennessee Valley Authority	Shawnee	S	Jacobs Ranch	73,370	8,700	0.52	6.77	92.24	16.05
Tennessee Valley Authority	Shawnee	S	Seminole II	10,280	10,843	0.60	9.49	124.97	27.10
Tennessee Valley Authority	Shawnee	C	Seminole II	238,110	11,041	0.65	8.00	122.47	27.04
				501,920	9,890	0.51	7.31	107.49	21.60

Louisiana



Company Name	Plant Name	CT	Source Name	Quantity	Btu	% Sulfur	% Ash	¢/mmBtu	\$/ton
Cajun Electric Power Coop.	Big Cajun No.2	C	Buckskin	5,750,276	8,467	0.45	5.27	154.90	26.23
Cajun Electric Power Coop.	Big Cajun No.2	C	Jacobs Ranch	11,721	8,730	0.50	5.56	153.30	26.77
				5,761,997	8,467	0.45	5.27	154.90	26.23
Central Louisiana Electric	Rodemacher	C	Jacobs Ranch	1,843,000	8,706	0.49	5.65	153.29	26.70
Gulf States Utilities	Roy S. Nelson	C	Jacobs Ranch	1,992,000	8,708	0.48	5.64	136.78	23.82

Michigan



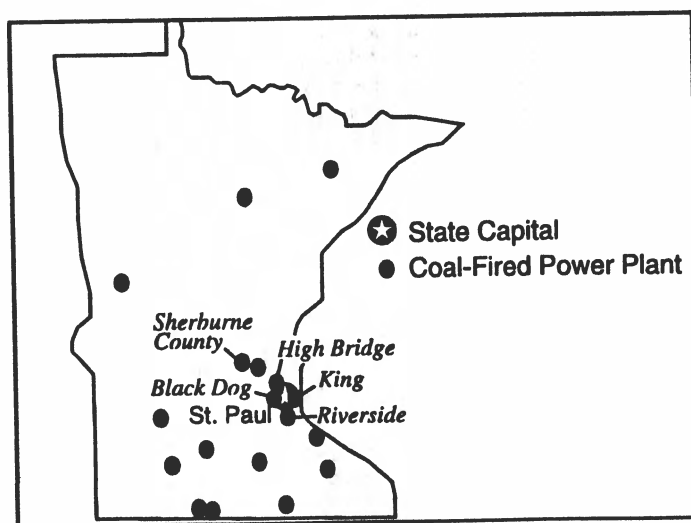
Company Name	Plant Name	CT	Source Name	Quantity	Btu	% Sulfur	% Ash	\$/mmBtu	\$/ton
Consumers Power	J. C. Weadock	S	Black Thunder	249,000	8,768	0.33	5.35	115.62	20.28
Consumers Power	J. C. Weadock	C	Jacobs Ranch	12,400	8,689	0.50	5.70	126.00	21.90
Consumers Power	J. C. Weadock	S	Jacobs Ranch	37,400	8,738	0.47	5.60	113.50	19.84
Consumers Power	J. C. Weadock	S	Rochelle	25,200	8,740	0.20	5.10	119.20	20.84
				324,000	8,759	0.34	5.37	116.05	20.33
Consumers Power	J. H. Campbell	S	Black Thunder	693,000	8,745	0.35	5.35	110.84	19.39
Consumers Power	J. H. Campbell	C	Jacobs Ranch	232,900	8,706	0.48	5.47	117.08	20.38
Consumers Power	J. H. Campbell	S	Jacobs Ranch	109,600	8,742	0.48	5.65	110.49	19.32
Consumers Power	J. H. Campbell	S	Rochelle	61,900	8,819	0.21	4.10	111.40	19.65
				1,097,400	8,741	0.38	5.34	112.16	19.61
Consumers Power	J. R. Whiting	S	Black Thunder	8,700	8,720	0.35	5.54	118.10	20.60
Detroit Edison Co.	Belle River	C	Antelope	91,000	8,766	0.22	5.17	105.27	18.45
Detroit Edison Co.	Belle River	S	Antelope	3,000	8,780	0.24	5.10	95.10	16.70
Detroit Edison Co.	Belle River	C	Black Thunder	140,000	8,744	0.36	5.26	100.99	17.66
Detroit Edison Co.	Belle River	C	North Antelope	199,000	8,845	0.23	4.41	101.19	17.90
Detroit Edison Co.	Belle River	C	Rochelle	50,000	8,847	0.23	4.44	105.13	18.60
				483,000	8,801	0.27	4.81	102.27	18.00
Detroit Edison Co.	Harbor Beach	C	Antelope	9,000	8,656	0.20	5.80	102.80	17.80
Detroit Edison Co.	Monroe	C	Antelope	594,000	8,766	0.21	5.15	107.19	18.79
Detroit Edison Co.	Monroe	S	Antelope	151,000	8,788	0.24	5.30	99.18	17.43
Detroit Edison Co.	Monroe	C	Black Thunder	2,358,000	8,756	0.35	5.40	103.24	18.08
Detroit Edison Co.	Monroe	C	North Antelope	1,606,000	8,868	0.23	4.43	102.98	18.26
Detroit Edison Co.	Monroe	S	North Antelope	49,000	8,836	0.24	4.60	100.00	17.67
Detroit Edison Co.	Monroe	S	Rochelle	13,000	8,718	0.18	4.30	102.80	17.92
Detroit Edison Co.	Monroe	C	Rochelle	307,000	8,800	0.22	4.43	103.95	18.29
				5,078,000	8,797	0.28	4.99	103.51	18.21

1997 Directory of Power Plants Burning Wyoming Coal

Michigan (cont.)

Company Name	Plant Name	CT	Source Name	Quantity	Btu	% Sulfur	% Ash	\$/mmBtu	\$/ton
Detroit Edison Co.	River Rouge	C	Antelope	48,000	8,784	0.19	5.09	109.92	19.31
Detroit Edison Co.	River Rouge	S	Antelope	25,000	8,804	0.23	4.99	100.21	17.65
Detroit Edison Co.	River Rouge	C	Black Thunder	412,000	8,766	0.35	5.30	102.18	17.91
Detroit Edison Co.	River Rouge	C	North Antelope	87,000	8,877	0.24	4.35	102.69	18.23
Detroit Edison Co.	River Rouge	S	North Antelope	12,000	8,830	0.22	4.40	99.60	17.59
Detroit Edison Co.	River Rouge	C	Rochelle	91,000	8,800	0.20	4.41	104.03	18.31
				675,000	8,789	0.30	5.01	102.93	18.09
Detroit Edison Co.	St. Clair	C	Antelope	89,000	8,768	0.21	5.17	102.70	18.01
Detroit Edison Co.	St. Clair	S	Antelope	3,000	8,780	0.24	5.10	95.10	16.70
Detroit Edison Co.	St. Clair	C	Black Thunder	150,000	8,733	0.37	5.37	101.04	17.65
Detroit Edison Co.	St. Clair	C	North Antelope	164,000	8,847	0.23	4.41	101.19	17.90
Detroit Edison Co.	St. Clair	C	Rochelle	88,000	8,845	0.23	4.45	103.25	18.27
				494,000	8,797	0.27	4.85	101.75	17.90
Detroit Edison Co.	Trenton Channel	C	Antelope	144,000	8,737	0.22	5.35	109.59	19.15
Detroit Edison Co.	Trenton Channel	S	Antelope	98,000	8,789	0.25	5.38	99.46	17.48
Detroit Edison Co.	Trenton Channel	C	Black Thunder	126,000	8,711	0.34	5.45	108.13	18.84
Detroit Edison Co.	Trenton Channel	C	North Antelope	444,000	8,867	0.23	4.47	105.04	18.63
Detroit Edison Co.	Trenton Channel	C	Rochelle	162,000	8,772	0.22	4.39	108.11	18.97
				974,000	8,804	0.24	4.80	106.06	18.67
Lansing Board of Water and Light	Claude R. Erickson	S	Antelope	3,300	8,940	0.33	6.02	144.16	25.77
Lansing Board of Water and Light	Otto E. Eckert	S	Antelope	107,800	8,805	0.26	5.48	146.37	25.77
Wisconsin Electric Power	Presque Isle	C	Jacobs Ranch	149,300	9,060	0.49	5.88	110.86	20.09

Minnesota

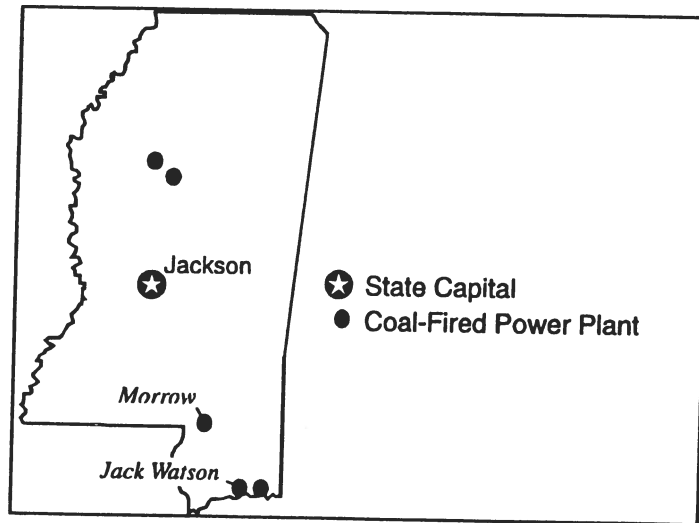


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Minnesota (cont.)

Company Name	Plant Name	CT	Source Name	Quantity	Btu	% Sulfur	% Ash	¢/mmBtu	\$/ton
Northern States Power	Black Dog	C	Antelope	323,900	8,784	0.28	5.38	113.63	19.96
Northern States Power	Black Dog	C	Jacobs Ranch	12,900	8,733	0.43	5.80	98.10	17.13
Northern States Power	Black Dog	C	North Antelope	36,000	8,783	0.19	4.60	104.60	18.37
Northern States Power	Black Dog	C	Rochelle	464,000	8,762	0.19	4.32	105.00	18.40
				836,800	8,771	0.23	4.76	108.22	18.98
Northern States Power	High Bridge	C	Antelope	6,200	8,745	0.26	5.80	116.40	20.36
Northern States Power	High Bridge	C	North Antelope	711,900	8,867	0.24	4.50	100.58	17.84
Northern States Power	High Bridge	C	Rochelle	39,200	8,790	0.20	4.27	109.42	19.23
				757,300	8,862	0.23	4.50	101.17	17.93
Northern States Power	King	C	Antelope	516,500	8,780	0.23	5.21	111.05	19.50
Northern States Power	King	C	North Antelope	713,300	8,879	0.23	4.37	103.07	18.30
				1,229,800	8,837	0.23	4.72	106.42	18.81
Northern States Power	Riverside	C	Antelope	4,800	8,745	0.26	5.80	109.50	19.15
Northern States Power	Riverside	C	North Antelope	1,256,300	8,865	0.23	4.47	96.34	17.08
				1,261,100	8,864	0.23	4.48	96.39	17.09
Northern States Power	Sherburne County	C	Black Thunder	2,523,600	8,753	0.35	5.45	114.70	20.08
Northern States Power	Sherburne County	C	Jacobs Ranch	134,900	8,738	0.47	5.76	111.20	19.43
Northern States Power	Sherburne County	C	North Antelope	814,000	8,870	0.24	4.41	113.75	20.18
Northern States Power	Sherburne County	C	Rochelle	322,300	8,757	0.20	4.40	109.62	19.19
				3,794,800	8,778	0.32	5.15	113.94	20.00

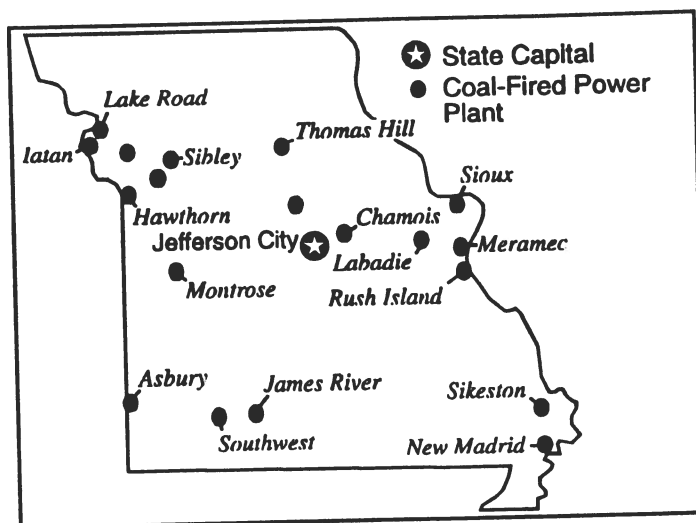
Mississippi



Company Name	Plant Name	CT	Source Name	Quantity	Btu	% Sulfur	% Ash	¢/mmBtu	\$/ton
Mississippi Power (Southern Co.)	Watson	S	Jacobs Ranch	285,430	8,677	0.46	5.69	133.81	23.22

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Missouri



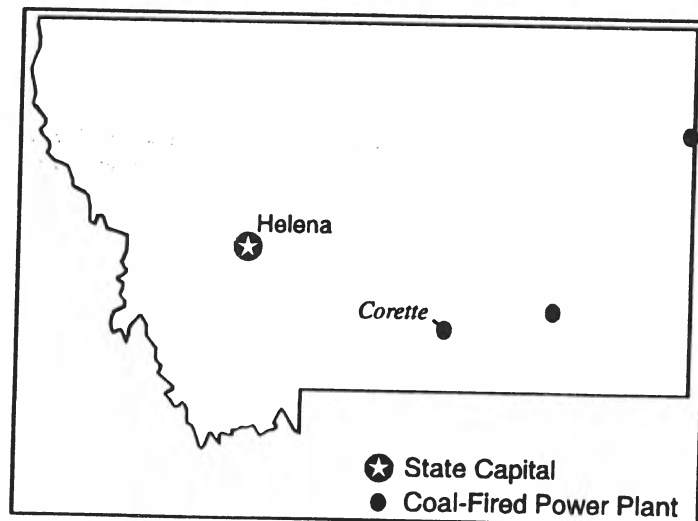
Company Name	Plant Name	CT	Source Name	Quantity	Btu	% Sulfur	% Ash	\$/mmBtu	\$/ton
Associated Electric Coop.	New Madrid	C	Rochelle	4,157,100	8,753	0.21	4.65	95.98	16.80
Associated Electric Coop.	Thomas Hill	C	Rochelle	4,227,100	8,704	0.21	4.69	74.42	12.95
Central Elec. Power Coop.-Missouri	Chamois	S	Rochelle	300	8,700	0.20	4.50	87.99	15.31
City Utilities of Springfield	James River	C	Black Thunder	54,600	8,750	0.39	5.50	108.40	18.97
City Utilities of Springfield	James River	C	North Antelope	437,000	8,874	0.22	4.37	115.61	20.52
				491,600	8,861	0.24	4.49	114.81	20.35
City Utilities of Springfield	Southwest	C	Black Thunder	54,000	8,787	0.38	5.50	103.00	18.10
City Utilities of Springfield	Southwest	C	North Antelope	500,800	8,871	0.22	4.37	110.79	19.66
				554,800	8,862	0.23	4.48	110.03	19.50
Empire Dist. Electric	Asbury	C	Rochelle	652,448	8,797	0.21	4.41	101.05	17.78
Kansas City Power and Light	Hawthorne	C	Black Thunder	1,328,000	8,755	0.34	5.47	67.99	11.91
Kansas City Power and Light	Iatan	C	Black Thunder	2,057,000	8,749	0.35	5.47	81.48	14.26
Kansas City Power and Light	Iatan	S	Black Thunder	415,000	8,702	0.35	5.74	74.12	12.90
Kansas City Power and Light	Iatan	C	Caballo	122,000	8,528	0.36	5.10	55.75	9.51
				2,594,000	8,731	0.35	5.49	79.09	13.82
Kansas City Power and Light	Montrose	C	Caballo	69,000	8,549	0.40	5.25	86.50	14.79
Kansas City Power and Light	Montrose	C	Rochelle	1,584,000	8,692	0.20	5.00	97.26	16.91
				1,653,000	8,686	0.21	5.01	96.81	16.82
Missouri Public Service	Sibley	C	Medicine Bow	795,301	10,462	0.57	7.18	107.05	22.40
Missouri Public Service	Sibley	C	North Antelope	179,990	8,805	0.21	4.47	68.57	12.08
Missouri Public Service	Sibley	C	Rochelle	323,747	8,720	0.22	4.53	74.30	12.95
Missouri Public Service	Sibley	C	Seminole II	87,413	11,029	0.78	9.06	106.74	23.55
				1,386,451	9,876	0.45	6.33	94.39	18.93

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Missouri (cont.)

Company Name	Plant Name	CT	Source Name	Quantity	Btu	% Sulfur	% Ash	\$/mmBtu	\$/ton
Sikeston Utilities	Sikeston	S	Black Thunder	391,000	8,763	0.36	5.28	98.47	17.26
St. Joseph Light and Power	Lake Road	S	Antelope	21,900	8,850	0.25	5.70	80.30	14.21
St. Joseph Light and Power	Lake Road	S	Black Thunder	11,000	8,748	0.34	5.00	87.60	15.33
St. Joseph Light and Power	Lake Road	S	North Antelope	68,800	8,859	0.24	4.49	80.13	14.20
				101,700	8,845	0.25	4.80	80.98	14.32
Union Electric	Labadie	S	Antelope	481,000	8,800	0.22	5.30	86.27	15.18
Union Electric	Labadie	S	Black Thunder	666,000	8,820	0.33	5.00	86.19	15.20
Union Electric	Labadie	C	Caballo Rojo	13,000	8,450	0.32	5.10	92.50	15.63
Union Electric	Labadie	S	Cordero	460,000	8,650	0.52	5.70	82.93	14.35
Union Electric	Labadie	C	Jacobs Ranch	1,288,000	8,650	0.52	5.70	87.57	15.15
Union Electric	Labadie	S	North Antelope	1,223,000	8,800	0.24	4.50	87.87	15.46
Union Electric	Labadie	C	Rochelle	3,082,000	8,750	0.22	4.50	91.22	15.96
				7,213,000	8,744	0.31	4.89	88.68	15.51
Union Electric	Meramec	S	North Antelope	172,000	8,800	0.24	4.50	108.10	19.03
Union Electric	Meramec	C	Rochelle	290,000	8,750	0.22	4.50	110.82	19.39
				462,000	8,769	0.23	4.50	109.81	19.26
Union Electric	Rush Island	S	Belle Ayr	503,000	8,550	0.30	4.50	87.91	15.03
Union Electric	Rush Island	S	Black Thunder	88,000	8,820	0.33	5.00	86.49	15.26
Union Electric	Rush Island	S	Buckskin	335,000	8,450	0.36	5.00	86.59	14.63
Union Electric	Rush Island	C	Caballo Rojo	1,796,000	8,450	0.32	5.10	94.78	16.02
Union Electric	Rush Island	S	Coal Creek	409,000	8,820	0.33	5.00	89.92	15.86
Union Electric	Rush Island	S	Cordero	547,000	8,644	0.52	5.70	88.51	15.30
Union Electric	Rush Island	C	Rochelle	63,000	8,750	0.22	4.50	93.73	16.40
				3,741,000	8,546	0.35	5.07	91.46	15.63
Union Electric	Sioux	S	Black Thunder	143,000	8,820	0.33	5.00	85.83	15.14
Union Electric	Sioux	S	Buckskin	264,000	8,450	0.36	5.00	86.59	14.63
Union Electric	Sioux	S	Coal Creek	174,000	8,820	0.33	5.00	90.24	15.92
Union Electric	Sioux	C	Rochelle	1,115,000	8,750	0.22	4.50	92.61	16.21
				1,696,000	8,716	0.26	4.67	90.85	15.84

Montana

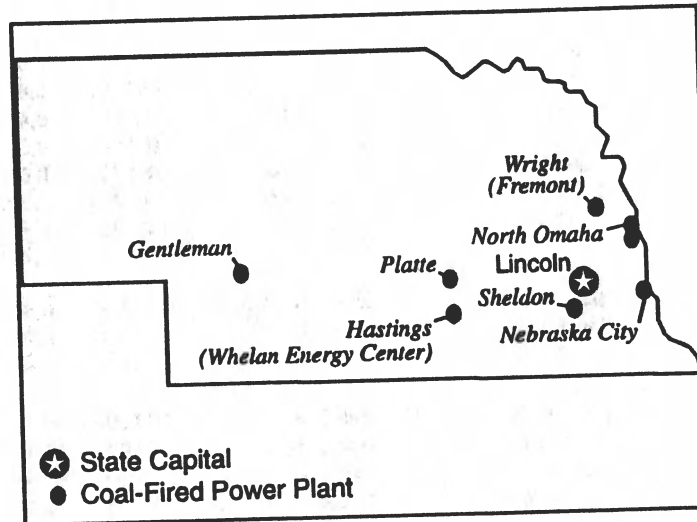


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Montana (cont.)

Company Name	Plant Name	CT	Source Name	Quantity	Btu	% Sulfur	% Ash	¢/mmBtu	\$/ton
Montana Power Co.	Corette	NC	Rawhide	494,800	8,325	0.23	4.47	55.75	9.28

Nebraska



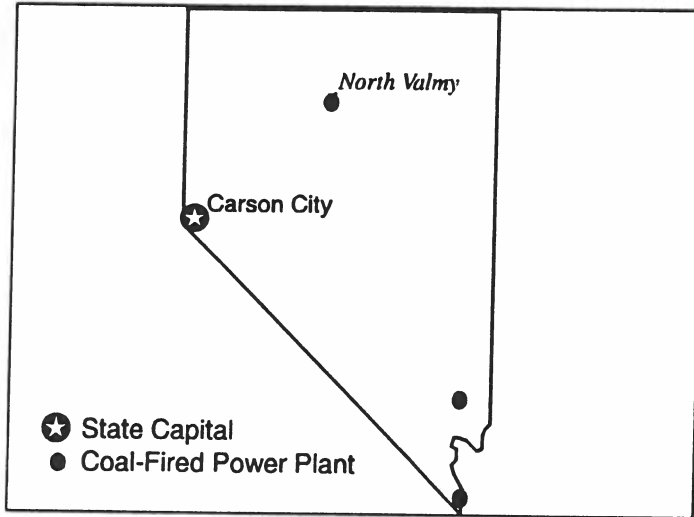
Company Name	Plant Name	CT	Source Name	Quantity	Btu	% Sulfur	% Ash	¢/mmBtu	\$/ton
Fremont Dept. of Public Utilities	Wright	C	Belle Ayr	200,173	8,565	0.26	4.42	90.43	15.49
Fremont Dept. of Public Utilities	Wright	S	Shoshone No. 1	11,000	10,800	0.59	6.32	134.92	29.14
				211,173	8,682	0.28	4.52	92.74	16.20
Grand Island Utilities	Platte	C	Caballo Rojo	253,000	8,463	0.33	5.21	70.43	11.92
Grand Island Utilities	Platte	C	Cordero Rojo	65,823	8,417	0.32	5.23	68.75	11.57
				318,823	8,453	0.33	5.21	70.09	11.85
Hastings Utilities	Hastings	S	Caballo	122,200	8,537	0.36	4.98	59.65	10.18
Hastings Utilities	Hastings	C	North Antelope	98,000	8,854	0.25	4.38	73.34	12.99
				220,200	8,678	0.31	4.71	65.74	11.43
Nebraska Public Power System	Gerald Gentleman	NC	Belle Ayr	3,571,463	8,572	0.26	4.40	46.35	7.95
Nebraska Public Power System	Gerald Gentleman	S	Belle Ayr	192,270	8,573	0.25	4.39	45.00	7.72
Nebraska Public Power System	Gerald Gentleman	C	Black Thunder	328,933	8,741	0.37	5.41	46.10	8.06
Nebraska Public Power System	Gerald Gentleman	C	Rochelle	1,159,556	8,754	0.20	4.48	49.47	8.66
				5,252,222	8,622	0.25	4.48	46.98	8.10
Nebraska Public Power System	Sheldon	S	Black Thunder	10,786	8,793	0.35	5.50	59.30	10.43
Nebraska Public Power System	Sheldon	C	Rochelle	818,260	8,740	0.20	4.41	62.90	10.99
Nebraska Public Power System	Sheldon	S	Shoshone No. 1	33,865	10,866	0.63	5.98	109.84	23.87
				862,911	8,824	0.22	4.48	64.70	11.49
Omaha Public Power District	Nebraska City	S	Cordero	24,600	8,165	0.41	7.40	67.40	11.01
Omaha Public Power District	Nebraska City	S	Dry Fork	24,600	8,014	0.33	4.60	68.60	11.00
Omaha Public Power District	Nebraska City	S	Jacobs Ranch	632,700	8,696	0.46	5.40	67.98	11.82
Omaha Public Power District	Nebraska City	C	Rawhide	1,053,800	8,340	0.31	4.83	70.81	11.81
				1,735,700	8,463	0.37	5.07	69.70	11.79

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Nebraska (cont.)

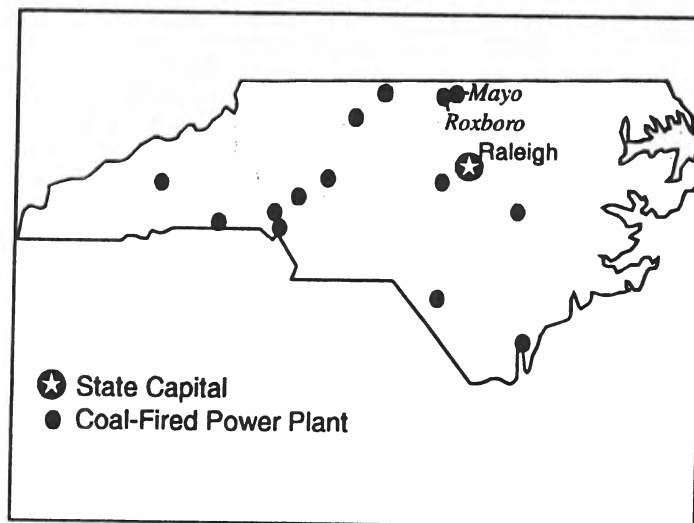
Company Name	Plant Name	CT	Source Name	Quantity	Btu	% Sulfur	% Ash	¢/mmBtu	\$/ton
Omaha Public Power District	North Omaha	S	Buckskin	280,600	8,451	0.74	5.83	67.02	11.33
Omaha Public Power District	North Omaha	S	Coal Creek	38,800	8,420	0.35	5.30	67.10	11.30
Omaha Public Power District	North Omaha	S	Jacobs Ranch	988,900	8,732	0.54	5.77	68.55	11.97
Omaha Public Power District	North Omaha	C	Rawhide	726,700	8,333	0.32	4.82	73.23	12.20
				2,035,000	8,545	0.48	5.43	69.98	11.95

Nevada



Company Name	Plant Name	CT	Source Name	Quantity	Btu	% Sulfur	% Ash	¢/mmBtu	\$/ton
Sierra Pacific Power	North Valmy	S	Black Butte	17,000	9,858	0.47	7.51	95.30	18.79

North Carolina

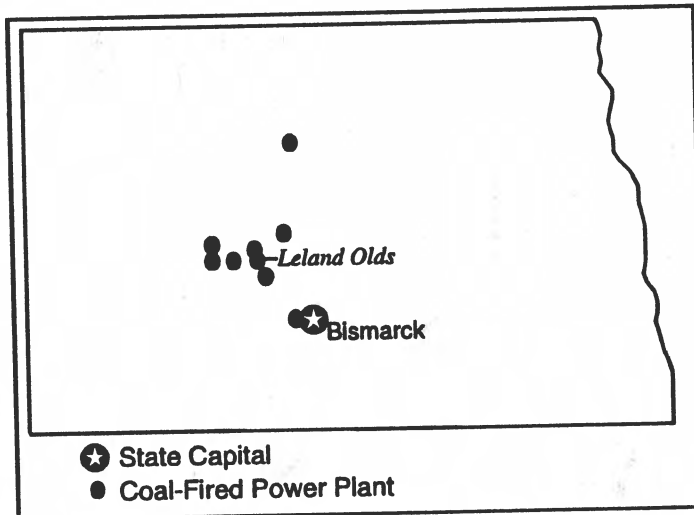


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North Carolina (cont.)

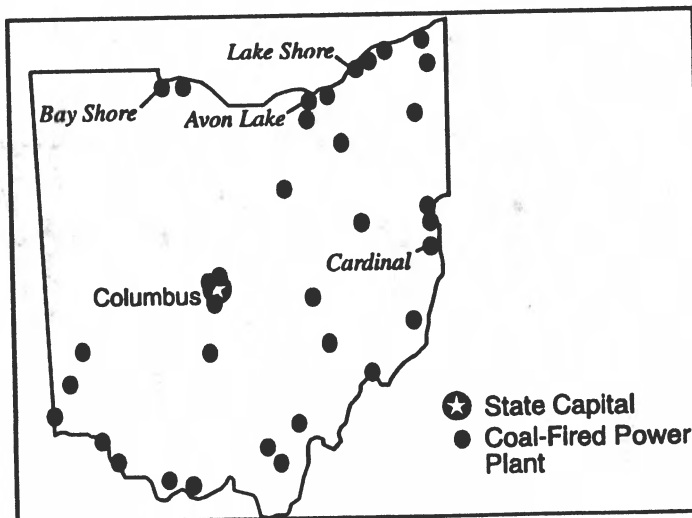
Company Name	Plant Name	CT	Source Name	Quantity	Btu	% Sulfur	% Ash	¢/mmBtu	\$/ton
Carolina Power and Light	Mayo	S	North Antelope	13,200	8,963	0.50	4.70	177.40	31.80
Carolina Power and Light	Roxboro	S	North Antelope	28,600	8,857	0.50	4.80	179.50	31.80

North Dakota



Company Name	Plant Name	CT	Source Name	Quantity	Btu	% Sulfur	% Ash	¢/mmBtu	\$/ton
Basin Electric Power Coop.	Leland Olds 1 & 2	S	Buckskin	107,400	8,483	0.44	5.32	64.97	11.02

Ohio

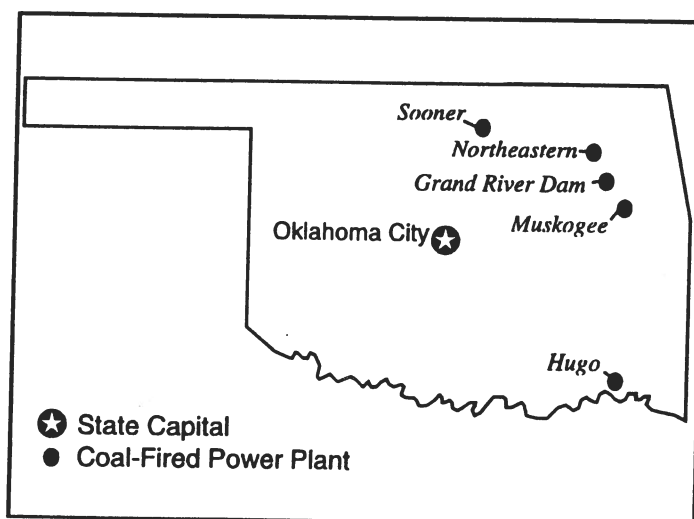


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Ohio (cont.)

Company Name	Plant Name	CT	Source Name	Quantity	Btu	% Sulfur	% Ash	¢/mmBtu	\$/ton
Cardinal Operating Co. (AEP)	Cardinal	S	Black Thunder	73,100	8,759	0.35	5.32	136.75	23.95
Cleveland Electric Illum. Co.	Avon Lake	S	Antelope	25,000	8,824	0.18	4.60	127.90	22.57
Cleveland Electric Illum. Co.	Lake Shore	S	Antelope	42,000	9,049	0.28	4.63	149.35	27.03
Toledo Edison Co.	Bay Shore	S	Antelope	680,000	8,741	0.22	4.93	122.06	21.34
Toledo Edison Co.	Bay Shore	C	Belle Ayr	412,000	8,565	0.26	4.24	123.14	21.09
				1,092,000	8,675	0.23	4.67	122.47	21.25

Oklahoma



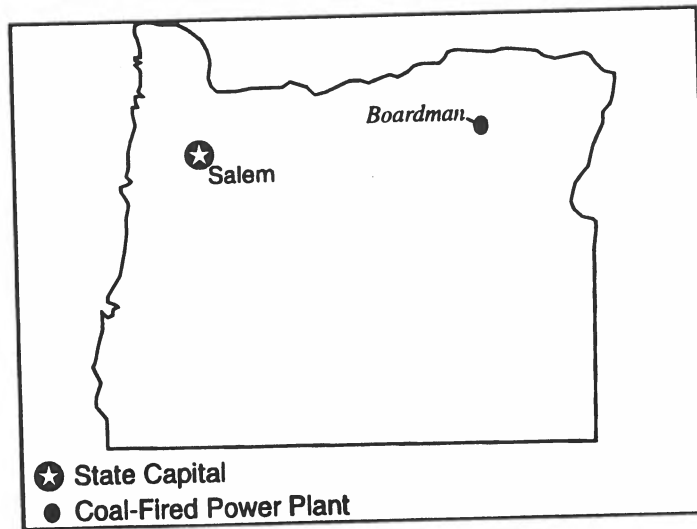
Company Name	Plant Name	CT	Source Name	Quantity	Btu	% Sulfur	% Ash	¢/mmBtu	\$/ton
Grand River Dam Authority	GRDA 1 & 2	C	Caballo Rojo	368,923	8,443	0.33	5.34	96.10	16.23
Grand River Dam Authority	GRDA 1 & 2	C	Cordero	283,421	8,409	0.35	6.05	83.50	14.04
Grand River Dam Authority	GRDA 1 & 2	S	Cordero	11,840	8,379	0.44	6.23	84.08	14.09
Grand River Dam Authority	GRDA 1 & 2	C	Fort Union	175,840	8,053	0.41	5.54	86.10	13.87
Grand River Dam Authority	GRDA 1 & 2	C	North Antelope	191,459	8,827	0.19	4.57	84.51	14.92
Grand River Dam Authority	GRDA 1 & 2	C	Rawhide	2,633,617	8,336	0.30	4.79	89.07	14.85
				3,665,100	8,364	0.31	4.97	88.95	14.88
Oklahoma Gas and Electric	Muskogee	C	Antelope	222,751	8,801	0.21	4.91	85.36	15.02
Oklahoma Gas and Electric	Muskogee	C	Belle Ayr	2,038,519	8,579	0.26	4.47	84.32	14.47
Oklahoma Gas and Electric	Muskogee	C	Black Thunder	1,599,613	8,763	0.34	5.45	83.75	14.68
Oklahoma Gas and Electric	Muskogee	C	Caballo Rojo	986,216	8,445	0.33	5.23	84.42	14.26
Oklahoma Gas and Electric	Muskogee	C	North Antelope	221,784	8,771	0.20	5.15	83.13	14.58
Oklahoma Gas and Electric	Muskogee	C	Rochelle	252,281	8,763	0.21	4.23	86.86	15.22
				5,321,164	8,636	0.29	4.94	84.28	14.56

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Oklahoma (cont.)

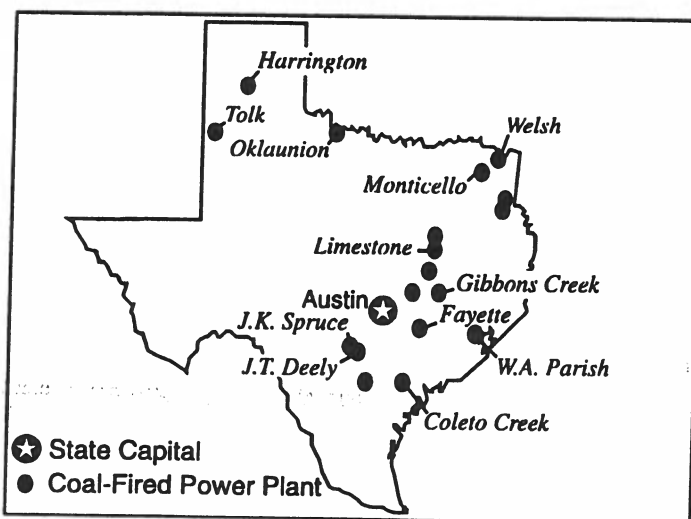
Company Name	Plant Name	CT	Source Name	Quantity	Btu	% Sulfur	% Ash	¢/mmBtu	\$/ton
Oklahoma Gas and Electric	Sooner	C	Belle Ayr	1,566,909	8,568	0.25	4.40	81.02	13.88
Oklahoma Gas and Electric	Sooner	C	Black Thunder	2,015,188	8,762	0.35	5.33	80.28	14.07
Oklahoma Gas and Electric	Sooner	C	Caballo Rojo	529,995	8,444	0.33	5.33	80.38	13.57
Oklahoma Gas and Electric	Sooner	C	North Antelope	12,349	8,701	0.18	4.30	83.50	14.53
Oklahoma Gas and Electric	Sooner	C	Rochelle	12,511	8,851	0.21	4.40	79.40	14.06
				4,136,952	8,648	0.31	4.97	80.58	13.94
Public Serv. Co. of Oklahoma (CSW)	Northeast	C	Buckskin	537,200	8,469	0.45	5.25	113.26	19.18
Public Serv. Co. of Oklahoma (CSW)	Northeast	C	North Antelope	3,150,436	8,877	0.24	4.44	112.30	19.94
Public Serv. Co. of Oklahoma (CSW)	Northeast	C	Rochelle	374,544	8,792	0.20	4.26	112.43	19.77
				4,062,180	8,816	0.26	4.53	112.44	19.82
Western Farmers Electric Coop.	Hugo	C	Belle Ayr	1,042,602	8,578	0.25	4.43	100.07	17.17
Western Farmers Electric Coop.	Hugo	S	Buckskin	48,463	8,488	0.47	5.25	80.00	13.58
				1,091,065	8,574	0.26	4.46	99.18	17.01

Oregon



Company Name	Plant Name	CT	Source Name	Quantity	Btu	% Sulfur	% Ash	¢/mmBtu	\$/ton
Portland General Electric	Boardman	S	Antelope	63,000	8,870	0.25	5.08	110.91	19.67
Portland General Electric	Boardman	S	Black Thunder	711,000	8,746	0.36	5.58	114.20	19.98
Portland General Electric	Boardman	S	North Antelope	11,000	8,886	0.20	4.30	113.40	20.15
Portland General Electric	Boardman	S	Rochelle	90,000	8,750	0.18	4.40	113.80	19.92
				875,000	8,757	0.33	5.41	113.91	19.95

Texas



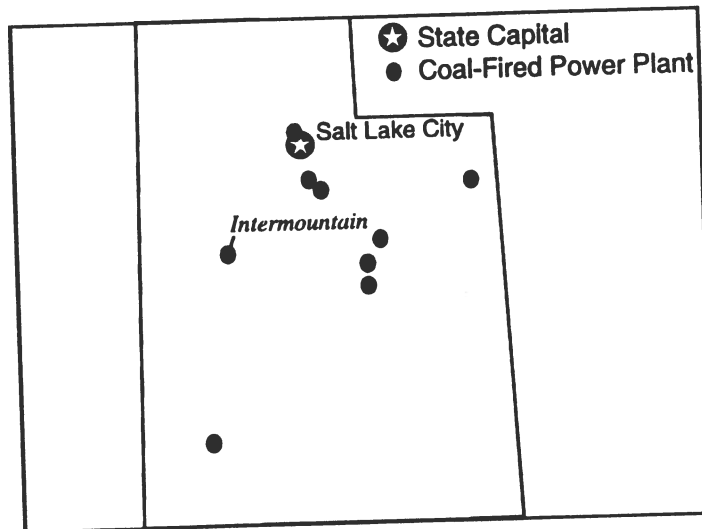
Company Name	Plant Name	CT	Source Name	Quantity	Btu	% Sulfur	% Ash	\$/mmBtu	\$/ton
Central Power and Light (CSW)	Coletto Creek	S	Jacobs Ranch	252,375	8,713	0.47	5.12	134.38	23.41
City Public Service-San Antonio	Deely & Spruce	C	Cordero	4,781,000	8,350	0.36	6.00	97.21	16.23
Houston Lighting and Power	Limestone	S	Jacobs Ranch	22,500	8,689	0.44	5.37	137.70	23.93
Houston Lighting and Power	W. A. Parish	C	Antelope	1,037,300	8,600	0.40	5.24	200.36	34.46
Houston Lighting and Power	W. A. Parish	C	Belle Ayr	664,400	8,562	0.26	4.29	122.74	21.02
Houston Lighting and Power	W. A. Parish	C	Cordero	1,046,000	8,538	0.39	5.16	201.51	34.41
Houston Lighting and Power	W. A. Parish	C	Cordero Rojo	4,166,900	8,574	0.38	5.12	196.18	33.64
Houston Lighting and Power	W. A. Parish	S	Cordero Rojo	42,100	8,578	0.38	5.16	142.90	24.52
Houston Lighting and Power	W. A. Parish	C	Eagle Butte	61,400	8,459	0.36	4.64	129.30	21.87
Houston Lighting and Power	W. A. Parish	S	Eagle Butte	98,300	8,445	0.34	4.65	128.36	21.68
Houston Lighting and Power	W. A. Parish	C	Jacobs Ranch	2,385,400	8,694	0.45	5.44	196.81	34.22
				9,501,800	8,600	0.39	5.15	190.87	32.83
Lower Colorado River Authority	Fayette	C	Black Thunder	2,350,000	8,740	0.35	5.44	98.32	17.19
Lower Colorado River Authority	Fayette	C	Caballo Rojo	833,000	8,456	0.33	5.34	97.69	16.52
Lower Colorado River Authority	Fayette	C	Cordero	1,215,000	8,385	0.35	5.98	93.56	15.69
Lower Colorado River Authority	Fayette	C	VITOL (Cordero?)	1,064,000	8,338	0.35	6.05	95.42	15.91
				5,462,000	8,539	0.35	5.66	96.60	16.50
Southwestern Electric Power(CSW)	Welsh Station	C	Belle Ayr	1,058,000	8,362	0.29	4.37	182.89	30.59
Southwestern Electric Power(CSW)	Welsh Station	S	Belle Ayr	193,000	8,365	0.30	4.37	148.05	24.77
Southwestern Electric Power(CSW)	Welsh Station	S	Buckskin	69,000	8,436	0.46	5.36	135.20	22.81
Southwestern Electric Power(CSW)	Welsh Station	S	Cordero	151,000	8,383	0.37	6.16	135.60	22.73
Southwestern Electric Power(CSW)	Welsh Station	C	Eagle Butte	2,740,000	8,386	0.37	4.70	183.46	30.77
Southwestern Electric Power(CSW)	Welsh Station	S	Eagle Butte	965,000	8,388	0.37	4.70	142.80	23.96
Southwestern Electric Power(CSW)	Welsh Station	S	Jacobs Ranch	384,000	8,726	0.44	5.45	133.63	23.32
				5,560,000	8,405	0.36	4.73	169.73	28.51
Southwestern Public Service	Harrington	C	Black Thunder	4,547,000	8,700	0.36	5.32	166.15	28.91

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Texas (cont.)

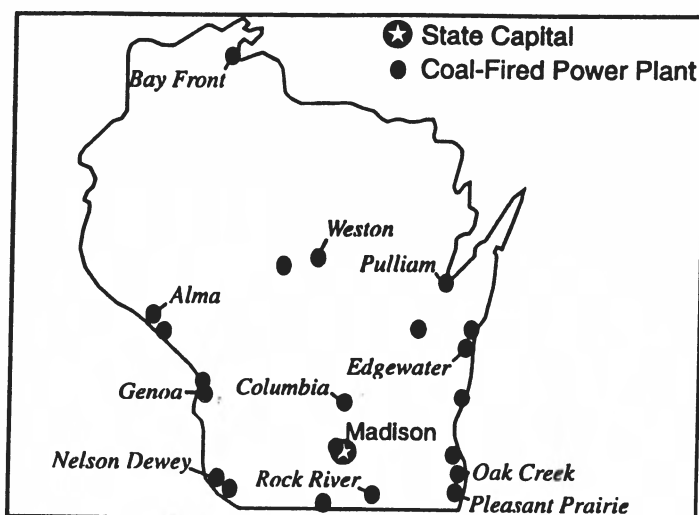
Company Name	Plant Name	CT	Source Name	Quantity	Btu	% Sulfur	% Ash	¢/mmBtu	\$/ton
Southwestern Public Service	Tolk	C	Black Thunder	4,318,600	8,653	0.35	5.32	206.11	35.69
Southwestern Public Service	Tolk	S	Black Thunder	142,000	8,661	0.33	5.38	100.80	17.46
				4,460,600	8,654	0.35	5.32	202.76	35.11
Texas Municipal Power Agency	Gibbons Creek	S	Antelope	262,745	8,771	0.24	5.15	122.82	21.55
Texas Municipal Power Agency	Gibbons Creek	S	Black Thunder	878,498	8,743	0.34	5.52	121.77	21.29
Texas Municipal Power Agency	Gibbons Creek	S	Caballo	207,203	8,515	0.36	5.04	120.63	20.54
Texas Municipal Power Agency	Gibbons Creek	S	Caballo Rojo	204,027	8,413	0.33	5.32	120.47	20.27
Texas Municipal Power Agency	Gibbons Creek	S	Cordero	81,867	8,381	0.35	5.95	120.90	20.27
Texas Municipal Power Agency	Gibbons Creek	S	North Antelope	189,807	8,840	0.21	4.53	120.66	21.33
				1,824,147	8,678	0.31	5.31	121.49	21.09
Texas Utilities Electric Co.	Monticello	C	Belle Ayr	270,000	8,591	0.22	4.50	110.45	18.98
Texas Utilities Electric Co.	Monticello	C	Black Thunder	499,000	8,667	0.36	5.17	112.66	19.53
Texas Utilities Electric Co.	Monticello	C	Caballo	377,000	8,652	0.37	5.02	110.29	19.08
Texas Utilities Electric Co.	Monticello	C	Caballo Rojo	229,000	8,614	0.32	4.94	112.98	19.47
Texas Utilities Electric Co.	Monticello	C	Jacobs Ranch	174,000	8,657	0.46	5.50	110.30	19.10
				1,549,000	8,641	0.35	5.02	111.48	19.27
West Texas Utilities (CSW)	Okaunion	C	Buckskin	1,471,535	8,452	0.43	5.23	156.50	26.44
West Texas Utilities (CSW)	Okaunion	S	Buckskin	2,593,726	8,437	0.45	5.24	98.80	16.68
West Texas Utilities (CSW)	Okaunion	C	Cordero	10,998	8,464	0.46	5.50	98.20	16.62
West Texas Utilities (CSW)	Okaunion	S	Fort Union	71,443	8,370	0.37	5.75	98.51	16.49
West Texas Utilities (CSW)	Okaunion	S	Rawhide	303,000	8,436	0.37	4.90		
				4,450,702	8,441	0.43	5.22	119.26	20.14

Utah



Company Name	Plant Name	CT	Source Name	Quantity	Btu	% Sulfur	% Ash	¢/mmBtu	\$/ton
Los Angeles Dept. Wtr. and Pwr.	Intermountain	S	Antelope	22,000	8,837	0.24	4.90	128.30	22.68

Wisconsin



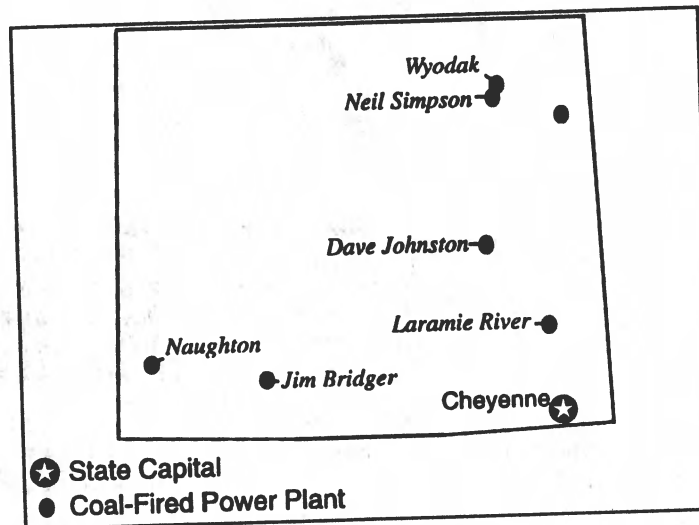
Company Name	Plant Name	CT	Source Name	Quantity	Btu	% Sulfur	% Ash	¢/mmBtu	\$/ton
Dairyland Power Cooperative	Alma	S	Caballo	1,600	8,481	0.39	5.50	114.50	19.42
Dairyland Power Cooperative	Alma	C	North Antelope	100,600	8,877	0.28	4.47	114.94	20.41
Dairyland Power Cooperative	Alma	S	Rochelle	82,000	8,692	0.18	4.36	93.05	16.18
Dairyland Power Cooperative	Alma	C	Rochelle	877,200	8,743	0.21	4.44	92.35	16.15
				1,061,400	8,751	0.21	4.43	94.57	16.56
Dairyland Power Cooperative	Genoa No.3	S	Caballo	11,200	8,481	0.39	5.50	113.59	19.27
Dairyland Power Cooperative	Genoa No.3	C	North Antelope	382,200	8,865	0.23	4.41	112.46	19.94
				393,400	8,854	0.23	4.44	112.50	19.92
Northern States Power	Bayfront	S	Seminole II	42,300	11,613	0.63	5.56	155.10	36.00
Wisconsin Electric Power	Oak Creek	S	Antelope	672,600	8,766	0.21	5.18	95.08	16.67
Wisconsin Electric Power	Pleasant Prairie	S	Antelope	12,800	8,664	0.23	5.80	78.10	13.53
Wisconsin Electric Power	Pleasant Prairie	C	Caballo	1,954,600	8,520	0.36	5.01	79.43	13.54
Wisconsin Electric Power	Pleasant Prairie	C	Caballo Rojo	2,438,500	8,449	0.33	5.28	75.48	12.75
Wisconsin Electric Power	Pleasant Prairie	C	Coal Creek	972,200	8,363	0.35	5.68	81.44	13.62
				5,378,100	8,460	0.34	5.25	78.00	13.20
Wisconsin Power and Light	Columbia	C	Caballo	3,580,229	8,521	0.36	5.00	94.99	16.19
Wisconsin Power and Light	Edgewater	C	Black Thunder	898,524	8,755	0.35	5.53	115.66	20.25
Wisconsin Power and Light	Edgewater	C	Coal Creek	987,295	8,358	0.34	5.56	128.23	21.43
Wisconsin Power and Light	Edgewater	S	Jacobs Ranch	480,219	8,710	0.45	5.55	107.24	18.68
Wisconsin Power and Light	Edgewater	S	Shoshone No. 1	114,961	10,808	0.63	6.04	147.80	31.95
				2,480,999	8,683	0.38	5.57	120.52	20.96
Wisconsin Power and Light	Nelson Dewey	S	Buckskin	128,058	8,486	0.44	5.15	107.84	18.30
Wisconsin Power and Light	Rock River	S	Belle Ayr	21,847	8,544	0.26	4.37	117.07	20.00
Wisconsin Power and Light	Rock River	S	Buckskin	44,865	8,445	0.45	4.97	109.90	18.56
				66,712	8,477	0.39	4.77	112.25	19.03

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Wisconsin (cont.)

Company Name	Plant Name	CT	Source Name	Quantity	Btu	% Sulfur	% Ash	\$/mmBtu	\$/ton
Wisconsin Public Service Corp.	Pulliam	S	Jacobs Ranch	55,000	8,760	0.41	5.40	90.20	15.80
Wisconsin Public Service Corp.	Pulliam	C	North Antelope	1,352,000	8,846	0.21	4.53	99.82	17.66
				1,407,000	8,843	0.22	4.57	99.44	17.59
Wisconsin Public Service Corp.	Weston 3	C	Black Thunder	827,000	8,785	0.33	5.24	128.95	22.66
Wisconsin Public Service Corp.	Weston 3	S	Black Thunder	11,000	8,752	0.37	5.60	99.50	17.42
Wisconsin Public Service Corp.	Weston 3	C	Caballo	13,000	8,558	0.36	5.10	89.80	15.37
Wisconsin Public Service Corp.	Weston 3	C	North Antelope	1,098,000	8,856	0.23	4.58	97.70	17.30
				1,949,000	8,824	0.27	4.87	110.92	19.56

Wyoming



Company Name	Plant Name	CT	Source Name	Quantity	Btu	% Sulfur	% Ash	\$/mmBtu	\$/ton
Basin Electric Power Coop.	Laramie River 1-3	C	Buckskin	3,202,800	8,457	0.44	5.27	51.90	8.78
Basin Electric Power Coop.	Laramie River 1-3	C	Dry Fork	547,700	8,243	0.45	5.14	53.04	8.74
Basin Electric Power Coop.	Laramie River 1-3	C	Rawhide	2,242,600	8,338	0.30	4.87	51.71	8.62
				5,993,100	8,393	0.39	5.11	51.93	8.72
Black Hills Power and Light	Neil Simpson No. 2	C	Wyodak	499,680	7,988	0.69	7.73	50.13	8.01
PacifiCorp	Dave Johnston	C	Dave Johnston	4,142,000	7,859	0.49	8.75	53.73	8.44
PacifiCorp	Dave Johnston	C	North Rochelle	107,000	8,601	0.25	4.60	72.45	12.46
				4,249,000	7,877	0.48	8.64	54.20	8.54
PacifiCorp	Jim Bridger	C	Black Butte	819,000	9,515	0.48	8.25	92.62	17.63
PacifiCorp	Jim Bridger	S	Black Butte	306,000	9,623	0.52	8.34	65.37	12.57
PacifiCorp	Jim Bridger	C	Jim Bridger	5,967,000	9,475	0.61	10.50	110.72	20.98
PacifiCorp	Jim Bridger	C	Leucite Hills	91,000	9,707	0.56	9.01	118.80	23.06
PacifiCorp	Jim Bridger	S	Leucite Hills	491,000	9,744	0.51	8.82	76.87	14.99
				7,674,000	9,505	0.58	10.05	104.91	19.93
PacifiCorp	Naughton	C	Kammerer	2,632,000	9,855	0.76	5.08	113.14	22.31
PacifiCorp	Wyodak	C	Wyodak	2,153,000	7,996	0.58	6.91	70.57	11.29